

NOV 27 2019

Form 3160-4  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMNM117551

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.  
LENGTH CC 6-7 FEDERAL COM 26H

9. API Well No.  
30-015-45567

10. Field and Pool, or Exploratory  
PIERCE CROSSING; BN SPRG

11. Sec., T., R., M., or Block and Survey  
or Area Sec 6 T24S R29E Mer NMP

12. County or Parish  
EDDY

13. State  
NM

17. Elevations (DF, KB, RT, GL)\*  
2956 GL

1a. Type of Well  Oil Well  Gas Well  Dry  Other

b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other \_\_\_\_\_

2. Name of Operator  
OXY USA INC. Contact: JANA MENDIOLA  
E-Mail: janalyn\_mendiola@oxy.com

3. Address P.O. BOX 50250  
MIDLAND, TX 79710

3a. Phone No. (include area code)  
Ph: 432-685-5936

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
Sec 6 T24S R29E Mer NMP  
At surface NENE 65FNL 971FEL 32.254025 N Lat, 104.018378 W Lon  
Sec 6 T24S R29E Mer NMP  
At top prod interval reported below NENE 268FNL 404FEL 32.253460 N Lat, 104.016550 W Lon  
Sec 7 T24S R29E Mer NMP  
At total depth SESE 15FSL 334FEL 32.225040 N Lat, 104.016420 W Lon

14. Date Spudded  
03/09/2019

15. Date T.D. Reached  
07/05/2019

16. Date Completed  
 D & A  Ready to Prod.  
09/12/2019

18. Total Depth: MD 18812  
TVD 8533

19. Plug Back T.D.: MD 18736  
TVD 8532

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
GAMMA RAY

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	427		610	149	0	
9.875	7.625 HCL80	26.4	0	7967		1882	615	0	
6.750	5.500 P110	20.0	0	18785		846	208	5272	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375		8346						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) 2ND BONE SPRING	8390	18668	8390 TO 18668	0.370	1224	ACTIVE
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8390 TO 18668	9357684G SLICKWATER W/ 15370882# SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/12/2019	09/24/2019	24	▶	5683.0	5683.0	10517.0			GAS LIFT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
55/128	SI	928.0	▶	5683	5683	10517	1	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		▶						

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BELL CANYON	3008	3741	OIL, GAS, WATER	RUSTLER	311
CHERRY CANYON	3742	4929	OIL, GAS, WATER	SALADO	638
BRUSHY CANYON	4930	6520	OIL, GAS, WATER	CASTILE	1445
BONE SPRING	6521	7523	OIL, GAS, WATER	LAMAR/DELAWARE	2978
1ST BONE SPRING	7524	8360	OIL, GAS, WATER	BELL CANYON	3008
2ND BONE SPRING	8361	8533	OIL, GAS, WATER	CHERRY CANYON	3742
				BRUSHY CANYON	4930
				BONE SPRING	6521

32. Additional remarks (include plugging procedure):  
52. FORMATION (LOG) MARKERS CONTD.

1ST BONE SPRING 7524' MD  
2ND BONE SPRING 8361' MD

Logs were mailed 11/26/19.

Log Header, Directional Survey, As-Drilled Amended C-102 plat & WBD are attached.

33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #493885 Verified by the BLM Well Information System.  
For OXY USA INC., sent to the Carlsbad**

