Form 3160-5
(June 2015)

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Operator

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

5. Lease Serial No.
NMNM99147

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
CORRAL CANYON 8-32 FEDERAL 165H

2. Name of Operator
XTO ENERGY INCORPORATED
Contact: KELLY KARDOS
E-Mail: kelly_kardos@xtoenergy.com

9. API Well No.
30-015-46490-00-X1

3a. Address
6401 HOLIDAY HILL ROAD BLDG 5
MIDLAND, TX 79707

3b. Phone No. (include area code)
Ph: 432-620-4374

10. Field and Pool or Exploratory Area
PURPLE SAGE-WOLFCAMP (GAS)

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Sec 8 T25S R29E NWSE 2512FSL 2183FEL
32.144306 N Lat, 104.005112 W Lon

11. County or Parish, State
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Change to Original APD
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

XTO Energy Inc. requests permission to change the casing & cement design per the attached drilling program.

XTO requests to not utilize centralizers in the curve and lateral.

XTO requests a variance to be able to batch drill this well if necessary. In doing so, XTO will set each casing string and ensure that the well is cemented properly and the well is static. With floats holding, no pressure on the csg annulus, and the installation of a 10K TA cap as per GE recommendations, XTO will contact the BLM to skid the rig to drill the remaining wells on the pad. Once surface and intermediate strings are all completed, XTO will begin drilling the production hole on each of the wells.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #497490 verified by the BLM Well Information System
For XTO ENERGY INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 01/07/2020 (20JAS0064SE)

Name *(Printed/Typed)* KELLY KARDOS — Title REGULATORY COORDINATOR

Signature (Electronic Submission) — Date 01/03/2020

APPROVED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

JAN 10 2020

Approved By — Title — Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office BUREAU OF LAND MANAGEMENT
ROSWELL FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

1/28/20 KS

Additional data for EC transaction #497490 that would not fit on the form

32. Additional remarks, continued

Corral Canyon 8-32 Federal 165H 30-015-46490
Corral Canyon 8-32 Federal 125H 30-015-46487
Corral Canyon 8-32 Federal 105H 30-015-46489
Corral Canyon 8-32 Federal 126H 30-015-46491
Corral Canyon 8-32 Federal 166H 30-015-45488

Revisions to Operator-Submitted EC Data for Sundry Notice #497490

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	APDCH NOI	APDCH NOI
Lease:	NMNM99147	NMNM99147
Agreement:		
Operator:	XTO ENERGY INC. 6401 HOLIDAY HILL RD BLDG 5 MIDLAND, TX 79707 Ph: 432-620-4374	XTO ENERGY INCORPORATED 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 Ph: 432.683 2277
Admin Contact:	KELLY KARDOS REGULATORY COORDINATOR E-Mail: kelly_kardos@xtoenergy.com Ph: 432-620-4374	KELLY KARDOS REGULATORY COORDINATOR E-Mail: kelly_kardos@xtoenergy.com Ph: 432-620-4374
Tech Contact:	KELLY KARDOS REGULATORY COORDINATOR E-Mail: kelly_kardos@xtoenergy.com Ph: 432-620-4374	KELLY KARDOS REGULATORY COORDINATOR E-Mail: kelly_kardos@xtoenergy.com Ph: 432-620-4374
Location: State: County:	 NM EDDY	 NM EDDY
Field/Pool:	PURPLE SAGE WOLFCAMP GAS	PURPLE SAGE-WOLFCAMP (GAS)
Well/Facility:	CORRAL CANYON 8-32 FEDERAL 165H Sec 8 T25S R29E Mer NMP NWSE 2512FSL 2183FEL	CORRAL CANYON 8-32 FEDERAL 165H Sec 8 T25S R29E NWSE 2512FSL 2183FEL 32.144306 N Lat, 104.005112 W Lon

DRILLING PLAN: BLM COMPLIANCE
(Supplement to BLM 3160-3)

XTO Energy Inc.
Corral Canyon 8-32 Fed 165H
Projected TD: 21141' MD / 10869' TVD
SHL: 2512' FSL & 2183' FEL , Section 8, T25S, R29E
BHL: 2440' FSL & 2310' FEL , Section 32, T24S, R29E
Eddy County, NM

1. Geologic Name of Surface Formation

A. Quaternary

2. Estimated Tops of Geological Markers & Depths of Anticipated Fresh Water, Oil or Gas:

Formation	Well Depth (TVD)	Water/Oil/Gas
Rustler	348'	Water
Top of Salt	713'	Water
Base of Salt	2626'	Water
Delaware	2829'	Water
Bone Spring	6582'	Water/Oil/Gas
Wolfcamp	9798'	Water/Oil/Gas
Wolfcamp A	9924'	Water/Oil/Gas
Wolfcamp D	10653'	Water/Oil/Gas
Wolf E Target/Land Curve	10869'	Water/Oil/Gas

*** Hydrocarbons @ Brushy Canyon
*** Groundwater depth 40' (per NM State Engineers Office).

No other formations are expected to yield oil, gas or fresh water in measurable volumes. The surface fresh water sands will be protected by setting 18-5/8 inch casing @ 530' (183' above the salt) and circulating cement back to surface. The salt will be isolated by setting 13-3/8 inch casing at 2720' and circulating cement to surface. 9-5/8 inch intermediate casing will be set at 10024' and cemented into the 13-3/8 inch casing shoe. An 8-3/4 inch curve and lateral hole will be drilled to TD, where 5-1/2 inch casing will be set and cemented back up to the 9-5/8 inch casing shoe.

3. Casing Design

Hole Size	Depth	OD Csg	Weight	Collar	Grade	New/Used	SF Burst	SF Collapse	SF Tension
24"	0' – 530'	18-5/8"	87.5	STC	J-55	New	2.66	3.40	16.26
17-1/2"	0' – 2720'	13-3/8"	68	STC	J-55	New	1.15	2.28	3.65
12-1/4"	0' – 10024'	9-5/8"	40	LTC	HCL-80	New	1.10	1.39	2.09
8-3/4"	0' – 21141'	5-1/2"	20	BTC	P-110	New	1.33	1.45	2.28

- XTO requests to not utilize centralizers in the curve and lateral
- 18-5/8" Collapse analyzed using 75% evacuation. Casing to be filled while running.
- 13-3/8" & 9-5/8" Collapse analyzed using 50% evacuation based on regional experience.
- 5-1/2" tension calculated using vertical hanging weight plus the lateral weight multiplied by a friction factor of 0.35
- Test on 2M Annular & Casing will be limited to 70% burst of the casing or 1500 psi, whichver is less

Wellhead:

Temporary Wellhead

18-5/8" SOW bottom x 21-1/4" 2M top flange.

Permanent Wellhead – GE RSH Multibowl System

A. Starting Head: 13-5/8" 10M top flange x 13-3/8" SOW bottom
B. Tubing Head: 13-5/8" 10M bottom flange x 7" 15M top flange

Wellhead will be installed by manufacturer's representatives.
Manufacturer will monitor welding process to ensure appropriate temperature of seal.
Operator will test the 9-5/8" casing per BLM Onshore Order 2
Wellhead manufacturer representative will not be present for BOP test plug installation

4. Cement Program

Surface Casing: 18-5/8", 87.5 New J-55, STC casing to be set at +/- 530'

Lead: 1790 sxs EconoCem-HLTRRC (mixed at 12.9 ppg, 1.87 ft3/sx, 10.13 gal/sx water)
Tail: 300 sxs Halcem-C + 2% CaCl (mixed at 14.8 ppg, 1.35 ft3/sx, 6.39 gal/sx water)
Compressives: 12-hr = 900 psi 24 hr = 1500 psi

1st Intermediate Casing: 13-3/8", 68 New J-55, STC casing to be set at +/- 2720'

Lead: 1790 sxs EconoCem-HLTRRC (mixed at 12.9 ppg, 1.87 ft3/sx, 10.13 gal/sx water)
Tail: 300 sxs Halcem-C + 2% CaCl (mixed at 14.8 ppg, 1.35 ft3/sx, 6.39 gal/sx water)
Compressives: 12-hr = 900 psi 24 hr = 1500 psi

2nd Intermediate Casing: 9-5/8", 40 New HCL-80, LTC casing to be set at +/- 10024'

Lead: 2230 sxs Halcem-C + 2% CaCl (mixed at 12.9 ppg, 1.88 ft3/sx, 9.61 gal/sx water)
Tail: 230 sxs Halcem-C + 2% CaCl (mixed at 14.8 ppg, 1.33 ft3/sx, 6.39 gal/sx water)
Compressives: 12-hr = 900 psi 24 hr = 1500 psi

Production Casing: 5-1/2", 20 New P-110, BTC casing to be set at +/- 21141'

Tail: 2310 sxs VersaCem (mixed at 13.2 ppg, 1.61 ft3/sx, 8.38 gal/sx water)
Compressives: 12-hr = 1375 psi 24 hr = 2285 psi

5. Pressure Control Equipment

The blow out preventer equipment (BOP) on surface casing/temp. wellhead will consist of a 21-1/4" minimum 2M Hydril. MASP should not exceed 844 psi.

