Submit To Appropriate District Office Two Copies				State of New Mexico							amende	be				orm C-105
District I 1625 N. French Dr., Hobbs, NM 882 RECEIVED gy, Minerals and Natural Resources District II									1. WELL A		10.			July 17, 2008		
District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 3 0 2020 Oil Conservation Division 1220 South St. Francis Dr.											30-015-45					
1000 Rio Brazos Rd., Aztec, NM 87410 District IV											🕺 STA	TE	FEE		ED/IND	IAN
District IV 1220 S. St. Francis Dr., Same Frank RD_OCDARTESIAFe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG											3. State Oil &	z Gas L	ease No	[.] 3207	701	The second second
4. Reason for fili									ND LOG		5. Lease Name				ame	<u> </u>
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)											Palmillo 14- 6. Well Numb		ate CO	M		
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion:										d/or	305H				. <u> </u>	
IN NEW Y	WFLL [] WOF	RKOVER	DEEP	ENING	PLUGBACE	K 🗌 DI	FFER	ENT RESER	VOIR 🗌 OTHER						
8. Name of Opera	ator Apa	iche C	orporati	on						9. OGRID 873						
10. Address of O	perator 3	03 Vet	terans A	irpark La	ne, Su	ite 1000				11. Pool name or Wildcat						
12.Location	Unit Ltr	lidiano	I, TX 79 ection	705			1.1.1				Palmillo; Bone Spring, Southwest (96413) the N/S Line Feet from the E/W Line County					,
Surface:	E		15	Town	9S	Range 28E	Lot	Feet from			e N/S Line Fe		Feet from the E/W 200		Line W	County
BH:	н		14	1	9S								58		<u></u>	Eddy Eddy
13. Date Spudded 12/13/2018		1113	Reached	A 15.1	Date Rig	Released	119?	AB	16. Date Com 11/04/2019	pletec	N (Ready to Prod	uce)	17			and RKB,
18. Total Measure 18518				184	70	ck Measured Dep	oth		20. Was Dire /es	ctiona	l Survey Made?		21. Typ NONE	e Electi	ric and O	ther Logs Run
22. Producing Interval(s), of this completion - Top, Bottom, Name 8609-18394																
23.	75		FIGURED		CAS	ING REC	ORD			trin			r			
CASING SIZ	ZE -	W	<u>EIGHT L</u> 48	LB./FT. DEPTH SET 316				HOLE SIZE			CEMENTING REC 400		ORD	AMOUNT PULLED		
9 5/8			40			3516		12 1/4			1000		0			
5 1/2			20			18518			8 3/4		3230			0		
24.						JER RECORD				25			G REC		· · · ·	
SIZE	SIZE TOP		ВОТТОМ			SACKS CEMENT		SCREEN		SIZ	2 7/8	DEF	TH SET 8212		PACK	ER SET
		•											0212			
26. Perforation	record (in	nterval,	size, and	number)					CID, SHOT H INTERVA		ACTURE, CEI					
8609-18394				Ľ					8609-18394		AMOUNT AND KIND MATERIAL USED BLTR=489,875 BBL,100 MESH=15,850,750LBS,20/40=3,962,360LBS					0=3,962,360LBS
28.							PROI		CTION							A
Date First Produc	tion		Prod	uction Met	hod <i>(Fla</i>	owing, gas lift, pi				p)	Well Status	(Prod.	or Shut-	in)		
11/04/20			gas	lift							prod					
Date of Test				Choke Size Prod'n For Test Period				Oil - Bbl 931		1	1		Water - Bbl. G		Gas - C	Dil Ratio
Flow Tubing	11/06/2019 24 Flow Tubing Casing Pressure		Calculated 24- Oil - Bbl.			9	Gas - MCF		Water - Bbl			Oil Gravity - API - (Corr.)		r)		
Press.			Hour Rate 931				1721		928			40				
29. Disposition of Gas (Sold, used for fuel, v			, vented, etc.) Sold						30. Test Witnessed By Apache Corp.							
31. List Attachments Inclination Report, C-102, C-103, C-104										, ipa		<u>h</u> .				
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																
I hereby certify that the information shown on both sides of this form is true and com										Longitude				NA	D 1927 1983	
<i>I hereby certif</i> Signature	y that ti	ne info	ormation	shown c]	Printed	<i>form is</i> Fulton		_		<i>to the best of</i> Sr. Regulatory	-		lge an		01/27/2020
-	المالم	. fulk		h000					I I	uC			~		Date	
E-mail Addres	ss alicia	a.iuitor	wapac	necorp.c	um				'							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	ern New Mexico		Northwestern New Mexico
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	_ T. Strawn	T. Kirtland	, T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 830	_ T. Miss	T. Pictured C	iffsT. Penn. "D"
T. 7 Rivers 1213	T. Devonian	T. Cliff Hous	e T. Leadville
T. Queen 1650	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Look	outT. Elbert
T. San Andres 2460	_ T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenho	rnT.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 6302	T.Todilto	
T. Abo	T. Rustler	T. Entrada	
T. Wolfcamp	T. Tansill	T. Wingate	
T. Penn	T. Penrose	T. Chinle	
T. Cisco (Bough C)	T. Bowers-SD	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, from
No. 2, from	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology