

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED CD

FEB 12 2020

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for proposals to*5. Lease Serial No.
NMNM030453

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
891000303X8. Well Name and No.
POKER LAKE UNIT 13 DTD 206H9. API Well No.
30-015-46251-00-X110. Field and Pool or Exploratory Area
PIERCE CROSSING-BONE SPRING, E11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO PERMIAN OPERATING LLC

Contact: KELLY KARDOS

E-Mail: kelly_kardos@xtoenergy.com

3a. Address

6401 HOLIDAY HILL ROAD BLDG 5
MIDLAND, TX 79707

3b. Phone No. (include area code)

Ph: 432-620-4374

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 24 T24S R30E NWNE 512FNL 1955FEL
32.209217 N Lat, 103.832001 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Change to Original APD
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

XTO Permian Operating, LLC requests permission to make the following changes to the original APD:

Change the casing/cement design per the attached drilling program.

XTO requests to utilize centralizers from KOP to TOC only a minimum of one every other joint.

In addition, XTO requests a variance to be able to batch drill these wells if necessary. In doing so, XTO will set intermediate casing and ensure that the well is cemented properly and the well is dead. With floats holding, no pressure on the intermediate csg annulus, and the installation of a TA cap as per GE recommendations, XTO will contact the BLM to skid the rig to drill the surface and intermediate for the remaining wells on the pad. Once surface and intermediate are all completed, XTO will begin drilling the production hole on each of the wells.

ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #492938 verified by the BLM Well Information System
For XTO PERMIAN OPERATING LLC, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 11/20/2019 (20PP0463SE)

Name (Printed/Typed) KELLY KARDOS

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

APPROVED
Date 11/19/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

DEC 04 2019

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

BUREAU OF LAND MANAGEMENT
ROSWELL FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 42 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Accepted for Record
KS 2-14-20

Additional data for EC transaction #492938 that would not fit on the form

32. Additional remarks, continued

Poker Lake Unit 13 DTD 126H - 30-015-45822
Poker Lake Unit 13 DTD 106H - 30-015-45817
Poker Lake Unit 13 DTD 206H - 30-015-46251

DRILLING PLAN: BLM COMPLIANCE
(Supplement to BLM 3160-3)

XTO Energy Inc.
PLU 13 Dog Town Draw 206H
Projected TD: 21868' MD / 11856' TVD
SHL: 512' FNL & 1955' FEL , Section 24, T24S, R30E
BHL: 200' FSL & 1862' FEL , Section 25, T24S, R30E
Eddy County, NM

1. Geologic Name of Surface Formation

A. Permian

2. Estimated Tops of Geological Markers & Depths of Anticipated Fresh Water, Oil or Gas:

Formation	Well Depth (TVD)	Water/Oil/Gas
Rustler	506'	Water
Top of Salt	916'	Water
Base of Salt	3976'	Water
Delaware	4191'	Water
Bone Spring	8166'	Water/Oil/Gas
1st Bone Spring Ss	9116'	Water/Oil/Gas
2nd Bone Spring Ss	9796'	Water/Oil/Gas
3rd Bone Spring Ss	10926'	Water/Oil/Gas
Wolfcamp	11341'	Water/Oil/Gas
Wolfcamp A	11521'	Water/Oil/Gas
Target/Land Curve	11856'	Water/Oil/Gas

*** Hydrocarbons @ Brushy Canyon

*** Groundwater depth 40' (per NM State Engineers Office).

No other formations are expected to yield oil, gas or fresh water in measurable volumes. The surface fresh water sands will be protected by setting 13-3/8 inch casing @ 760' (156' above the salt) and circulating cement back to surface. The salt will be isolated by setting 9-5/8 inch casing at 4110' and circulating cement to surface. An 8-3/4 inch vertical and curve hole will be drilled and 7 inch casing run and cemented 200' into the 9-5/8 inch casing. A 6 inch curve and lateral hole will be drilled to MD/TD and 4-1/2 inch liner will be set at TD and cemented back 250' into the 7 inch casing shoe.

3. Casing Design

Hole Size	Depth	OD Csg	Weight	Collar	Grade	New/Used	SF Burst	SF Collapse	SF Tension
17-1/2"	0' - 760'	13-3/8"	54.5	BTC	J-55	New	2.14	3.25	20.59
12-1/4"	0' - 4110'	9-5/8"	40	BTC	J-55	New	1.34	1.99	3.83
8-3/4"	0' - 12209'	7"	32	BTC	P-110	New	1.19	1.94	2.30
6"	12209' - 21868'	4-1/2"	13.5	BTC	P-110	New	1.18	2.36	2.01

12109' minimum of 100' tie back.

- XTO requests to utilize centralizers only in the curve after the KOP and only a minimum of one every other joint.
- 9-5/8" & 4-1/2" Collapse analyzed using 50% evacuation based on regional experience.
- 4-1/2" tension calculated using vertical hanging weight plus the lateral weight multiplied by a friction factor of 0.35

WELLHEAD:

A. Starting Head (RSH System): 13-3/8" SOW bottom x 13-5/8" 5M top flange

B. Tubing Head: 13-5/8" 5M bottom flange x 7-1/16" 10M top flange

- Wellhead will be installed by manufacturer's representatives.
- Manufacturer will monitor welding process to ensure appropriate temperature of seal.
- Operator will test the 9-5/8" casing to per Onshore Order 2.
- Wellhead manufacturer representative will not be present for BOP test plug installation

4. Cement Program

Surface Casing: 13-3/8", 54.5 New J-55, BTC casing to be set at +/- 760'

Lead: 340 sxs EconoCem-HLTRRC (mixed at 12.9 ppg, 1.87 ft3/sx, 10.13 gal/sx water)

Tail: 300 sxs Halcem-C + 2% CaCl (mixed at 14.8 ppg, 1.35 ft3/sx, 6.39 gal/sx water)