Once the permanent WH is installed on the 13-3/8 casing, the blow out preventer equipment (BOP) will consist of a 13-5/8" minimum 5M Hydril and a 13-5/8" minimum 10M 3-Ram BOP. MASP should not exceed 5239 psi. In any instance where 10M BOP is required by BLM, XTO requests a variance to utilize 5M annular with 10M ram preventers (a common BOP configuration, which allows use of 10M rams in unlikely event that pressures exceed 5M). Also a variance is requested to test the 5M annular to 70% of working pressure at 3500 psi.

All BOP testing will be done by an independent service company. When nippling up on the 13-5/8" 10M bradenhead and flange, the BOP test will be limited to 10M psi. Since a multibowl system will be used, subsequent BOP pressure tests will be performed as necessary based on required testing schedule (i.e., at least every 30 days). All BOP tests will include a low pressure test as per BLM regulations. The 10M BOP diagrams are attached. Blind rams will be functioned tested each trip, pipe rams will be functioned tested each day.

A variance is requested to allow use of a flex hose as the choke line from the BOP to the Choke Manifold. If this hose is used, a copy of the manufacturer's certification and pressure test chart will be kept on the rig. Attached is an example of a certification and pressure test chart. The manufacturer does not require anchors.

6. Proposed Mud Circulation System

INTERVAL	Hole Size	Mud Type	MW (ppg)	Viscosity (sec/qt)	Fluid Loss (cc)
0' - 530'	24"	FW/Native	8.4-8.8	35-40	NC
530' - 2720'	17-1/2"	Brine	9.8-10.2	30-32	NC
2720' to 10024'	12-1/4"	FW/Cut Brine	8.7-10.0	30-32	NC
10024' to 21141'	8-3/4"	FW / Cut Brine / Polymer	13.2 - 13.5	29-32	NC - 20

The necessary mud products for weight addition and fluid loss control will be on location at all times.

Spud with fresh water/native mud. Drill out from under 18-5/8" surface casing with brine solution. A 9.8ppg-10.2ppg brine mud will be used while drilling through the salt formation. Use fibrous materials as needed to control seepage and lost circulation. Pump viscous sweeps as needed for hole cleaning. Pump speed will be recorded on a daily drilling report after mudding up. A Pason or Totco will be used to detect changes in loss or gain of mud volume. A mud test will be performed every 24 hours to determine: density, viscosity, strength, filtration and pH as necessary. Use available solids controls equipment to help keep mud weight down after mud up. Rig up solids control equipment to operate as a closed loop system.

7. Auxiliary Well Control and Monitoring Equipment

A. A Kelly cock will be in the drill string at all times.
B. A full opening drill pipe stabbing valve having appropriate connections will be on the rig floor at all times.
C. H2S monitors will be on location when drilling below the 13-3/8" casing.

8. Logging, Coring and Testing Program

Mud Logger: Mud Logging Unit (2 man) below intermediate casing.

Open hole logging will include Yes

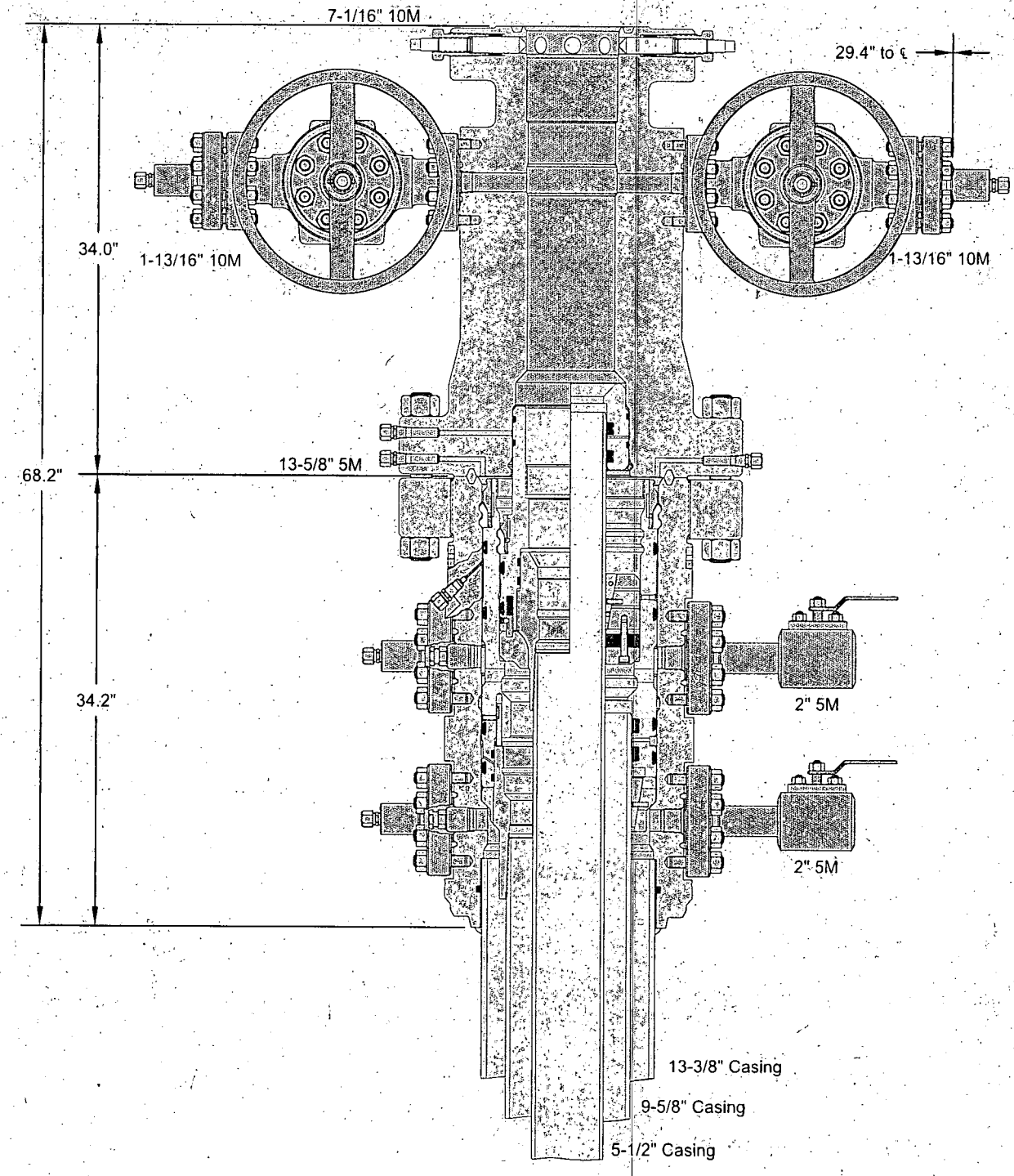
9. Abnormal Pressures and Temperatures / Potential Hazards

None Anticipated. BHT of 145 to 165 F is anticipated. No H2S is expected but monitors will be in place to detect any H2S occurrences. Should these circumstances be encountered the operator and drilling contractor are prepared to take all necessary steps to ensure safety of all personnel and environment. Lost circulation could occur but is not expected to be a serious problem in this area and hole seepage will be compensated for by additions of small amounts of LCM in the drilling fluid. The maximum anticipated bottom hole pressure for this well is 7630 psi.

10. Anticipated Starting Date and Duration of Operations

Road and location construction will begin after Santa Fe and BLM have approved the APD. Anticipated spud date will be as soon after Santa Fe and BLM approval and as soon as a rig will be available. Move in operations and drilling is expected to take 40 days. If production casing is run, an additional 30 days will be needed to complete well and construct surface facilities and/or lay flow lines in order to place well on production.

