

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy Minerals and Natural Resources

Form C-101
Revised July 18, 2013

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

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☐ AMENDED REPORT

By RPodany at 11:52 am, Jul 02, 2019

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address BAM Permian Operating, LLC 4416 Briarwood Ave., Suite 110 PMB 53 Midland TX 79707 (432) 242-8851		OGRID Number 328565
Property Code 325-819		API Number 30-005-64337
Property Name Linley State		Well No. JH

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet from	E/W Line	County
M	32	15 S	29 E		200	S	899	W	Chaves

8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet from	E/W Line	County
D	32	15 S	29 E		30	N	800	W	Chaves

9. Pool Information

Pool Name Round Tank; San Andres	Pool Code 52770
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11. Work Type N	12. Well Type O	13. Cable/Rotary R	14. Lease Type S	15. Ground Level Elevation 3741'
16. Multiple N	17. Proposed Depth TVD: 3100' MD: 7789'	18. Formation San Andres	19. Contractor to be determined	20. Spud Date upon approval
Depth to Ground water 125' in RA 12428		Distance from nearest fresh water well 5.46 mi. southeast of RA 12428		Distance to nearest surface water ~250' east of depression

A closed-loop system will be used instead of lined pits.

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surface	17.5"	13.375"	48	GL - 350'	480	GL
Production	8.75"	7"	26	GL - 3050'	1345	GL
		5.5"	17	3050 - 7789'		

Casing/Cement Program: Additional Comments

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22. Proposed Blowout Prevention Program

Type	Working Pressure (psi)	Test Pressure (psi)	Manufacturer
double rams	3000	3000	to be determined

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.
I further certify that I have complied with 19.15.14.9 (A) NMAC ☐ and/or 19.15.14.9 (B) NMAC ☐, if applicable.
Signature: *Brian Wood*

Printed name: Brian Wood

Title: Consultant

E-mail Address: brian@permitswest.com

Date: 6-28-19

Phone: 505 466-8120

OIL CONSERVATION DIVISION

Approved By

Raymond W. Podany
Title: *Geologist*

Approved Date: 7-2-2019

Expiration Date: 7-2-2021

Conditions of Approval Attached