Compressives: 12-hr = 900 psi 24 hr = 1500 psi

Top of cement: Surface

Intermediate Casing: 9-5/8", 40 New J-55, BTC casing to be set at +/- 4110'

Lead: 1090 sxs Halcem-C + 2% CaCl (mixed at 12.9 ppg, 1.88 ft3/sx, 9.61 gal/sx water)

Tail: 380 sxs Halcem-C + 2% CaCl (mixed at 14.8 ppg, 1.33 ft3/sx, 6.39 gal/sx water)

Compressives: 12-hr = 900 psi 24 hr = 1500 psi

Top of cement: Surface

2nd Intermediate Casing: 7", 32 New P-110, BTC casing to be set at +/- 12209'

Lead: 700 sxs Halcem-C + 2% CaCl (mixed at 12.9 ppg, 1.88 ft3/sx, 9.61 gal/sx water)

Tail: 130 sxs Halcem-C + 2% CaCl (mixed at 14.8 ppg, 1.33 ft3/sx, 6.39 gal/sx water)

Compressives: 12-hr = 900 psi 24 hr = 1500 psi

Top of cement: 200' inside previous casing

Production Casing: 4-1/2", 13.5 New P-110, BTC casing to be set at +/- 21868'

Tail: 760 sxs VersaCem (mixed at 13.2 ppg, 11959 ft3/sx, 8.38 gal/sx water)

Compressives: 12-hr = 1375 psi 24 hr = 2285 psi

Top of cement: Top of liner

5. Pressure Control Equipment

The blow out preventer equipment (BOP) for this well consists of a 13-5/8" minimum 5M Hydril and a 13-5/8" minimum 5M Double Ram BOP. MASP should not exceed 4482 psi.

All BOP testing will be done by an independent service company. Annular pressure tests will be limited to 50% of the working pressure. When nipping up on the 13-5/8" 5M bradenhead and flange, the BOP test will be limited to 5000 psi. When the 9-5/8" and 7" casing is set, the packoff seals will be tested to a minimum of 5000 psi. All BOP tests will include a low pressure test as per BLM regulations. The 5M BOP diagrams are attached. Blind rams will be functioned tested each trip, pipe rams will be functioned tested each day.

A variance is requested to allow use of a flex hose as the choke line from the BOP to the Choke Manifold. If this hose is used, a copy of the manufacturer's certification and pressure test chart will be kept on the rig. Attached is an example of a certification and pressure test chart. The manufacturer does not require anchors.

6. Proposed Mud Circulation System

INTERVAL	Hole Size	Mud Type	MW (ppg)	Viscosity (sec/qt)	Fluid Loss (cc)
0' to 760'	17-1/2"	FW/Native	8.4-8.8	35-40	NC
760' to 4110'	12-1/4"	Brine/Gel Sweeps	9.8-10.2	30-32	NC
4110' to 12209'	8-3/4"	FW / Cut Brine	8.6-9.3	29-32	NC - 20
12209' to 21868'	6"	OBM	11.2-11.8	32-50	NC-20

The necessary mud products for weight addition and fluid loss control will be on location at all times.

Spud with fresh water/native mud. Drill out from under 13-3/8" surface casing with brine solution. A 9.8ppg-10.2ppg brine mud will be used while drilling through the salt formation. Use fibrous materials as needed to control seepage and lost circulation. Pump viscous sweeps as needed for hole cleaning. Pump speed will be recorded on a daily drilling report after mudding up. A Pason or Totco will be used to detect changes in loss or gain of mud volume. A mud test will be performed every 24 hours to determine: density, viscosity, strength, filtration and pH as necessary. Use available solids controls equipment to help keep mud weight down after mud up. Rig up solids control equipment to operate as a closed loop system.

7. Auxiliary Well Control and Monitoring Equipment

- A. A Kelly cock will be in the drill string at all times.
- B. A full opening drill pipe stabbing valve having appropriate connections will be on the rig floor at all times.
- C. H2S monitors will be on location when drilling below the 13-3/8" casing.

8. Logging, Coring and Testing Program

Mud Logger: Mud Logging Unit (2 man) below intermediate casing.

Open hole logging will not be done on this well.

9. Abnormal Pressures and Temperatures / Potential Hazards

None Anticipated. BHT of 155 to 175 F is anticipated. No H2S is expected but monitors will be in place to detect any H2S occurrences. Should these circumstances be encountered the operator and drilling contractor are prepared to take all necessary steps to ensure safety of all personnel and environment. Lost circulation could occur but is not expected to be a serious problem in this area and hole seepage will be compensated for by additions of small amounts of LCM in the drilling fluid. The maximum anticipated bottom hole pressure for this well is 7090 psi.

10. Anticipated Starting Date and Duration of Operations

Road and location construction will begin after Santa Fe and BLM have approved the APD. Anticipated spud date will be as soon after Santa Fe and BLM approval and as soon as a rig will be available. Move in operations and drilling is expected to take 40 days. If production casing is run, an additional 30 days will be needed to complete well and construct surface facilities and/or lay flow lines in order to place well on production.