GE Oil & Gas



ALL DIMENSIONS ARE APPROXIMATE

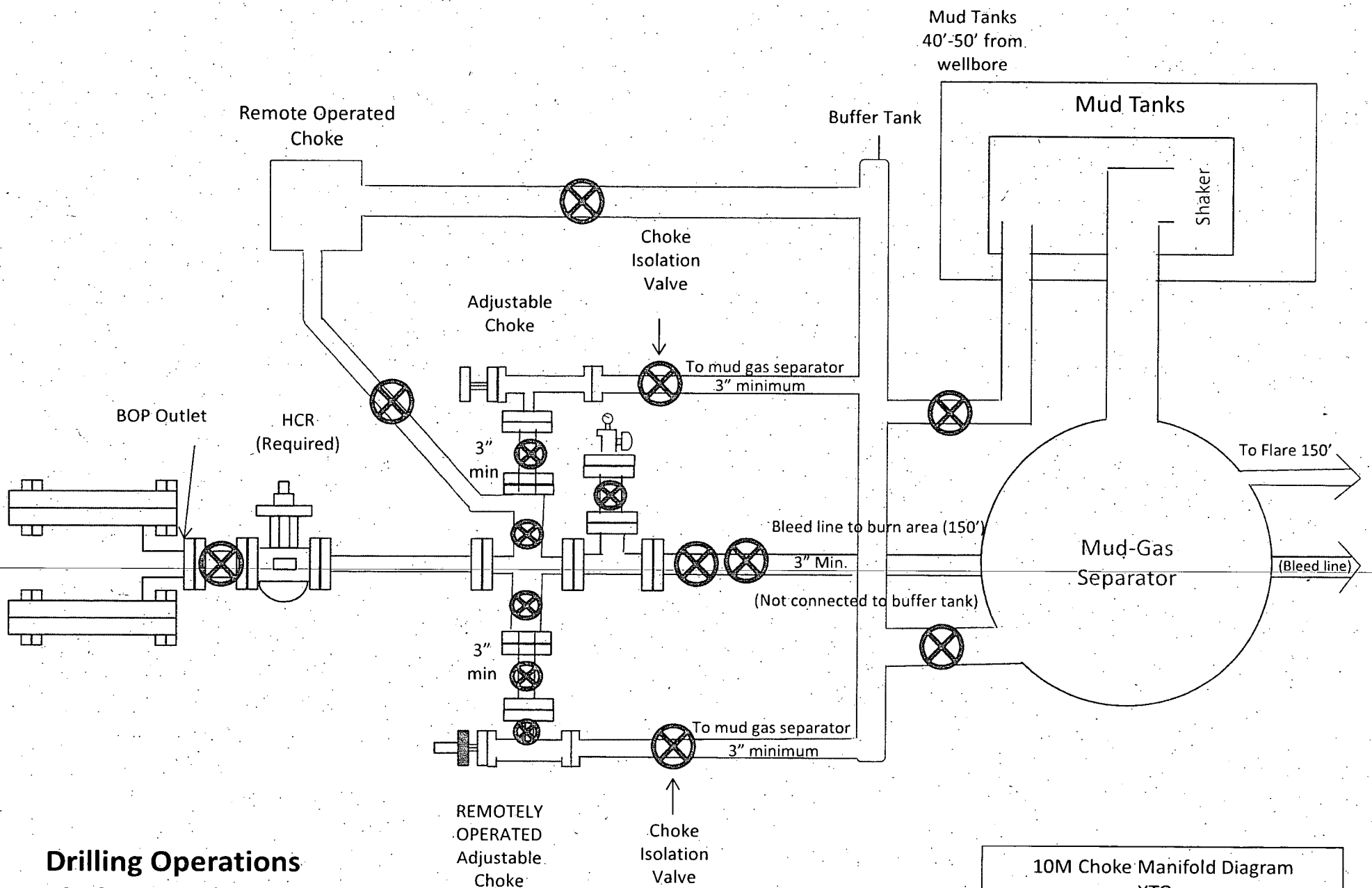
XTO ENERGY, INC.

13-3/8" x 9-5/8" x 5-1/2" 10M RSH-2 Wellhead Assembly, With T-EBS-F Tubing Head

DRAWN	VJK	16FEB17
APPRV	KN	16FEB17

FOR REFERENCE ONLY

DRAWING NO. 10012842



Drilling Operations
Choke Manifold
10M Service

10M Choke Manifold Diagram
XTO

10,000 PSI Annular BOP Variance Request

XTO Energy/XTO Permian Op. request a variance to use a 5000 psi annular BOP with a 10,000 psi BOP stack. The component and compatibility tables along with the general well control plans demonstrate how the 5000 psi annular BOP will be protected from pressures that exceed its rated working pressure (RWP). The pressure at which the control of the wellbore is transferred from the annular preventer to another available preventer will not exceed 3500 psi (70% of the RWP of the 5000 psi annular BOPL).

1. Component and Preventer Compatibility Tables

The tables below outline the tubulars and the compatible preventers in use. This table, combined with the drilling fluid, documents that two barriers to flow will be maintained at all times.

8-1/2" Production Hole Section 10M psi Requirement					
Component	**OD**	**Primary Preventer**	**RWP**	**Alternate Preventer(s)**	**RWP**
Drillpipe	5.000" or 4.500"	Annular	5M	Upper 3.5"-5.5" VBR Lower 3.5"-5.5" VBR	10M 10M
HWDP	5.000" or 4.500"	Annular	5M	Upper 3.5"-5.5" VBR Lower 3.5"-5.5" VBR	10M 10M
Jars	6.500"	Annular	5M	-	-
DCs and MWD tools	6.500"-8.000"	Annular	5M	-	-
Mud Motor	6.750"-8.000"	Annular	5M	-	-
Production Casing	5-1/2"	Annular	5M	-	-
Open-Hole	-	Blind Rams	10M	-	-

2. Well Control Procedures

Below are the minimal high-level tasks prescribed to assure a proper shut-in while drilling, tripping, running casing, pipe out of the hole (open hole), and moving the BHA through the BOPs. At least one well control drill will be performed weekly per crew to demonstrate compliance with the procedure and well control plan. The well control drill will be recorded in the daily drilling log. The type of drill will be determined by the ongoing operations, but reasonable attempts will be made to vary the type of drill conducted (pit, trip, open hole, choke, etc.). This well control plan will be available for review by rig personnel in the XTO Energy/Permian Operating drilling supervisor's office on location and on the rig floor. All BOP equipment will be tested as per Onshore O&G Order No. 2 with the exception of the 5000 psi annular which will be tested to 70% of its RWP.

General Procedure While Drilling

1. Sound alarm (alert crew)
2. Space out drill string
3. Shut down pumps (stop pumps and rotary)
4. Shut-in well (uppermost applicable BOP, typically annular preventer, first. HCR & choke will already be in the closed position.)
5. Confirm shut-in
6. Notify toolpusher/company representative
7. Read and record the following:
    a. SIDPP & SICP
    b. Pit gain
    c. Time
8. Regroup and identify forward plan

9. If pressure has built or is anticipated during the kill to reach 70% or greater of the RWP of the annular preventer, confirm spacing and close the upper variable bore rams.

General Procedure While Tripping

1. Sound alarm (alert crew)
2. Stab full-opening safety valve & close
3. Space out drill string
4. Shut-in well (uppermost applicable BOP, typically annular preventer, first. HCR & choke will already be in the closed position.)
5. Confirm shut-in
6. Notify toolpusher/company representative
7. Read and record the following:
    a. SIDPP & SICP
    b. Pit gain
    c. Time
8. Regroup and identify forward plan
9. If pressure has built or is anticipated during the kill to reach 70% of the RWP of the annular preventer, confirm spacing and close the upper variable bore rams.

General Procedure While Running Production Casing

1. Sound alarm (alert crew)
2. Stab crossover and full-opening safety valve and close
3. Space out string
4. Shut-in well (uppermost applicable BOP, typically annular preventer, first. HCR & choke will already be in the closed position.)
5. Confirm shut-in
6. Notify toolpusher/company representative
7. Read and record the following:
    a. SIDPP & SICP
    b. Pit gain
    c. Time
8. Regroup and identify forward plan
9. If pressure has built or is anticipated during the kill to reach 70% or greater of the RWP of the annular preventer, confirm spacing and close the upper variable bore rams.

General Procedure With No Pipe In Hole (Open Hole)

1. Sound alarm (alert crew)
2. Shut-in with blind rams (HCR & choke will already be in the closed position)
3. Confirm shut-in
4. Notify toolpusher/company representative
5. Read and record the following:
    a. SICP
    b. Pit gain
    c. Time
6. Regroup and identify forward plan

General Procedures While Pulling BHA Through Stack

1. PRIOR to pulling last joint of drillpipe through stack:
    a. Perform flow check. If flowing, continue to (b).
    b. Sound alarm (alert crew)
    c. Stab full-opening safety valve and close
    d. Space out drill string with tool joint just beneath the upper variable bore rams
    e. Shut-in using upper variable bore rams (HCR & choke will already be in the closed position)
    f. Confirm shut-in
    g. Notify toolpusher/company representative
    h. Read and record the following:
        i. SIDPP & SICP
        ii. Pit gain
        iii. Time
    i. Regroup and identify forward plan
2. With BHA in the stack and compatible ram preventer and pipe combination immediately available:
    a. Sound alarm (alert crew)
    b. Stab crossover and full-opening safety valve and close
    c. Space out drill string with upset just beneath the upper variable bore rams
    d. Shut-in using upper variable bore rams (HCR & choke will already be in the closed position)
    e. Confirm shut-in
    f. Notify toolpusher/company representative
    g. Read and record the following:
        i. SIDPP & SICP

ii. Pit gain
iii. Time

h. Regroup and identify forward plan

3. With BHA in the stack and NO compatible ram preventer and pipe combination immediately available:
   a. Sound alarm (alert crew)
   b. If possible, pull string clear of the stack and follow "Open Hole" procedure.
   c. If impossible to pull string clear of the stack:
   d. Stab crossover, make up one joint/stand of drillpipe and full-opening safety valve and close
   e. Space out drill string with tooljoint just beneath the upper variable bore ram
   f. Shut-in using upper variable bore ram (HCR & choke will already be in the closed position)
   g. Confirm shut-in
   h. Notify toolpusher/company representative
   i. Read and record the following:
      i. SIDPP & SICP
      ii. Pit gain
      iii. Time
   j. Regroup and identify forward plan

