


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						Oil Conservation Division State of New Mexico Energy, Minerals and Natural Resources 220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 Revised April 3, 2017			
						1. WELL API NO. 30-015-44266									
						2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN									
						3. State Oil & Gas Lease No.									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)										5. Lease Name or Unit Agreement Name TURKEY TRACK 87 STATE					
										6. Well Number: 31H					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER															
8. Name of Operator OXY USA WTP LP						9. OGRID 192463									
10. Address of Operator P.O. BOX 4294, HOUSTON, TX 77210						11. Pool name or Wildcat TURKEY TRACK; BONE SPRING									
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	D	9	19S	29E		1149'	FNL	475'	FWL	EDDY					
BH:	1	7	19S	29E		338'	FNL	24'	FWL	EDDY					
13. Date Spudded	14. Date T.D. Reached		15. Date Rig Released			16. Date Completed (Ready to Produce)			17. Elevations (DF and RKB, RT, GR, etc.)						
05/22/19	07/6/2019		7/8/2019			8/23/19			3397'						
18. Total Measured Depth of Well			19. Plug Back Measured Depth			20. Was Directional Survey Made?			21. Type Electric and Other Logs Run						
19288'			19255'			YES			GR						
22. Producing Interval(s), of this completion - Top, Bottom, Name 9096' - 19194' MD; BONE SPRING															
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13-3/8"		54.5 - J55		273'		17-1/2"		965sx - C							
9-5/8"		36.0 - J55		3140'		12-1/4"		911sx - C							
5-1/2"		20.0 - P110		19268'		8-1/2"		2866sx - H							
24. LINER RECORD															
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN											
					25. *Amend Sundry-Completion to prove this * ↓										
					26. Perforation record (interval, size, and number) 9096'-19194', 1009 total holes										
					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9096' - 19194' MD 220778bbbls sw+16131795lbs sand+274 HCL 15% Acid										
28. PRODUCTION															
Date First Production			Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)							
9/14/2019			Gas Lift					Producing							
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio								
9/24/19	24	128/128		1969	3732	2735	1895								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)									
2088	390		1969	3732	2735										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) TO BE SOLD										30. Test Witnessed By					
31. List Attachments FINAL C104, WBD, GR LOG (submitted online)															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										33. Rig Release Date: 7/8/2019					
34. If an on-site burial was used at the well, report the exact location of the on-site burial:															
Latitude						Longitude			NAD83						
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature			Printed Name			Title			Date						
			Roni Mathew			Regulatory Specialist			12/8/2019						
E-mail Address roni_mathew@oxy.com															

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 250' est	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt Salado 320'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt NSL 978'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 1052'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 1368'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 2075	T. Silurian	T. Menefee	T. Madison
T. Grayburg 2331'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2889'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 3088'	T. Morrison	
T. Drinkard	T. Bone Springs 3727'	T. Todilto	
T. Abo	T. 1st Bone Springs 6433'	T. Entrada	
T. Wolfcamp	T. 2nd Bone Springs 7005'	T. Wingate	
T. Penn	T. 3rd Bone Springs 8007'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

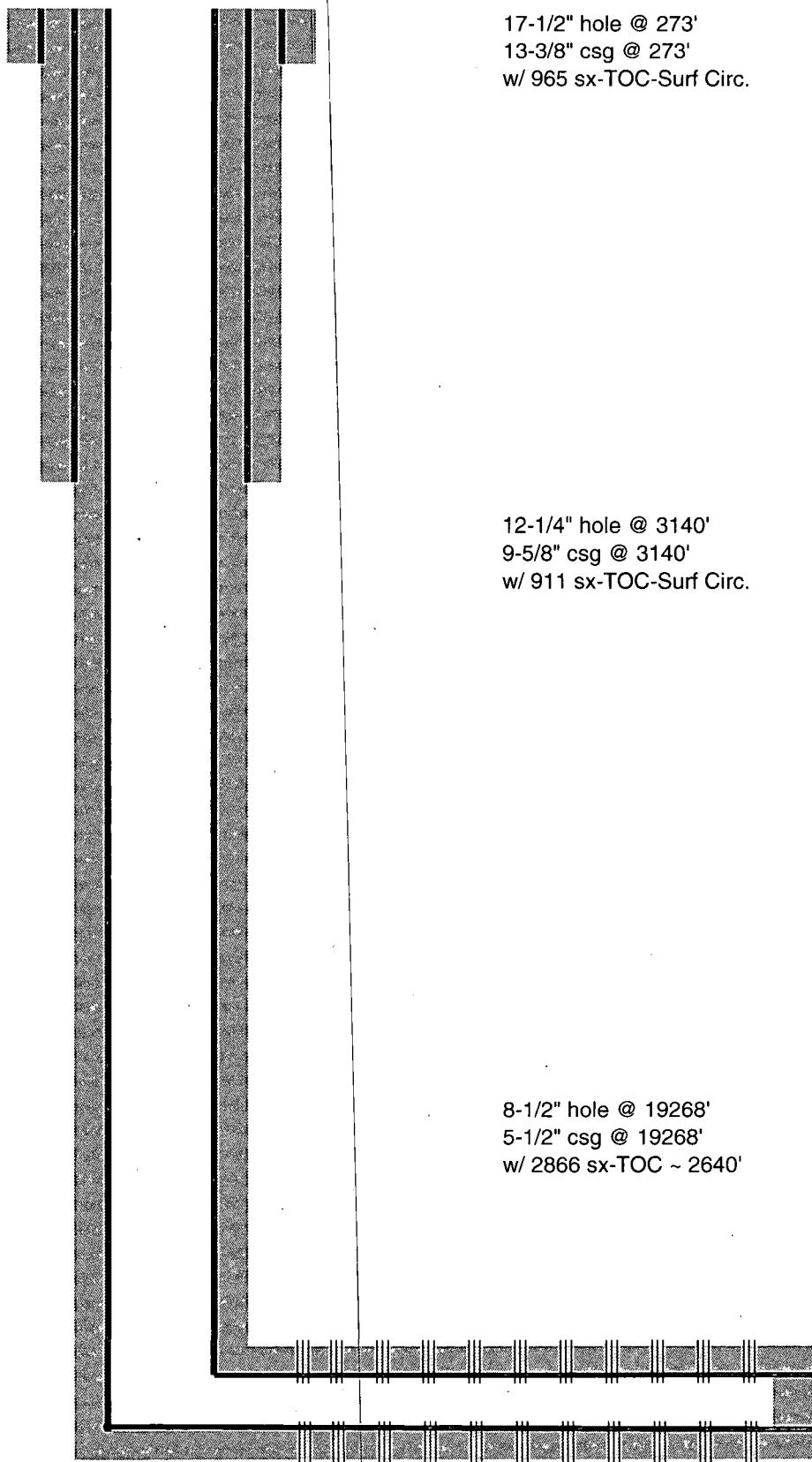
No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

OXY USA WTP LP
Turkey Track 8 7 State #31H
API No. 30-015-44266



17-1/2" hole @ 273'
13-3/8" csg @ 273'
w/ 965 sx-TOC-Surf Circ.

12-1/4" hole @ 3140'
9-5/8" csg @ 3140'
w/ 911 sx-TOC-Surf Circ.

8-1/2" hole @ 19268'
5-1/2" csg @ 19268'
w/ 2866 sx-TOC ~ 2640'

Perfs @ 9096'-19194'

TD- 19288' M 8732' V