XTO Energy

Project: Eddy County, NM (NAD27) NMEZ Grid
Site: PLU 13 Dog Town Draw
Well: 13-206H
Wellbore: 206H Lateral
Design: Plan #2

3469+27 @ 3496.00usft (GL+KB)
NAD 1927 (NADCON CONUS)

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
506.00	506.00	Rustler
596.00	596.00	Magenta Dolomite
916.00	916.00	Top Salt
3976.00	3982.39	Base Salt
4191.00	4199.50	Delaware
6856.00	6881.73	Brushy Canyon
8166.00	8191.73	Bone Spring
9116.00	9141.73	1st Bone Spring Ss
9796.00	9821.73	2nd Bone Spring Ss
10191.00	10216.73	3rd Bone Spring Lm
10926.00	10951.73	3rd Bone Spring Ss
11341.00	11366.83	Wolfcamp
11416.00	11442.95	Wolfcamp X
11496.00	11526.97	Wolfcamp Y
11521.00	11554.16	Wolfcamp A
11661.00	11721.51	Wolfcamp A Lwr.
11856.00	12208.77	LP



Azimuths to Grid North
True North: -0.27°
Magnetic North: 6.57°

Magnetic Field
Strength: 47677.8nT
Dip Angle: 59.98°
Date: 08/21/2019
Model: IGRF2015

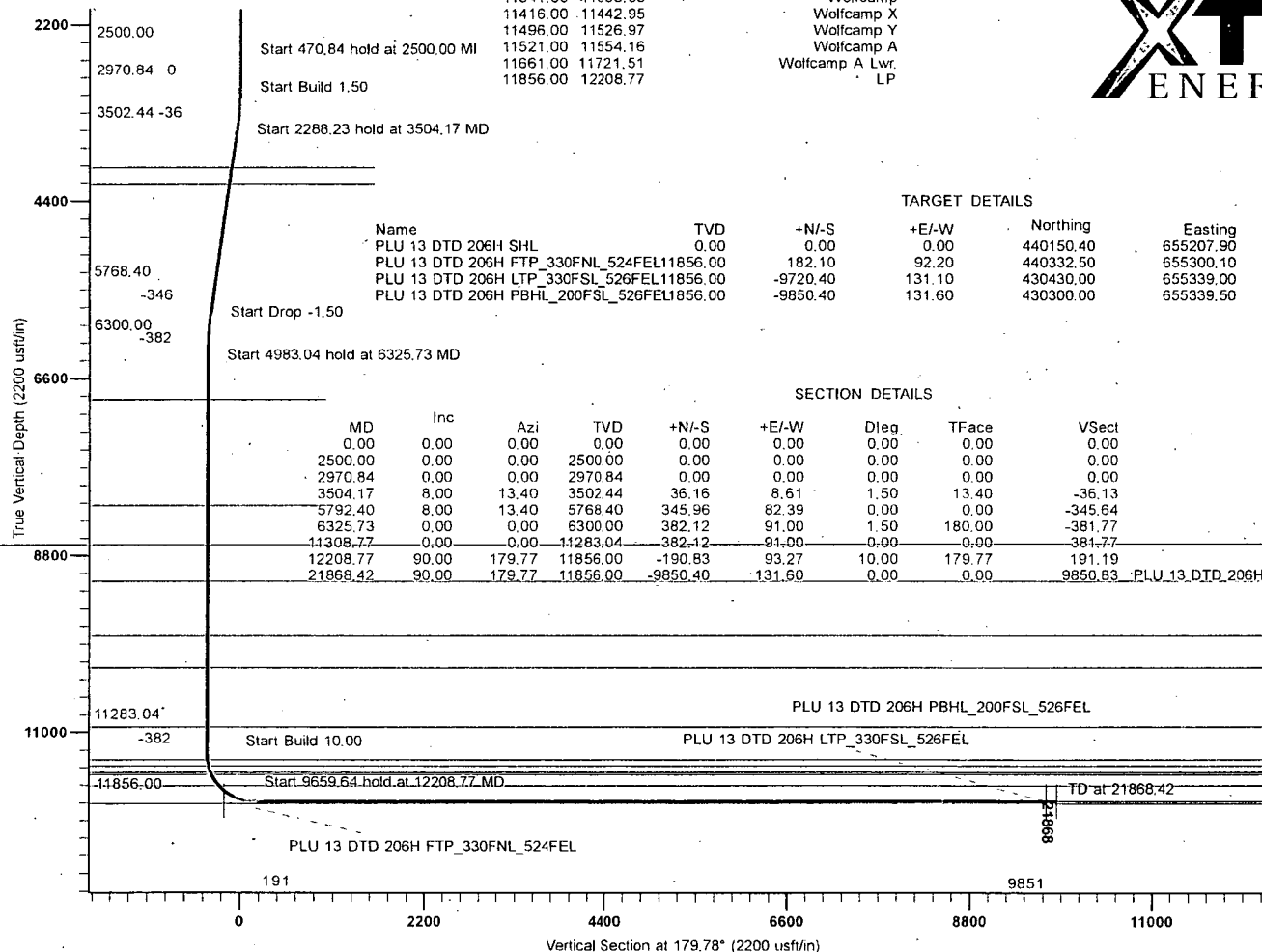


TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Shape
PLU 13 DTD 206H SHL	0.00	0.00	0.00	440150.40	655207.90	Point
PLU 13 DTD 206H FTP_330FNL_524FEL	11856.00	182.10	92.20	440332.50	655300.10	Point
PLU 13 DTD 206H LTP_330FSL_526FEL	11856.00	-9720.40	131.10	430430.00	655339.00	Point
PLU 13 DTD 206H PBHL_200FSL_526FEL	11856.00	-9850.40	131.60	430300.00	655339.50	Rectangle (Sides: L10031.00 W100.00)

SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSEct
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2500.00	0.00	0.00	2500.00	0.00	0.00	0.00	0.00	0.00
2970.84	0.00	0.00	2970.84	0.00	0.00	0.00	0.00	0.00
3504.17	8.00	13.40	3502.44	36.16	8.61	1.50	13.40	-36.13
5792.40	8.00	13.40	5768.40	345.96	82.39	0.00	0.00	-345.64
6325.73	0.00	0.00	6300.00	382.12	91.00	1.50	180.00	-381.77
11308.77	0.00	0.00	11283.04	382.12	91.00	0.00	0.00	-381.77
12208.77	90.00	179.77	11856.00	-190.83	93.27	10.00	179.77	191.19
21868.42	90.00	179.77	11856.00	-9850.40	131.60	0.00	0.00	9850.83