GATES E & S NORTH AMERICA, INC.
DU-TEX
134 44TH STREET
CORPUS CHRISTI, TEXAS 78405

PHONE: 361-887-9807
FAX: 361-887-0812
EMAIL: crpe&s@gates.com
WEB: www.gates.com

GRADE D PRESSURE TEST CERTIFICATE

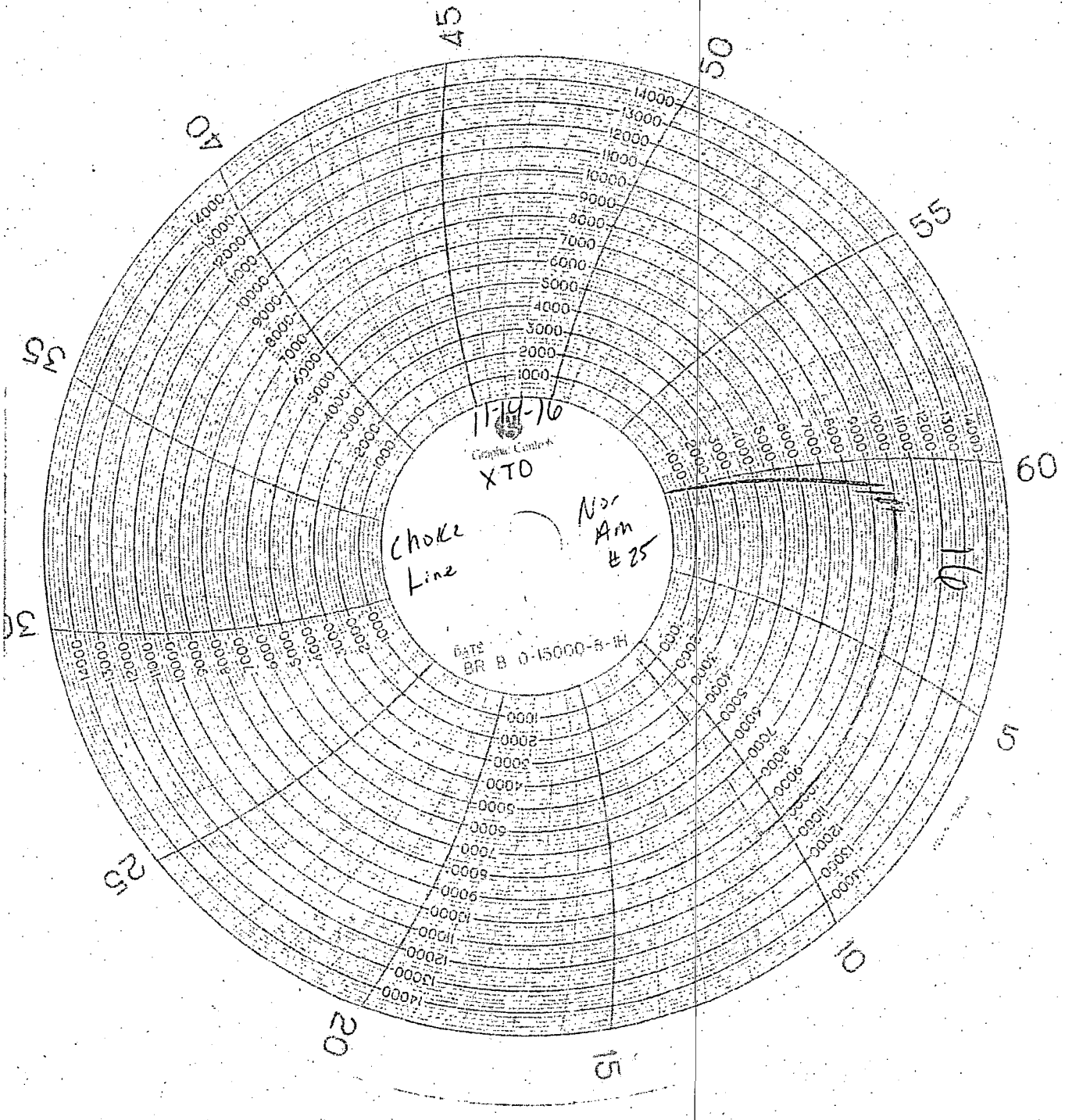
Customer :	AUSTIN DISTRIBUTING	Test Date:	6/8/2014
Customer Ref. :	PENDING	Hose Serial No.:	D-060814-1
Invoice No. :	201709	Created By:	NORI-A

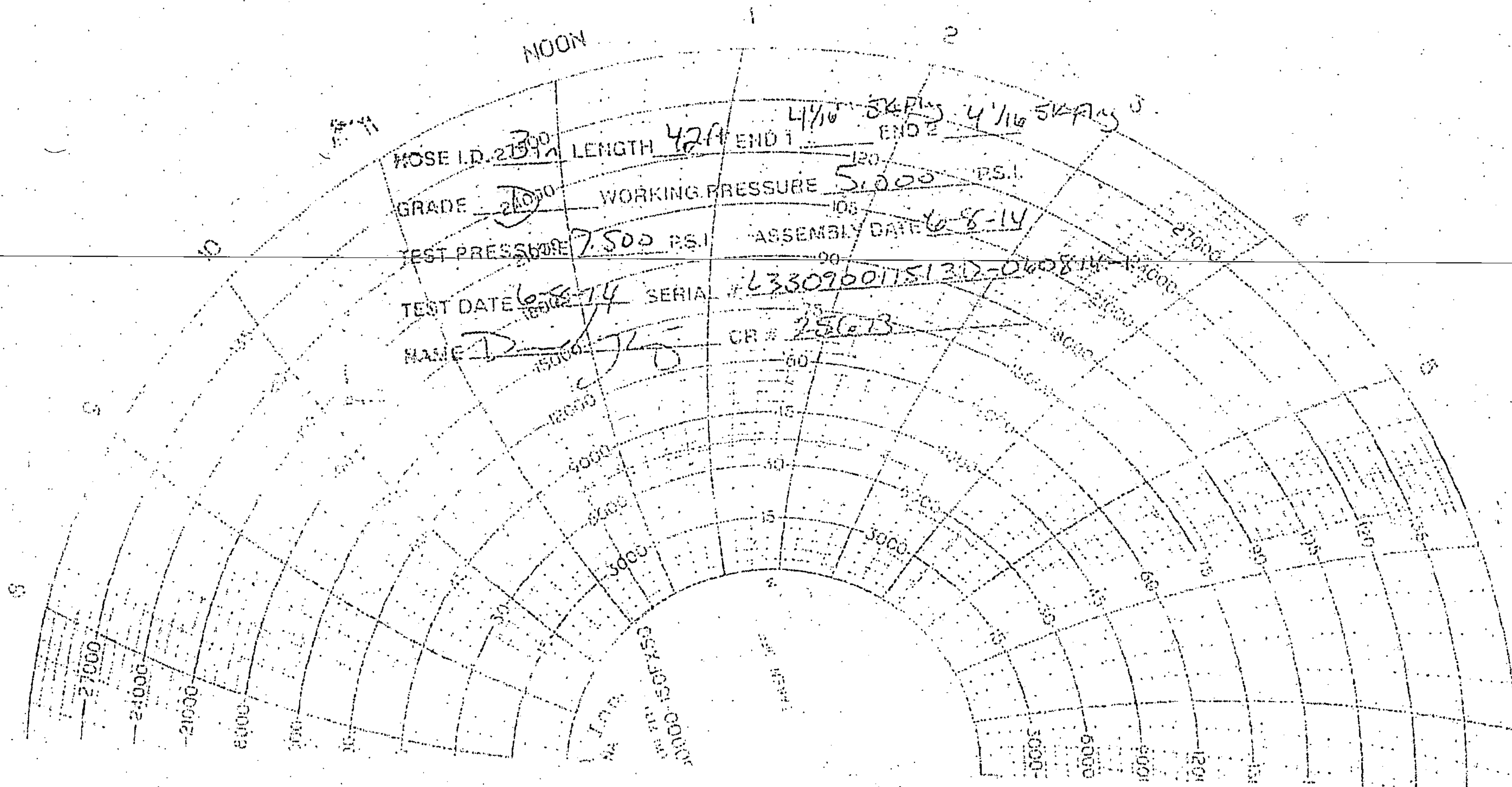
Product Description: FD3.0x2.0K-1 1/16.5KFLGE/E 1LE

End Fitting 1 :	4 1/16 in.5K FLG	End Fitting 2 :	4 1/16 in.5K FLG
Gates Part No. :	4774-6001	Assembly Code :	L33090011S13D-060814-1
Working Pressure :	5,000 PSI	Test Pressure :	7,500 PSI

Gates E & S North America, Inc. certifies that the following hose assembly has been tested to the Gates Oilfield Roughneck Agreement/Specification requirements and passed the 15 minute hydrostatic test per API Spec 7K/Q1, Fifth Edition, June 2010, Test pressure 9.6.7 and per Table 9 to 7,500 psi in accordance with this product number. Hose burst pressure 9.6.7.2 exceeds the minimum of 2.5 times the working pressure per Table 9.

