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Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources DEC 12 2019 Oil Conservation Division 1220 <del>DISTRICT III ARTESIA, N.M.C.D.</del> Santa Fe, NM 87505	Form C-105 Revised April 3, 2017
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name <b>TURKEY TRACK 87 STATE</b> 6. Well Number: <b>32H</b>
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7. Type of Completion:  
 NEW WELL    WORKOVER    DEEPENING    PLUGBACK    DIFFERENT RESERVOIR    OTHER

8. Name of Operator **OXY USA WTP LP**      9. OGRID **192463**

10. Address of Operator  
**P.O. BOX 4294, HOUSTON, TX 77210**

11. Pool name or Wildcat  
**TURKEY TRACK; BONE SPRING**

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	9	19S	29E		1184'	FNL	475'	FWL	EDDY
BH:	2	7	19S	29E		1757'	FNL	24'	FWL	EDDY

13. Date Spudded **05/23/2019**    14. Date T.D. Reached **07/29/2019**    15. Date Rig Released **7/31/2019** *Sundry 8/11/19*    16. Date Completed (Ready to Produce) **9/1/2019**    17. Elevations (DF and RKB, RT, GR, etc.) **3396'**

18. Total Measured Depth of Well **19260'**    19. Plug Back Measured Depth **19166'**    20. Was Directional Survey Made? **YES**    21. Type Electric and Other Logs Run **GR**

22. Producing Interval(s), of this completion - Top, Bottom, Name  
**9070' - 19167' MD; BONE SPRING**

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5 - J55	273'	17-1/2"	964sx - C	
9-5/8"	36.0 - J55	3109'	12-1/4"	900sx - C	
5-1/2"	20.0 - P110	19240'	8-1/2"	2863sx - H	

24. LINER RECORD      25. \* *Amend C-103 Completion* TUBING RECORD *to reflect log.*

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	8300'	

26. Perforation record (interval, size, and number)  
**9070'-19167', 1008 total holes**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
 DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED  
**9070' - 19167' MD**    217368 bbls SW; 16082291 lbs sand; 202 bbls HCL 15%

28. PRODUCTION

Date First Production **09/14/2019**    Production Method (*Flowing, gas lift, pumping - Size and type pump*) **Gas Lift**    Well Status (*Prod. or Shut-in*) **Producing**

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
09/27/2019	24	128/128		2326	4277	1985	1839

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> )
2012	361		708	2595	782	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) **TO BE SOLD**      30. Test Witnessed By

31. List Attachments **FINAL C104, WBD, GR LOG (submitted online)**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.      33. Rig Release Date: **7/31/2019**

34. If an on-site burial was used at the well, report the exact location of the on-site burial:  
 Latitude      Longitude      NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Roni Mathew*    Printed Name **Roni Mathew**    Title **Regulatory Specialist**    Date **12/10/2019**  
 E-mail Address **roni\_mathew@oxy.com**

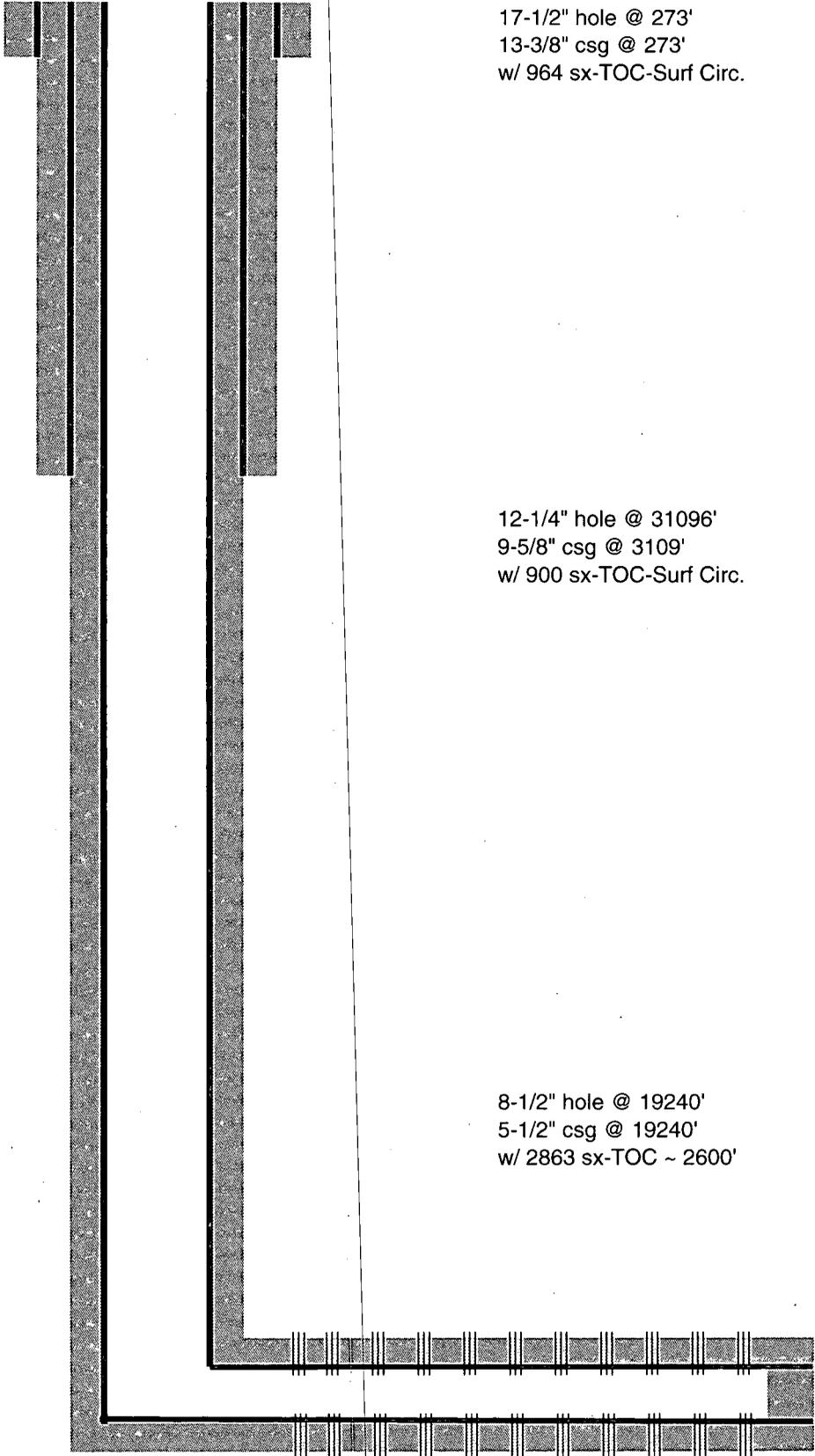


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DEC 12 2019

OXY USA WTP LP  
Turkey Track 8 7 State #32H  
API No. 30-015-44267

DISTRICT//ARTESIA O.C.D.



17-1/2" hole @ 273'  
13-3/8" csg @ 273'  
w/ 964 sx-TOC-Surf Circ.

12-1/4" hole @ 31096'  
9-5/8" csg @ 3109'  
w/ 900 sx-TOC-Surf Circ.

8-1/2" hole @ 19240'  
5-1/2" csg @ 19240'  
w/ 2863 sx-TOC ~ 2600'

Perfs @ 9070'-19167'

TD- 19260' M 8772' V