PLU 13 DTD 206H LTP_330FSL_526FEL
PLU 13 DTD 206H PBHL_200FSL_526FEL

To convert a Magnetic Direction to a Grid Direction, Add 6.57°
To convert a Magnetic Direction to a True Direction, Add 6.84° East
Magnetic North is 6.57° East of Grid North (Magnetic Convergence)
Magnetic North is 6.84° East of True North (Magnetic Declination)

Plan: Plan #2 (13-206H/206H Lateral)
Created By: Mekka Williams
eSomina Well Design
mekka@esominawell.com
14:34, November 18 2019

PREDATOR DIRECTIONAL
11323 MONARCHS WAY
Montgomery TX, 77316



Planning Report

Database:	PREDATOR_EDM	Local Co-ordinate Reference:	Well 13-206H - Slot PLU 13 DTD 206H SHL
Company:	XTO Energy	TVD Reference:	3469+27 @ 3496.00usft (GL+KB)
Project:	Eddy County, NM (NAD27) NMEZ Grid	MD Reference:	3469+27 @ 3496.00usft (GL+KB)
Site:	PLU 13 Dog Town Draw	North Reference:	Grid
Well:	13-206H	Survey Calculation Method:	Minimum Curvature
Wellbore:	206H Lateral		
Design:	Plan #2		

Project	Eddy County, NM (NAD27) NMEZ Grid		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Site	PLU 13 Dog Town Draw		
Site Position:	Map	Northing:	440,075.00 usft
From:		Easting:	654,089.10 usft
Position Uncertainty:	0.00 usft	Slot Radius:	13.20 in
		Latitude:	32.20890166
		Longitude:	-103.83513310
		Grid Convergence:	0.27 °

Well	13-206H - Slot PLU 13 DTD 206H SHL		
Well Position	+N-S	75.40 usft	Northing:
	+E-W	1,118.80 usft	Easting:
Position Uncertainty	0.00 usft	Wellhead Elevation:	
		Latitude:	32.20909462
		Longitude:	-103.83151478
		Ground Level:	3,469.00 usft

Wellbore	206H Lateral		
Magnetics	Model Name	Sample Date	Declination
			(°)
	IGRF2015	08/21/19	6.84
		Dip Angle	Field Strength
		(°)	(nT)
		59.98	47,677.84265738

Design	Plan #2		
Audit Notes:			
Version:	Phase:	PLAN	Tie On Depth:
			0.00
Vertical Section:	Depth From (TVD)	+N-S	+E-W
	(usft)	(usft)	(usft)
	0.00	0.00	0.00
			Direction
			(°)
			179.78

Plan Survey Tool Program	Date	11/18/19		
Depth From	Depth To	Survey (Wellbore)	Tool Name	Remarks
(usft)	(usft)			
1	0.00	21,868.42	Plan #2 (206H Lateral)	A008Mb_MWD+IFR1+MS
				OWSG MWD + IFR1 + Multi-Si

Plan Sections										
Measured	Inclination	Azimuth	Vertical	+N-S	+E-W	Dogleg	Build	Turn	TFO	Target
Depth	(°)	(°)	Depth	(usft)	(usft)	Rate	Rate	Rate	(°)	
(usft)			(usft)			(°/100ft)	(°/100ft)	(°/100ft)		
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,500.00	0.00	0.00	2,500.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,970.84	0.00	0.00	2,970.84	0.00	0.00	0.00	0.00	0.00	0.00	
3,504.17	8.00	13.40	3,502.44	36.16	8.61	1.50	1.50	0.00	13.40	
5,792.40	8.00	13.40	5,768.40	345.96	82.39	0.00	0.00	0.00	0.00	
6,325.73	0.00	0.00	6,300.00	382.12	91.00	1.50	-1.50	0.00	180.00	
11,308.77	0.00	0.00	11,283.04	382.12	91.00	0.00	0.00	0.00	0.00	
12,208.77	90.00	179.77	11,856.00	-190.83	93.27	10.00	10.00	0.00	179.77	
21,868.42	90.00	179.77	11,856.00	-9,850.40	131.60	0.00	0.00	0.00	0.00	PLU 13 DTD 206H PE