Quality:	QUALITY	Technical Supervisor :	PRODUCTION
Date :	6/8/2014	Date :	6/8/2014
Signature :		Signature :	


11-19-16
XTO
Choke Line
Nor Am #25
BR B 0-15000-8-IH


NOON
HOSE I.D. 3in LENGTH 42ft END 1 4 1/16 5K Fig END 2 4 1/16 5K Fig
GRADE D WORKING PRESSURE 5,000 P.S.I.
TEST PRESSURE 7,500 P.S.I. ASSEMBLY DATE 6-8-14
TEST DATE 6-8-14 SERIAL # L33096011513D-060814-1
NAME CR # 25673

5D Plan Report

XTO Energy

Field Name: *XTO NAD 27 NME*
Site Name: *Corral Canyon 8-32 FED 165H*
Well Name: *Corral Canyon 8-32 FED 165H*
Plan: *P1:V2 (Current plan)*

11 December 2019

Weatherford®

5D Plan Report

Weatherford

XTO ENERGY

Corral Canyon 8-32 FED 165H

Field Name: XTO NAD 27 NME

Map Units: US ft
Company Name: XTO Energy
Vertical Reference Datum (VRD): Mean Sea Level
Projected Coordinate System: NAD27 / New Mexico East
Comment:

Site: Corral Canyon 8-32 FED 165H

Units: US ft **North Reference:** Grid **Convergence Angle:** 0.17
Position: **Northing:** 416331.10 US ft **Latitude:** 32° 8' 39.06"
Easting: 601739.90 US ft **Longitude:** -104° 0' 16.63"
Elevation above MSL: 2962.00 US ft
Comment:

Slot: Corral Canyon 8-32 FED 165H

Position (Relative to Site Centre)
+N/-S: 0.00 US ft **Northing:** 416331.10 US ft **Latitude:** 32° 8' 39.06"
+E/-W: 0.00 US ft **Easting:** 601739.90 US ft **Longitude:** -104° 0' 16.63"
Elevation above MSL: 2962.00 US ft
Comment:

Well: Corral Canyon 8-32 FED 165H

Type: Main well **UWI:** **Plan:** P1:V2 (Current plan)
File Number: **Comment:**
Closure Distance: 10509.5US ft **Closure Azimuth:** 359.09°
Vertical Section: Position of Origin (Relative to Slot centre)
+N/-S: 0.00 US ft **+E/-W:** 0.00 US ft **Az:** 359.77°
Magnetic Parameters:
Model: NEED IFR **Field Strength:** 47779.1nT **Declination:** 6.93° **Dip:** 59.87° **Date:** 09/Dec/2019

Drill floor: Plan: P1:V2 (Current plan)
Rig Height (Drill Floor): 25.00US ft **Elevation above MSL:** 2987.00US ft **Inclination:** 0.00° **Azimuth:** 0.00°

Target set: Corral Canyon 8-32 FED 165H Comment:

Target Name:	C.Pt.MD (USFt)	TVD (US ft)	TVD (MSL) (US ft)	N.Offset (US ft)	E.Offset (US ft)	Northing (USFt)	Easting (USFt)	C.Pt.Distance (US ft)	Comment
FTP	11108.53	10872.00	7885.00	474.90	-127.60	416806.00	601612.30	12.91	
LTP 2310'FSL	21011.61	10698.84	7711.84	10378.20	-166.70	426709.30	601573.20	0.01	
PBHL 165H	21141.63	10696.57	7709.57	10508.20	-167.20	426839.30	601572.70	0.00	130' Past LTP

Tie Point:
MD: 0.00USFt **Inclination:** 0.00° **Azimuth:** 0.00° **TVD:** 0.00USFt **North Offset:** 0.00USFt **East Offset:** 0.00USFt

Survey Tool Ranges:

Name	Start MD(USFt)	End MD(USFt)	Source Survey
MWD	0.00	21141.63	Default Tool

Wellpath created using minimum curvature.

5D Plan Report

Salient Points: (Relative to Slot centre) (TVD relative to Drill Floor)

MD (US ft)	Inc (°)	Az (°)	TVD (US ft)	TVD (MSL) (US ft)	VS (US ft)	N.Offset (US ft)	E.Offset (US ft)	B.Rate (°/100US ft)	T.Rate (°/100US ft)	T.Face (°)	DLS (°/100US ft)	Comment
0.00	0.00	0.00	0.00	-2987.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
10282.00	0.00	0.00	10282.00	7295.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	KOP
10732.00	45.00	339.01	10687.14	7700.14	156.92	156.68	-60.11	10.00	0.00	339.01	10.00	Build/Turn
11227.53	91.00	359.77	10869.53	7882.53	596.20	595.69	-128.14	9.28	4.19	27.76	10.00	LP
21011.63	91.00	359.77	10698.84	7711.84	10378.81	10378.22	-166.69	0.00	0.00	0.00	0.00	LTP 2310'FSL
21141.63	91.00	359.77	10696.57	7709.57	10508.79	10508.20	-167.20	0.00	0.00	0.00	0.00	PBHL 165H

Interpolated Points: (Relative to Slot centre) (TVD relative to Drill Floor)

MD (US ft)	Inc (°)	Az (°)	TVD (US ft)	TVD (MSL) (US ft)	VS (US ft)	N.Offset (US ft)	E.Offset (US ft)	Northing (US ft)	Easting (US ft)	DLS (°/100US ft)	Comment
0.00	0.00	0.00	0.00	-2987.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
100.00	0.00	0.00	100.00	-2887.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
200.00	0.00	0.00	200.00	-2787.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
300.00	0.00	0.00	300.00	-2687.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
400.00	0.00	0.00	400.00	-2587.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
500.00	0.00	0.00	500.00	-2487.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
600.00	0.00	0.00	600.00	-2387.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
700.00	0.00	0.00	700.00	-2287.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
800.00	0.00	0.00	800.00	-2187.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
900.00	0.00	0.00	900.00	-2087.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
1000.00	0.00	0.00	1000.00	-1987.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
1100.00	0.00	0.00	1100.00	-1887.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
1200.00	0.00	0.00	1200.00	-1787.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
1300.00	0.00	0.00	1300.00	-1687.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
1400.00	0.00	0.00	1400.00	-1587.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
1500.00	0.00	0.00	1500.00	-1487.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
1600.00	0.00	0.00	1600.00	-1387.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
1700.00	0.00	0.00	1700.00	-1287.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
1800.00	0.00	0.00	1800.00	-1187.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
1900.00	0.00	0.00	1900.00	-1087.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
2000.00	0.00	0.00	2000.00	-987.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
2100.00	0.00	0.00	2100.00	-887.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
2200.00	0.00	0.00	2200.00	-787.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
2300.00	0.00	0.00	2300.00	-687.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
2400.00	0.00	0.00	2400.00	-587.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
2500.00	0.00	0.00	2500.00	-487.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
2600.00	0.00	0.00	2600.00	-387.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
2700.00	0.00	0.00	2700.00	-287.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
2800.00	0.00	0.00	2800.00	-187.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
2900.00	0.00	0.00	2900.00	-87.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
3000.00	0.00	0.00	3000.00	13.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
3100.00	0.00	0.00	3100.00	113.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
3200.00	0.00	0.00	3200.00	213.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
3300.00	0.00	0.00	3300.00	313.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
3400.00	0.00	0.00	3400.00	413.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
3500.00	0.00	0.00	3500.00	513.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
3600.00	0.00	0.00	3600.00	613.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
3700.00	0.00	0.00	3700.00	713.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
3800.00	0.00	0.00	3800.00	813.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
3900.00	0.00	0.00	3900.00	913.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
4000.00	0.00	0.00	4000.00	1013.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
4100.00	0.00	0.00	4100.00	1113.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
4200.00	0.00	0.00	4200.00	1213.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
4300.00	0.00	0.00	4300.00	1313.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
4400.00	0.00	0.00	4400.00	1413.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
4500.00	0.00	0.00	4500.00	1513.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
4600.00	0.00	0.00	4600.00	1613.00	0.00	0.00	0.00	416331.10	601739.90	0.00	

5D Plan Report

Interpolated Points: (Relative to Slot centre) (TVD relative to Drill Floor)