Name (please print) JANA MENDIOLA

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 11/26/2019

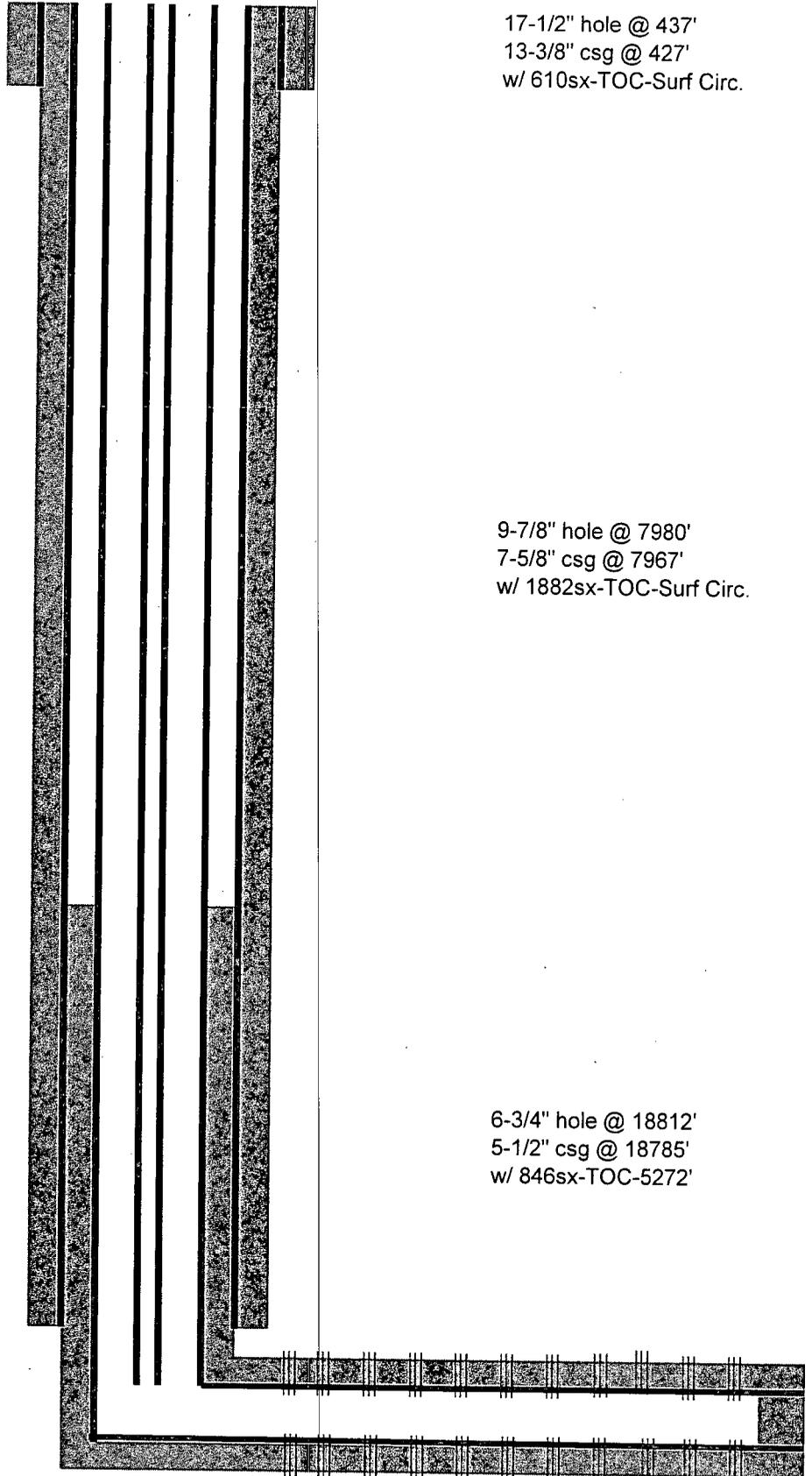
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

Additional data for transaction #493885 that would not fit on the form

32. Additional remarks, continued

OXY USA Inc.  
Length CC 6-7 Federal Com 26H  
API No. 30-015-45567



17-1/2" hole @ 437'  
13-3/8" csg @ 427'  
w/ 610sx-TOC-Surf Circ.

9-7/8" hole @ 7980'  
7-5/8" csg @ 7967'  
w/ 1882sx-TOC-Surf Circ.

6-3/4" hole @ 18812'  
5-1/2" csg @ 18785'  
w/ 846sx-TOC-5272'

2-3/8" tbg w/gas lift @ 8346'

Perfs @ 8390-18668'

TD- 18812'M 8533'V