Planning Report

Database:	PREDATOR_EDM	Local Co-ordinate Reference:	Well 13-206H - Slot PLU 13 DTD 206H SHL
Company:	XTO Energy	TVD Reference:	3469+27 @ 3496.00usft (GL+KB)
Project:	Eddy County, NM (NAD27) NMEZ Grid	MD Reference:	3469+27 @ 3496.00usft (GL+KB)
Site:	PLU 13 Dog Town Draw	North Reference:	Grid
Well:	13-206H	Survey Calculation Method:	Minimum Curvature
Wellbore:	206H Lateral		
Design:	Plan #2		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00	
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00	
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00	
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00	
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00	
506.00	0.00	0.00	506.00	0.00	0.00	0.00	0.00	0.00	0.00	
Rustler										
596.00	0.00	0.00	596.00	0.00	0.00	0.00	0.00	0.00	0.00	
Magenta Dolomite										
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00	
700.00	0.00	0.00	700.00	0.00	0.00	0.00	0.00	0.00	0.00	
800.00	0.00	0.00	800.00	0.00	0.00	0.00	0.00	0.00	0.00	
900.00	0.00	0.00	900.00	0.00	0.00	0.00	0.00	0.00	0.00	
916.00	0.00	0.00	916.00	0.00	0.00	0.00	0.00	0.00	0.00	
Top Salt										
1,000.00	0.00	0.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,100.00	0.00	0.00	1,100.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,200.00	0.00	0.00	1,200.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,300.00	0.00	0.00	1,300.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,400.00	0.00	0.00	1,400.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,500.00	0.00	0.00	1,500.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,600.00	0.00	0.00	1,600.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,700.00	0.00	0.00	1,700.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,800.00	0.00	0.00	1,800.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,900.00	0.00	0.00	1,900.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,000.00	0.00	0.00	2,000.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,100.00	0.00	0.00	2,100.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,200.00	0.00	0.00	2,200.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,300.00	0.00	0.00	2,300.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,400.00	0.00	0.00	2,400.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,500.00	0.00	0.00	2,500.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,600.00	0.00	0.00	2,600.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,700.00	0.00	0.00	2,700.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,800.00	0.00	0.00	2,800.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,900.00	0.00	0.00	2,900.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,970.84	0.00	0.00	2,970.84	0.00	0.00	0.00	0.00	0.00	0.00	
3,000.00	0.44	13.40	3,000.00	0.11	0.03	-0.11	1.50	1.50	0.00	
3,100.00	1.94	13.40	3,099.98	2.12	0.51	-2.12	1.50	1.50	0.00	
3,200.00	3.44	13.40	3,199.86	6.69	1.59	-6.68	1.50	1.50	0.00	
3,300.00	4.94	13.40	3,299.59	13.79	3.28	-13.78	1.50	1.50	0.00	
3,400.00	6.44	13.40	3,399.10	23.43	5.58	-23.41	1.50	1.50	0.00	
3,504.17	8.00	13.40	3,502.44	36.16	8.61	-36.13	1.50	1.50	0.00	
3,600.00	8.00	13.40	3,597.34	49.14	11.70	-49.09	0.00	0.00	0.00	
3,700.00	8.00	13.40	3,696.36	62.67	14.93	-62.62	0.00	0.00	0.00	
3,800.00	8.00	13.40	3,795.39	76.21	18.15	-76.14	0.00	0.00	0.00	
3,900.00	8.00	13.40	3,894.42	89.75	21.37	-89.67	0.00	0.00	0.00	
3,982.39	8.00	13.40	3,976.00	100.91	24.03	-100.81	0.00	0.00	0.00	
Base Salt										
4,000.00	8.00	13.40	3,993.44	103.29	24.60	-103.20	0.00	0.00	0.00	
4,100.00	8.00	13.40	4,092.47	116.83	27.82	-116.72	0.00	0.00	0.00	
4,199.50	8.00	13.40	4,191.00	130.30	31.03	-130.18	0.00	0.00	0.00	
Delaware										

Planning Report

Database:	PREDATOR_EDM	Local Co-ordinate Reference:	Well 13-206H - Slot PLU 13 DTD 206H SHL