MD (US ft)	Inc (°)	Az (°)	TVD (US ft)	TVD (MSL) (US ft)	VS (US ft)	N.Offset (US ft)	E.Offset (US ft)	Northing (US ft)	Easting (US ft)	DLS (°/100US ft)	Comment
4700.00	0.00	0.00	4700.00	1713.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
4800.00	0.00	0.00	4800.00	1813.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
4900.00	0.00	0.00	4900.00	1913.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
5000.00	0.00	0.00	5000.00	2013.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
5100.00	0.00	0.00	5100.00	2113.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
5200.00	0.00	0.00	5200.00	2213.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
5300.00	0.00	0.00	5300.00	2313.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
5400.00	0.00	0.00	5400.00	2413.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
5500.00	0.00	0.00	5500.00	2513.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
5600.00	0.00	0.00	5600.00	2613.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
5700.00	0.00	0.00	5700.00	2713.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
5800.00	0.00	0.00	5800.00	2813.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
5900.00	0.00	0.00	5900.00	2913.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
6000.00	0.00	0.00	6000.00	3013.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
6100.00	0.00	0.00	6100.00	3113.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
6200.00	0.00	0.00	6200.00	3213.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
6300.00	0.00	0.00	6300.00	3313.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
6400.00	0.00	0.00	6400.00	3413.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
6500.00	0.00	0.00	6500.00	3513.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
6600.00	0.00	0.00	6600.00	3613.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
6700.00	0.00	0.00	6700.00	3713.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
6800.00	0.00	0.00	6800.00	3813.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
6900.00	0.00	0.00	6900.00	3913.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
7000.00	0.00	0.00	7000.00	4013.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
7100.00	0.00	0.00	7100.00	4113.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
7200.00	0.00	0.00	7200.00	4213.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
7300.00	0.00	0.00	7300.00	4313.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
7400.00	0.00	0.00	7400.00	4413.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
7500.00	0.00	0.00	7500.00	4513.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
7600.00	0.00	0.00	7600.00	4613.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
7700.00	0.00	0.00	7700.00	4713.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
7800.00	0.00	0.00	7800.00	4813.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
7900.00	0.00	0.00	7900.00	4913.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
8000.00	0.00	0.00	8000.00	5013.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
8100.00	0.00	0.00	8100.00	5113.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
8200.00	0.00	0.00	8200.00	5213.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
8300.00	0.00	0.00	8300.00	5313.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
8400.00	0.00	0.00	8400.00	5413.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
8500.00	0.00	0.00	8500.00	5513.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
8600.00	0.00	0.00	8600.00	5613.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
8700.00	0.00	0.00	8700.00	5713.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
8800.00	0.00	0.00	8800.00	5813.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
8900.00	0.00	0.00	8900.00	5913.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
9000.00	0.00	0.00	9000.00	6013.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
9100.00	0.00	0.00	9100.00	6113.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
9200.00	0.00	0.00	9200.00	6213.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
9300.00	0.00	0.00	9300.00	6313.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
9400.00	0.00	0.00	9400.00	6413.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
9500.00	0.00	0.00	9500.00	6513.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
9600.00	0.00	0.00	9600.00	6613.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
9700.00	0.00	0.00	9700.00	6713.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
9800.00	0.00	0.00	9800.00	6813.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
9900.00	0.00	0.00	9900.00	6913.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
10000.00	0.00	0.00	10000.00	7013.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
10100.00	0.00	0.00	10100.00	7113.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
10200.00	0.00	0.00	10200.00	7213.00	0.00	0.00	0.00	416331.10	601739.90	0.00	
10282.00	0.00	0.00	10282.00	7295.00	0.00	0.00	0.00	416331.10	601739.90	0.00	KOP
10300.00	1.80	339.01	10300.00	7313.00	0.26	0.26	-0.10	416331.36	601739.80	10.00	

5D Plan Report

Interpolated Points: (Relative to Slot centre) (TVD relative to Drill Floor)

MD (US ft)	Inc (°)	Az (°)	TVD (US ft)	TVD (MSL) (US ft)	VS (US ft)	N Offset (US ft)	E Offset (US ft)	Northing (US ft)	Easting (US ft)	DLS (°/100US ft)	Comment
10400.00	11.80	339.01	10399.17	7412.17	11.32	11.30	-4.34	416342.40	601735.56	10.00	
10500.00	21.80	339.01	10494.78	7507.78	38.31	38.26	-14.68	416369.36	601725.22	10.00	
10600.00	31.80	339.01	10583.92	7596.92	80.42	80.30	-30.81	416411.40	601709.09	10.00	
10700.00	41.80	339.01	10663.89	7676.89	136.36	136.15	-52.24	416467.25	601687.66	10.00	
10732.00	45.00	339.01	10687.14	7700.14	156.92	156.68	-60.11	416487.78	601679.79	10.00	Build/Turn
10800.00	51.09	343.07	10732.59	7745.59	204.80	204.49	-76.45	416535.59	601663.45	10.00	
10900.00	60.26	347.93	10788.94	7801.94	284.76	284.37	-96.90	416615.47	601643.00	10.00	
11000.00	69.57	351.96	10831.30	7844.30	373.90	373.45	-112.58	416704.55	601627.32	10.00	
11100.00	78.97	355.53	10858.39	7871.39	469.50	469.01	-122.98	416800.11	601616.92	10.00	
11200.00	88.40	358.87	10869.39	7882.39	568.67	568.16	-127.81	416899.26	601612.09	10.00	
11227.53	91.00	359.77	10869.53	7882.53	596.20	595.69	-128.14	416926.79	601611.76	10.00	LP
11300.00	91.00	359.77	10868.27	7881.27	668.66	668.15	-128.42	416999.25	601611.48	0.00	
11400.00	91.00	359.77	10866.52	7879.52	768.64	768.13	-128.82	417099.23	601611.08	0.00	
11500.00	91.00	359.77	10864.78	7877.78	868.63	868.11	-129.21	417199.21	601610.69	0.00	
11600.00	91.00	359.77	10863.03	7876.03	968.61	968.10	-129.61	417299.20	601610.29	0.00	
11700.00	91.00	359.77	10861.29	7874.29	1068.60	1068.08	-130.00	417399.18	601609.90	0.00	
11800.00	91.00	359.77	10859.54	7872.54	1168.58	1168.07	-130.39	417499.17	601609.51	0.00	
11900.00	91.00	359.77	10857.80	7870.80	1268.56	1268.05	-130.79	417599.15	601609.11	0.00	
12000.00	91.00	359.77	10856.05	7869.05	1368.55	1368.03	-131.18	417699.13	601608.72	0.00	
12100.00	91.00	359.77	10854.31	7867.31	1468.53	1468.02	-131.58	417799.12	601608.32	0.00	
12200.00	91.00	359.77	10852.56	7865.56	1568.52	1568.00	-131.97	417899.10	601607.93	0.00	
12300.00	91.00	359.77	10850.82	7863.82	1668.50	1667.99	-132.36	417999.09	601607.54	0.00	
12400.00	91.00	359.77	10849.08	7862.08	1768.49	1767.97	-132.76	418099.07	601607.14	0.00	
12500.00	91.00	359.77	10847.33	7860.33	1868.47	1867.95	-133.15	418199.05	601606.75	0.00	
12600.00	91.00	359.77	10845.59	7858.59	1968.46	1967.94	-133.55	418299.04	601606.35	0.00	
12700.00	91.00	359.77	10843.84	7856.84	2068.44	2067.92	-133.94	418399.02	601605.96	0.00	
12800.00	91.00	359.77	10842.10	7855.10	2168.43	2167.91	-134.33	418499.01	601605.57	0.00	
12900.00	91.00	359.77	10840.35	7853.35	2268.41	2267.89	-134.73	418598.99	601605.17	0.00	
13000.00	91.00	359.77	10838.61	7851.61	2368.40	2367.87	-135.12	418698.97	601604.78	0.00	
13100.00	91.00	359.77	10836.86	7849.86	2468.38	2467.86	-135.52	418798.96	601604.38	0.00	
13200.00	91.00	359.77	10835.12	7848.12	2568.37	2567.84	-135.91	418898.94	601603.99	0.00	
13300.00	91.00	359.77	10833.37	7846.37	2668.35	2667.83	-136.30	418998.93	601603.60	0.00	
13400.00	91.00	359.77	10831.63	7844.63	2768.34	2767.81	-136.70	419098.91	601603.20	0.00	
13500.00	91.00	359.77	10829.88	7842.88	2868.32	2867.79	-137.09	419198.89	601602.81	0.00	
13600.00	91.00	359.77	10828.14	7841.14	2968.31	2967.78	-137.49	419298.88	601602.41	0.00	
13700.00	91.00	359.77	10826.40	7839.40	3068.29	3067.76	-137.88	419398.86	601602.02	0.00	
13800.00	91.00	359.77	10824.65	7837.65	3168.28	3167.75	-138.27	419498.85	601601.63	0.00	
13900.00	91.00	359.77	10822.91	7835.91	3268.26	3267.73	-138.67	419598.83	601601.23	0.00	
14000.00	91.00	359.77	10821.16	7834.16	3368.25	3367.71	-139.06	419698.81	601600.84	0.00	
14100.00	91.00	359.77	10819.42	7832.42	3468.23	3467.70	-139.46	419798.80	601600.44	0.00	
14200.00	91.00	359.77	10817.67	7830.67	3568.21	3567.68	-139.85	419898.78	601600.05	0.00	
14300.00	91.00	359.77	10815.93	7828.93	3668.20	3667.67	-140.24	419998.77	601599.66	0.00	
14400.00	91.00	359.77	10814.18	7827.18	3768.18	3767.65	-140.64	420098.75	601599.26	0.00	
14500.00	91.00	359.77	10812.44	7825.44	3868.17	3867.63	-141.03	420198.73	601598.87	0.00	
14600.00	91.00	359.77	10810.69	7823.69	3968.15	3967.62	-141.43	420298.72	601598.47	0.00	
14700.00	91.00	359.77	10808.95	7821.95	4068.14	4067.60	-141.82	420398.70	601598.08	0.00	
14800.00	91.00	359.77	10807.21	7820.21	4168.12	4167.59	-142.21	420498.69	601597.69	0.00	
14900.00	91.00	359.77	10805.46	7818.46	4268.11	4267.57	-142.61	420598.67	601597.29	0.00	
15000.00	91.00	359.77	10803.72	7816.72	4368.09	4367.55	-143.00	420698.65	601596.90	0.00	
15100.00	91.00	359.77	10801.97	7814.97	4468.08	4467.54	-143.40	420798.64	601596.50	0.00	
15200.00	91.00	359.77	10800.23	7813.23	4568.06	4567.52	-143.79	420898.62	601596.11	0.00	
15300.00	91.00	359.77	10798.48	7811.48	4668.05	4667.51	-144.18	420998.61	601595.72	0.00	
15400.00	91.00	359.77	10796.74	7809.74	4768.03	4767.49	-144.58	421098.59	601595.32	0.00	
15500.00	91.00	359.77	10794.99	7807.99	4868.02	4867.47	-144.97	421198.57	601594.93	0.00	
15600.00	91.00	359.77	10793.25	7806.25	4968.00	4967.46	-145.37	421298.56	601594.53	0.00	
15700.00	91.00	359.77	10791.50	7804.50	5067.99	5067.44	-145.76	421398.54	601594.14	0.00	
15800.00	91.00	359.77	10789.76	7802.76	5167.97	5167.43	-146.15	421498.53	601593.75	0.00	
15900.00	91.00	359.77	10788.01	7801.01	5267.96	5267.41	-146.55	421598.51	601593.35	0.00	

