Submit 1 Copy To Appropriate D	District	_State of New]	Mexico				Form C	-103
Office <u>District I</u> – (575) 393-6161		State of New J	atural Reso	urces			sed July 18	
1625 N. French Dr., Hobbs, NM District II - (575) 748-1283	88240 FFB.A 4	2020 CONSERVATIO			WELL API NO. 30-005-60753			
811 S First St Artesia NM 882		CONSERVATIO	ON DIVIS	ION	5. Indicate Type	e of Lease		
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM <u>District IV</u> – (505) 476-3460	semanrd-OCI	JARTESTAP	rancis Dr.		STATE			
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, 87505	, NM	Santa PC, INN	87505		6. State Oil & C L-4705	as Lease N	0.	
	Y NOTICES AND RI				7. Lease Name	or Unit Agr	eement Na	ame
(DO NOT USE THIS FORM FO DIFFERENT RESERVOIR. US	E "APPLICATION FOR PE	L OR TO DEEPEN OR ERMIT" (FORM C-101	PLUG BACK () FOR SUCH -	ΓΟΑ	Deb State Com			
PROPOSALS.) 1. Type of Well: Oil Well		_			8. Well Number	r		
2. Name of Operator		Other_P&A	L		9. OGRID Num	ber		
EOG Resources, Inc.					7377		÷	
 Address of Operator 104 South Fourth Street, A 	rtesia NM 88210				10. Pool name o Pecos Slope; Ab			
4. Well Location					, recos 610pe, 710			
Unit Letter I	: feet f	rom the So	uth line a	ind	660 feet fro	m the	East	line
Section	<u>16 Towr</u>		Range	26E		ives Co	unty`	
	11. Elevatio	on (Show whether 1	D <i>R, RKB, R1</i> 40'GR	", GR, etc.)	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1			
			40 OK		374 -			
12. (Check Appropriate	Box to Indicate	Nature of	Notice.	Report or Othe	r Data		
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NOTICE PERFORM REMEDIAL WO			DEMER		SEQUENTRE			. —
TEMPORARILY ABANDON				NAL WORI		ALTERIN P AND A	GCASING	$\mathbf{\nabla}$
PULL OR ALTER CASING				S/CEMENT		FANDA		
DOWNHOLE COMMINGLE								
CLOSED-LOOP SYSTEM								
OTHER:			OTHER	:				
13. Describe proposed			Ill pertinent o	letails, and				 ed date
13. Describe proposed of starting any prop	oosed work). SEE RU		Ill pertinent o	letails, and				 ed date
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