Company:	XTO Energy	TVD Reference:	3469+27 @ 3496.00usft (GL+KB)
Project:	Eddy County, NM (NAD27) NMEZ Grid	MD Reference:	3469+27 @ 3496.00usft (GL+KB)
Site:	PLU 13 Dog Town Draw	North Reference:	Grid
Well:	13-206H	Survey Calculation Method:	Minimum Curvature
Wellbore:	206H Lateral		
Design:	Plan #2		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
4,200.00	8.00	13.40	4,191.50	130.37	31.05	-130.25	0.00	0.00	0.00	
4,300.00	8.00	13.40	4,290.52	143.91	34.27	-143.77	0.00	0.00	0.00	
4,400.00	8.00	13.40	4,389.55	157.45	37.49	-157.30	0.00	0.00	0.00	
4,500.00	8.00	13.40	4,488.58	170.98	40.72	-170.83	0.00	0.00	0.00	
4,600.00	8.00	13.40	4,587.60	184.52	43.94	-184.35	0.00	0.00	0.00	
4,700.00	8.00	13.40	4,686.63	198.06	47.17	-197.88	0.00	0.00	0.00	
4,800.00	8.00	13.40	4,785.66	211.60	50.39	-211.41	0.00	0.00	0.00	
4,900.00	8.00	13.40	4,884.68	225.14	53.62	-224.93	0.00	0.00	0.00	
5,000.00	8.00	13.40	4,983.71	238.68	56.84	-238.46	0.00	0.00	0.00	
5,100.00	8.00	13.40	5,082.74	252.22	60.06	-251.98	0.00	0.00	0.00	
5,200.00	8.00	13.40	5,181.77	265.76	63.29	-265.51	0.00	0.00	0.00	
5,300.00	8.00	13.40	5,280.79	279.29	66.51	-279.04	0.00	0.00	0.00	
5,400.00	8.00	13.40	5,379.82	292.83	69.74	-292.56	0.00	0.00	0.00	
5,500.00	8.00	13.40	5,478.85	306.37	72.96	-306.09	0.00	0.00	0.00	
5,600.00	8.00	13.40	5,577.87	319.91	76.18	-319.61	0.00	0.00	0.00	
5,700.00	8.00	13.40	5,676.90	333.45	79.41	-333.14	0.00	0.00	0.00	
5,792.40	8.00	13.40	5,768.40	345.96	82.39	-345.64	0.00	0.00	0.00	
5,800.00	7.89	13.40	5,775.93	346.98	82.63	-346.66	1.50	-1.50	0.00	
5,900.00	6.39	13.40	5,875.15	359.06	85.51	-358.73	1.50	-1.50	0.00	
6,000.00	4.89	13.40	5,974.66	368.62	87.78	-368.28	1.50	-1.50	0.00	
6,100.00	3.39	13.40	6,074.40	375.63	89.46	-375.29	1.50	-1.50	0.00	
6,200.00	1.89	13.40	6,174.29	380.11	90.52	-379.76	1.50	-1.50	0.00	
6,300.00	0.39	13.40	6,274.27	382.04	90.98	-381.68	1.50	-1.50	0.00	
6,325.73	0.00	0.00	6,300.00	382.12	91.00	-381.77	1.50	-1.50	0.00	
6,400.00	0.00	0.00	6,374.27	382.12	91.00	-381.77	0.00	0.00	0.00	
6,500.00	0.00	0.00	6,474.27	382.12	91.00	-381.77	0.00	0.00	0.00	
6,600.00	0.00	0.00	6,574.27	382.12	91.00	-381.77	0.00	0.00	0.00	
6,700.00	0.00	0.00	6,674.27	382.12	91.00	-381.77	0.00	0.00	0.00	
6,800.00	0.00	0.00	6,774.27	382.12	91.00	-381.77	0.00	0.00	0.00	
6,881.73	0.00	0.00	6,856.00	382.12	91.00	-381.77	0.00	0.00	0.00	
Brushy Canyon										
6,900.00	0.00	0.00	6,874.27	382.12	91.00	-381.77	0.00	0.00	0.00	
7,000.00	0.00	0.00	6,974.27	382.12	91.00	-381.77	0.00	0.00	0.00	
7,100.00	0.00	0.00	7,074.27	382.12	91.00	-381.77	0.00	0.00	0.00	
7,200.00	0.00	0.00	7,174.27	382.12	91.00	-381.77	0.00	0.00	0.00	
7,300.00	0.00	0.00	7,274.27	382.12	91.00	-381.77	0.00	0.00	0.00	
7,400.00	0.00	0.00	7,374.27	382.12	91.00	-381.77	0.00	0.00	0.00	
7,500.00	0.00	0.00	7,474.27	382.12	91.00	-381.77	0.00	0.00	0.00	
7,600.00	0.00	0.00	7,574.27	382.12	91.00	-381.77	0.00	0.00	0.00	
7,700.00	0.00	0.00	7,674.27	382.12	91.00	-381.77	0.00	0.00	0.00	
7,800.00	0.00	0.00	7,774.27	382.12	91.00	-381.77	0.00	0.00	0.00	
7,900.00	0.00	0.00	7,874.27	382.12	91.00	-381.77	0.00	0.00	0.00	
8,000.00	0.00	0.00	7,974.27	382.12	91.00	-381.77	0.00	0.00	0.00	
8,100.00	0.00	0.00	8,074.27	382.12	91.00	-381.77	0.00	0.00	0.00	
8,191.73	0.00	0.00	8,166.00	382.12	91.00	-381.77	0.00	0.00	0.00	
Bone Spring										
8,200.00	0.00	0.00	8,174.27	382.12	91.00	-381.77	0.00	0.00	0.00	
8,300.00	0.00	0.00	8,274.27	382.12	91.00	-381.77	0.00	0.00	0.00	
8,400.00	0.00	0.00	8,374.27	382.12	91.00	-381.77	0.00	0.00	0.00	
8,500.00	0.00	0.00	8,474.27	382.12	91.00	-381.77	0.00	0.00	0.00	
8,600.00	0.00	0.00	8,574.27	382.12	91.00	-381.77	0.00	0.00	0.00	
8,700.00	0.00	0.00	8,674.27	382.12	91.00	-381.77	0.00	0.00	0.00	
8,800.00	0.00	0.00	8,774.27	382.12	91.00	-381.77	0.00	0.00	0.00	
8,900.00	0.00	0.00	8,874.27	382.12	91.00	-381.77	0.00	0.00	0.00	