5D Plan Report

Interpolated Points: (Relative to Slot centre) (TVD relative to Drill Floor)

MD (US ft)	Inc (°)	Az (°)	TVD (US ft)	TVD (MSL) (US ft)	VS (US ft)	N.Offset (US ft)	E.Offset (US ft)	Northing (US ft)	Easting (US ft)	DLS (°/100US ft)	Comment
16000.00	91.00	359.77	10786.27	7799.27	5367.94	5367.39	-146.94	421698.49	601592.96	0.00	
16100.00	91.00	359.77	10784.53	7797.53	5467.93	5467.38	-147.34	421798.48	601592.56	0.00	
16200.00	91.00	359.77	10782.78	7795.78	5567.91	5567.36	-147.73	421898.46	601592.17	0.00	
16300.00	91.00	359.77	10781.04	7794.04	5667.90	5667.35	-148.12	421998.45	601591.78	0.00	
16400.00	91.00	359.77	10779.29	7792.29	5767.88	5767.33	-148.52	422098.43	601591.38	0.00	
16500.00	91.00	359.77	10777.55	7790.55	5867.86	5867.31	-148.91	422198.41	601590.99	0.00	
16600.00	91.00	359.77	10775.80	7788.80	5967.85	5967.30	-149.31	422298.40	601590.59	0.00	
16700.00	91.00	359.77	10774.06	7787.06	6067.83	6067.28	-149.70	422398.38	601590.20	0.00	
16800.00	91.00	359.77	10772.31	7785.31	6167.82	6167.27	-150.09	422498.37	601589.81	0.00	
16900.00	91.00	359.77	10770.57	7783.57	6267.80	6267.25	-150.49	422598.35	601589.41	0.00	
17000.00	91.00	359.77	10768.82	7781.82	6367.79	6367.23	-150.88	422698.33	601589.02	0.00	
17100.00	91.00	359.77	10767.08	7780.08	6467.77	6467.22	-151.28	422798.32	601588.62	0.00	
17200.00	91.00	359.77	10765.34	7778.34	6567.76	6567.20	-151.67	422898.30	601588.23	0.00	
17300.00	91.00	359.77	10763.59	7776.59	6667.74	6667.19	-152.06	422998.29	601587.84	0.00	
17400.00	91.00	359.77	10761.85	7774.85	6767.73	6767.17	-152.46	423098.27	601587.44	0.00	
17500.00	91.00	359.77	10760.10	7773.10	6867.71	6867.15	-152.85	423198.25	601587.05	0.00	
17600.00	91.00	359.77	10758.36	7771.36	6967.70	6967.14	-153.25	423298.24	601586.65	0.00	
17700.00	91.00	359.77	10756.61	7769.61	7067.68	7067.12	-153.64	423398.22	601586.26	0.00	
17800.00	91.00	359.77	10754.87	7767.87	7167.67	7167.11	-154.03	423498.21	601585.87	0.00	
17900.00	91.00	359.77	10753.12	7766.12	7267.65	7267.09	-154.43	423598.19	601585.47	0.00	
18000.00	91.00	359.77	10751.38	7764.38	7367.64	7367.07	-154.82	423698.17	601585.08	0.00	
18100.00	91.00	359.77	10749.63	7762.63	7467.62	7467.06	-155.22	423798.16	601584.68	0.00	
18200.00	91.00	359.77	10747.89	7760.89	7567.61	7567.04	-155.61	423898.14	601584.29	0.00	
18300.00	91.00	359.77	10746.14	7759.14	7667.59	7667.03	-156.00	423998.13	601583.90	0.00	
18400.00	91.00	359.77	10744.40	7757.40	7767.58	7767.01	-156.40	424098.11	601583.50	0.00	
18500.00	91.00	359.77	10742.66	7755.66	7867.56	7866.99	-156.79	424198.09	601583.11	0.00	
18600.00	91.00	359.77	10740.91	7753.91	7967.55	7966.98	-157.19	424298.08	601582.71	0.00	
18700.00	91.00	359.77	10739.17	7752.17	8067.53	8066.96	-157.58	424398.06	601582.32	0.00	
18800.00	91.00	359.77	10737.42	7750.42	8167.51	8166.95	-157.97	424498.05	601581.93	0.00	
18900.00	91.00	359.77	10735.68	7748.68	8267.50	8266.93	-158.37	424598.03	601581.53	0.00	
19000.00	91.00	359.77	10733.93	7746.93	8367.48	8366.91	-158.76	424698.01	601581.14	0.00	
19100.00	91.00	359.77	10732.19	7745.19	8467.47	8466.90	-159.16	424798.00	601580.74	0.00	
19200.00	91.00	359.77	10730.44	7743.44	8567.45	8566.88	-159.55	424897.98	601580.35	0.00	
19300.00	91.00	359.77	10728.70	7741.70	8667.44	8666.87	-159.94	424997.97	601579.96	0.00	
19400.00	91.00	359.77	10726.95	7739.95	8767.42	8766.85	-160.34	425097.95	601579.56	0.00	
19500.00	91.00	359.77	10725.21	7738.21	8867.41	8866.83	-160.73	425197.93	601579.17	0.00	
19600.00	91.00	359.77	10723.47	7736.47	8967.39	8966.82	-161.13	425297.92	601578.77	0.00	
19700.00	91.00	359.77	10721.72	7734.72	9067.38	9066.80	-161.52	425397.90	601578.38	0.00	
19800.00	91.00	359.77	10719.98	7732.98	9167.36	9166.79	-161.91	425497.89	601577.99	0.00	
19900.00	91.00	359.77	10718.23	7731.23	9267.35	9266.77	-162.31	425597.87	601577.59	0.00	
20000.00	91.00	359.77	10716.49	7729.49	9367.33	9366.75	-162.70	425697.85	601577.20	0.00	
20100.00	91.00	359.77	10714.74	7727.74	9467.32	9466.74	-163.10	425797.84	601576.80	0.00	
20200.00	91.00	359.77	10713.00	7726.00	9567.30	9566.72	-163.49	425897.82	601576.41	0.00	
20300.00	91.00	359.77	10711.25	7724.25	9667.29	9666.71	-163.88	425997.81	601576.02	0.00	
20400.00	91.00	359.77	10709.51	7722.51	9767.27	9766.69	-164.28	426097.79	601575.62	0.00	
20500.00	91.00	359.77	10707.76	7720.76	9867.26	9866.67	-164.67	426197.77	601575.23	0.00	
20600.00	91.00	359.77	10706.02	7719.02	9967.24	9966.66	-165.07	426297.76	601574.83	0.00	
20700.00	91.00	359.77	10704.27	7717.27	10067.23	10066.64	-165.46	426397.74	601574.44	0.00	
20800.00	91.00	359.77	10702.53	7715.53	10167.21	10166.63	-165.85	426497.73	601574.05	0.00	
20900.00	91.00	359.77	10700.79	7713.79	10267.20	10266.61	-166.25	426597.71	601573.65	0.00	
21000.00	91.00	359.77	10699.04	7712.04	10367.18	10366.59	-166.64	426697.69	601573.26	0.00	
21011.63	91.00	359.77	10698.84	7711.84	10378.81	10378.22	-166.69	426709.32	601573.21	0.00	LTP 2310'FSL
21100.00	91.00	359.77	10697.30	7710.30	10467.16	10466.58	-167.04	426797.68	601572.86	0.00	
21141.63	91.00	359.77	10696.57	7709.57	10508.79	10508.20	-167.20	426839.30	601572.70	0.00	PBHL 165H