Planning Report

Database:	PREDATOR_EDM	Local Co-ordinate Reference:	Well 13-206H - Slot PLU 13 DTD 206H SHL
Company:	XTO Energy	TVD Reference:	3469+27 @ 3496.00usft (GL+KB)
Project:	Eddy County, NM (NAD27) NMEZ Grid	MD Reference:	3469+27 @ 3496.00usft (GL+KB)
Site:	PLU 13 Dog Town Draw	North Reference:	Grid
Well:	13-206H	Survey Calculation Method:	Minimum Curvature
Wellbore:	206H Lateral		
Design:	Plan #2		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
9,000.00	0.00	0.00	8,974.27	382.12	91.00	-381.77	0.00	0.00	0.00
9,100.00	0.00	0.00	9,074.27	382.12	91.00	-381.77	0.00	0.00	0.00
9,141.73	0.00	0.00	9,116.00	382.12	91.00	-381.77	0.00	0.00	0.00
1st Bone Spring Ss									
9,200.00	0.00	0.00	9,174.27	382.12	91.00	-381.77	0.00	0.00	0.00
9,300.00	0.00	0.00	9,274.27	382.12	91.00	-381.77	0.00	0.00	0.00
9,400.00	0.00	0.00	9,374.27	382.12	91.00	-381.77	0.00	0.00	0.00
9,500.00	0.00	0.00	9,474.27	382.12	91.00	-381.77	0.00	0.00	0.00
9,600.00	0.00	0.00	9,574.27	382.12	91.00	-381.77	0.00	0.00	0.00
9,700.00	0.00	0.00	9,674.27	382.12	91.00	-381.77	0.00	0.00	0.00
9,800.00	0.00	0.00	9,774.27	382.12	91.00	-381.77	0.00	0.00	0.00
9,821.73	0.00	0.00	9,796.00	382.12	91.00	-381.77	0.00	0.00	0.00
2nd Bone Spring Ss									
9,900.00	0.00	0.00	9,874.27	382.12	91.00	-381.77	0.00	0.00	0.00
10,000.00	0.00	0.00	9,974.27	382.12	91.00	-381.77	0.00	0.00	0.00
10,100.00	0.00	0.00	10,074.27	382.12	91.00	-381.77	0.00	0.00	0.00
10,200.00	0.00	0.00	10,174.27	382.12	91.00	-381.77	0.00	0.00	0.00
10,216.73	0.00	0.00	10,191.00	382.12	91.00	-381.77	0.00	0.00	0.00
3rd Bone Spring Lm									
10,300.00	0.00	0.00	10,274.27	382.12	91.00	-381.77	0.00	0.00	0.00
10,400.00	0.00	0.00	10,374.27	382.12	91.00	-381.77	0.00	0.00	0.00
10,500.00	0.00	0.00	10,474.27	382.12	91.00	-381.77	0.00	0.00	0.00
10,600.00	0.00	0.00	10,574.27	382.12	91.00	-381.77	0.00	0.00	0.00
10,700.00	0.00	0.00	10,674.27	382.12	91.00	-381.77	0.00	0.00	0.00
10,800.00	0.00	0.00	10,774.27	382.12	91.00	-381.77	0.00	0.00	0.00
10,900.00	0.00	0.00	10,874.27	382.12	91.00	-381.77	0.00	0.00	0.00
10,951.73	0.00	0.00	10,926.00	382.12	91.00	-381.77	0.00	0.00	0.00
3rd Bone Spring Ss									
11,000.00	0.00	0.00	10,974.27	382.12	91.00	-381.77	0.00	0.00	0.00
11,100.00	0.00	0.00	11,074.27	382.12	91.00	-381.77	0.00	0.00	0.00
11,200.00	0.00	0.00	11,174.27	382.12	91.00	-381.77	0.00	0.00	0.00
11,308.77	0.00	0.00	11,283.04	382.12	91.00	-381.77	0.00	0.00	0.00
11,350.00	4.12	179.77	11,324.23	380.64	91.01	-380.29	10.00	10.00	0.00
11,366.83	5.81	179.77	11,341.00	379.18	91.01	-378.83	10.00	10.00	0.00
Wolfcamp									
11,400.00	9.12	179.77	11,373.88	374.87	91.03	-374.52	10.00	10.00	0.00
11,442.95	13.42	179.77	11,416.00	366.48	91.06	-366.13	10.00	10.00	0.00
Wolfcamp X									
11,450.00	14.12	179.77	11,422.84	364.80	91.07	-364.45	10.00	10.00	0.00
11,500.00	19.12	179.77	11,470.74	350.50	91.13	-350.15	10.00	10.00	0.00
11,526.97	21.82	179.77	11,496.00	341.07	91.16	-340.72	10.00	10.00	0.00
Wolfcamp Y									
11,550.00	24.12	179.77	11,517.21	332.09	91.20	-331.73	10.00	10.00	0.00
11,554.17	24.54	179.77	11,521.00	330.37	91.21	-330.02	10.00	10.00	0.00
Wolfcamp A									
11,600.00	29.12	179.77	11,561.89	309.69	91.29	-309.33	10.00	10.00	0.00
11,650.00	34.12	179.77	11,604.45	283.48	91.39	-283.13	10.00	10.00	0.00
11,700.00	39.12	179.77	11,644.57	253.66	91.51	-253.31	10.00	10.00	0.00
11,721.51	41.27	179.77	11,661.00	239.78	91.56	-239.42	10.00	10.00	0.00
Wolfcamp A Lwr.									
11,750.00	44.12	179.77	11,681.93	220.46	91.64	-220.11	10.00	10.00	0.00
11,800.00	49.12	179.77	11,716.26	184.13	91.79	-183.78	10.00	10.00	0.00
11,850.00	54.12	179.77	11,747.30	144.95	91.94	-144.59	10.00	10.00	0.00