Formation Points: (Relative to Slot centre) (TVD relative to Drill Floor)

Name	MD (US ft)	Inc (°)	Az (°)	TVD (US ft)	TVD (MSL) (US ft)	N.Offset (US ft)	E.Offset (US ft)	Northing (US ft)	Easting (US ft)	Comment
Rustler	278.00	0.00	0.00	278.00	-2709.00	0.00	0.00	416331.10	601739.90	
Top of Salt	679.00	0.00	0.00	679.00	-2308.00	0.00	0.00	416331.10	601739.90	
Base of Salt	2679.00	0.00	0.00	2679.00	-308.00	0.00	0.00	416331.10	601739.90	
Delaware	2877.00	0.00	0.00	2877.00	-110.00	0.00	0.00	416331.10	601739.90	
Bell Canyon	2931.00	0.00	0.00	2931.00	-56.00	0.00	0.00	416331.10	601739.90	
Cherry Canyon	3780.00	0.00	0.00	3780.00	793.00	0.00	0.00	416331.10	601739.90	
Brushy Canyon	5361.00	0.00	0.00	5361.00	2374.00	0.00	0.00	416331.10	601739.90	
Basal Brushy	6372.00	0.00	0.00	6372.00	3385.00	0.00	0.00	416331.10	601739.90	
Bone Spring	6615.00	0.00	0.00	6615.00	3628.00	0.00	0.00	416331.10	601739.90	
Bone Spring Lime	6637.00	0.00	0.00	6637.00	3650.00	0.00	0.00	416331.10	601739.90	
Upper Avalon	6764.00	0.00	0.00	6764.00	3777.00	0.00	0.00	416331.10	601739.90	
Lower Avalon Shale	7239.00	0.00	0.00	7239.00	4252.00	0.00	0.00	416331.10	601739.90	
1st BS Lime	7389.00	0.00	0.00	7389.00	4402.00	0.00	0.00	416331.10	601739.90	
1st BS Sand	7554.00	0.00	0.00	7554.00	4567.00	0.00	0.00	416331.10	601739.90	
2nd BS Lime	7757.00	0.00	0.00	7757.00	4770.00	0.00	0.00	416331.10	601739.90	
2nd BS Sand	8380.00	0.00	0.00	8380.00	5393.00	0.00	0.00	416331.10	601739.90	
3rd BS Lime	8637.00	0.00	0.00	8637.00	5650.00	0.00	0.00	416331.10	601739.90	
3rd BS Sand	9442.00	0.00	0.00	9442.00	6455.00	0.00	0.00	416331.10	601739.90	
Wolfcamp	9813.00	0.00	0.00	9813.00	6826.00	0.00	0.00	416331.10	601739.90	
Wolfcamp X	9836.00	0.00	0.00	9836.00	6849.00	0.00	0.00	416331.10	601739.90	
Wolfcamp Y	9901.00	0.00	0.00	9901.00	6914.00	0.00	0.00	416331.10	601739.90	
Wolfcamp A	9949.00	0.00	0.00	9949.00	6962.00	0.00	0.00	416331.10	601739.90	
Wolfcamp B	10256.00	0.00	0.00	10256.00	7269.00	0.00	0.00	416331.10	601739.90	
Wolfcamp C	10466.15	18.42	339.01	10463.00	7476.00	27.39	-10.51	416358.49	601729.39	
Wolfcamp D	10715.07	43.31	339.01	10675.00	7688.00	145.67	-55.89	416476.77	601684.01	
Wolfcamp E	11029.73	72.36	353.06	10841.00	7854.00	401.31	-116.24	416732.41	601623.66	

PECOS DISTRICT
DRILLING CONDITIONS OF APPROVAL

OPERATOR'S NAME:	**XTO Energy, Inc.**
LEASE NO.:	**NMNM-099147**
WELL NAME & NO.:	**Corral Canyon 8-32 Federal 165H**
SURFACE HOLE FOOTAGE:	**2512' FSL & 2183' FEL**
BOTTOM HOLE FOOTAGE	**2440' FSL & 2310' FEL Sec. 32, T. 24 S., R. 29 E.**
LOCATION:	**Section 08, T. 25 S., R. 29 E., NMPM**
COUNTY:	**Eddy County, New Mexico**

COA

H2S	○ Yes	◉ No	
Potash	◉ None	○ Secretary	○ R-111-P
Cave/Karst Potential	○ Low	◉ Medium	○ High
Cave/Karst Potential	○ Critical		
Variance	○ None	◉ Flex Hose	○ Other
Wellhead	○ Conventional	◉ Multibowl	○ Both
Other	☐ 4 String Area	☐ Capitan Reef	☐ WIPP
Other	☐ Fluid Filled	☐ Cement Squeeze	☐ Pilot Hole
Special Requirements	☐ Water Disposal	☑ COM	☐ Unit

A. HYDROGEN SULFIDE

Hydrogen Sulfide (H2S) monitors shall be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the Hydrogen Sulfide area shall meet Onshore Order 6 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, provide measured values and formations to the BLM.

Medium Cave/Karst
Possibility of water flows in the Salado and Castile.
Possibility of lost circulation in the Rustler, Red Beds, and Delaware.

B. CASING

1. The **18-5/8** inch surface casing shall be set at approximately **530** feet (a minimum of 70 feet (Eddy County) into the Rustler Anhydrite and above the salt) and cemented to the surface. **If salt is encountered, set casing at least 25 feet above the salt.**

    a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
    b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8 hours** or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement)
    c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
    d. If cement falls back, remedial cementing will be done prior to drilling out that string.

2. The minimum required fill of cement behind the **13-3/8** inch intermediate casing is:

    - Cement to surface. If cement does not circulate, contact the appropriate BLM office. **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst.**

    ❖ In Medium Cave/Karst Areas if cement does not circulate to surface on the first two casing strings, the cement on the 3rd casing string must come to surface.

9-5/8'' Intermediate casing shall be kept fluid filled while running into hole to meet BLM minimum collapse requirements.

3. The minimum required fill of cement behind the **9-5/8** inch intermediate casing, is:

    - Cement should tie-back at least **200 feet** into previous casing string. Operator shall provide method of verification.

4. The minimum required fill of cement behind the **5-1/2** inch production casing is:

    - Cement should tie-back at least **200 feet** into previous casing string. Operator shall provide method of verification.

4. The minimum required fill of cement behind the **5-1/2** inch production casing is:

    - Cement should tie-back at least **200 feet** into previous casing string. Operator shall provide method of verification.

C. PRESSURE CONTROL

1. Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).

2. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **2000 (2M)** psi.

3. Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the 13-3/8 inch intermediate casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the 13-3/8 inch intermediate casing casing shoe shall be **10,000 (10M)** psi. **Variance approved to use a 5M annular. The annular must be tested to full working pressure (5000 psi.)**

    a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
    b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
    c. Manufacturer representative shall install the test plug for the initial BOP test.
    d. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
    e. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.

D. SPECIAL REQUIREMENT (S)

Operator to add "COM" to the well name.

Communitization Agreement

- The operator will submit a Communitization Agreement to the Carlsbad Field Office, 620 E Greene St. Carlsbad, New Mexico 88220, at least 90 days before the anticipated date of first production from a well subject to a spacing order issued by the New Mexico Oil Conservation Division. The Communitization Agreement will include the signatures of all working interest owners in all Federal and Indian leases subject to the Communitization Agreement (i.e., operating rights owners and lessees of record), or certification that the operator has obtained the written signatures of all such owners and will make those signatures available to the BLM immediately upon request.
- If the operator does not comply with this condition of approval, the BLM may take enforcement actions that include, but are not limited to, those specified in 43 CFR 3163.1.
- In addition, the well sign shall include the surface and bottom hole lease numbers. When the Communitization Agreement number is known, it shall also be on the sign.

GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

a. Spudding well (minimum of 24 hours)
b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
c. BOPE tests (minimum of 4 hours)

☒ Eddy County
Call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220, (575) 361-2822

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.

   a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).

   b. When the operator proposes to set surface casing with Spudder Rig
      - Notify the BLM when moving in and removing the Spudder Rig.
      - Notify the BLM when moving in the 2nd Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
      - BOP/BOPE test to be conducted per Onshore Oil and Gas Order No. 2 as soon as 2nd Rig is rigged up on well.

2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.

3. The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well – vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.

A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.

2. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. The casing intergrity test can be done (prior to the cement setting up) immediately after bumping the plug.

3. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.

4. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.

5. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.

6. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.

B. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.

2. A variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: The flex line must meet the requirements of API 16C. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.

3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.

5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.

    a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead when specified), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).

    b. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer.

    c. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.

    d. The results of the test shall be reported to the appropriate BLM office.

    e. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.

f. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.

g. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per Onshore Order No. 2.

C. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

D. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

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