Planning Report

Database:	PREDATOR_EDM	Local Co-ordinate Reference:	Well 13-206H - Slot PLU 13 DTD 206H SHL
Company:	XTO Energy	TVD Reference:	3469+27 @ 3496.00usft (GL+KB)
Project:	Eddy County, NM (NAD27) NMEZ Grid	MD Reference:	3469+27 @ 3496.00usft (GL+KB)
Site:	PLU 13 Dog Town Draw	North Reference:	Grid
Well:	13-206H	Survey Calculation Method:	Minimum Curvature
Wellbore:	206H Lateral		
Design:	Plan #2		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
11,900.00	59.12	179.77	11,774.79	103.21	92.11	-102.85	10.00	10.00	0.00
11,950.00	64.12	179.77	11,798.55	59.23	92.28	-58.88	10.00	10.00	0.00
12,000.00	69.12	179.77	11,818.38	13.35	92.46	-12.99	10.00	10.00	0.00
12,050.00	74.12	179.77	11,834.14	-34.08	92.65	34.44	10.00	10.00	0.00
12,100.00	79.12	179.77	11,845.71	-82.71	92.84	83.07	10.00	10.00	0.00
12,150.00	84.12	179.77	11,852.99	-132.16	93.04	132.52	10.00	10.00	0.00
12,200.00	89.12	179.77	11,855.93	-182.06	93.24	182.42	10.00	10.00	0.00
12,208.77	90.00	179.77	11,856.00	-190.83	93.27	191.18	10.00	10.00	0.00
LP									
12,300.00	90.00	179.77	11,856.00	-282.06	93.64	282.42	0.00	0.00	0.00
12,400.00	90.00	179.77	11,856.00	-382.06	94.03	382.42	0.00	0.00	0.00
12,500.00	90.00	179.77	11,856.00	-482.06	94.43	482.42	0.00	0.00	0.00
12,600.00	90.00	179.77	11,856.00	-582.06	94.83	582.42	0.00	0.00	0.00
12,700.00	90.00	179.77	11,856.00	-682.06	95.22	682.42	0.00	0.00	0.00
12,800.00	90.00	179.77	11,856.00	-782.05	95.62	782.42	0.00	0.00	0.00
12,900.00	90.00	179.77	11,856.00	-882.05	96.02	882.42	0.00	0.00	0.00
13,000.00	90.00	179.77	11,856.00	-982.05	96.41	982.42	0.00	0.00	0.00
13,100.00	90.00	179.77	11,856.00	-1,082.05	96.81	1,082.42	0.00	0.00	0.00
13,200.00	90.00	179.77	11,856.00	-1,182.05	97.21	1,182.42	0.00	0.00	0.00
13,300.00	90.00	179.77	11,856.00	-1,282.05	97.60	1,282.42	0.00	0.00	0.00
13,400.00	90.00	179.77	11,856.00	-1,382.05	98.00	1,382.42	0.00	0.00	0.00
13,500.00	90.00	179.77	11,856.00	-1,482.05	98.40	1,482.42	0.00	0.00	0.00
13,600.00	90.00	179.77	11,856.00	-1,582.05	98.79	1,582.42	0.00	0.00	0.00
13,700.00	90.00	179.77	11,856.00	-1,682.05	99.19	1,682.42	0.00	0.00	0.00
13,800.00	90.00	179.77	11,856.00	-1,782.05	99.59	1,782.42	0.00	0.00	0.00
13,900.00	90.00	179.77	11,856.00	-1,882.05	99.98	1,882.42	0.00	0.00	0.00
14,000.00	90.00	179.77	11,856.00	-1,982.05	100.38	1,982.42	0.00	0.00	0.00
14,100.00	90.00	179.77	11,856.00	-2,082.04	100.78	2,082.42	0.00	0.00	0.00
14,200.00	90.00	179.77	11,856.00	-2,182.04	101.17	2,182.42	0.00	0.00	0.00
14,300.00	90.00	179.77	11,856.00	-2,282.04	101.57	2,282.42	0.00	0.00	0.00
14,400.00	90.00	179.77	11,856.00	-2,382.04	101.97	2,382.42	0.00	0.00	0.00
14,500.00	90.00	179.77	11,856.00	-2,482.04	102.36	2,482.42	0.00	0.00	0.00
14,600.00	90.00	179.77	11,856.00	-2,582.04	102.76	2,582.42	0.00	0.00	0.00
14,700.00	90.00	179.77	11,856.00	-2,682.04	103.16	2,682.42	0.00	0.00	0.00
14,800.00	90.00	179.77	11,856.00	-2,782.04	103.55	2,782.42	0.00	0.00	0.00
14,900.00	90.00	179.77	11,856.00	-2,882.04	103.95	2,882.42	0.00	0.00	0.00
15,000.00	90.00	179.77	11,856.00	-2,982.04	104.35	2,982.42	0.00	0.00	0.00
15,100.00	90.00	179.77	11,856.00	-3,082.04	104.74	3,082.42	0.00	0.00	0.00
15,200.00	90.00	179.77	11,856.00	-3,182.04	105.14	3,182.42	0.00	0.00	0.00
15,300.00	90.00	179.77	11,856.00	-3,282.03	105.54	3,282.42	0.00	0.00	0.00
15,400.00	90.00	179.77	11,856.00	-3,382.03	105.94	3,382.42	0.00	0.00	0.00
15,500.00	90.00	179.77	11,856.00	-3,482.03	106.33	3,482.42	0.00	0.00	0.00
15,600.00	90.00	179.77	11,856.00	-3,582.03	106.73	3,582.42	0.00	0.00	0.00
15,700.00	90.00	179.77	11,856.00	-3,682.03	107.13	3,682.42	0.00	0.00	0.00
15,800.00	90.00	179.77	11,856.00	-3,782.03	107.52	3,782.42	0.00	0.00	0.00
15,900.00	90.00	179.77	11,856.00	-3,882.03	107.92	3,882.42	0.00	0.00	0.00
16,000.00	90.00	179.77	11,856.00	-3,982.03	108.32	3,982.42	0.00	0.00	0.00
16,100.00	90.00	179.77	11,856.00	-4,082.03	108.71	4,082.42	0.00	0.00	0.00
16,200.00	90.00	179.77	11,856.00	-4,182.03	109.11	4,182.42	0.00	0.00	0.00
16,300.00	90.00	179.77	11,856.00	-4,282.03	109.51	4,282.42	0.00	0.00	0.00
16,400.00	90.00	179.77	11,856.00	-4,382.03	109.90	4,382.42	0.00	0.00	0.00
16,500.00	90.00	179.77	11,856.00	-4,482.03	110.30	4,482.42	0.00	0.00	0.00
16,600.00	90.00	179.77	11,856.00	-4,582.02	110.70	4,582.42	0.00	0.00	0.00

Planning Report

Database:	PREDATOR_EDM	Local Co-ordinate Reference:	Well 13-206H - Slot PLU 13 DTD 205H SHL
Company:	XTO Energy	TVD Reference:	3469+27 @ 3496.00usft (GL+KB)
Project:	Eddy County, NM (NAD27) NMEZ Grid	MD Reference:	3469+27 @ 3496.00usft (GL+KB)
Site:	PLU 13 Dog Town Draw	North Reference:	Grid
Well:	13-206H	Survey Calculation Method:	Minimum Curvature
Wellbore:	206H Lateral		
Design:	Plan #2		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
16,700.00	90.00	179.77	11,856.00	-4,682.02	111.09	4,682.42	0.00	0.00	0.00
16,800.00	90.00	179.77	11,856.00	-4,782.02	111.49	4,782.42	0.00	0.00	0.00
16,900.00	90.00	179.77	11,856.00	-4,882.02	111.89	4,882.42	0.00	0.00	0.00
17,000.00	90.00	179.77	11,856.00	-4,982.02	112.28	4,982.42	0.00	0.00	0.00
17,100.00	90.00	179.77	11,856.00	-5,082.02	112.68	5,082.42	0.00	0.00	0.00
17,200.00	90.00	179.77	11,856.00	-5,182.02	113.08	5,182.42	0.00	0.00	0.00
17,300.00	90.00	179.77	11,856.00	-5,282.02	113.47	5,282.42	0.00	0.00	0.00
17,400.00	90.00	179.77	11,856.00	-5,382.02	113.87	5,382.42	0.00	0.00	0.00
17,500.00	90.00	179.77	11,856.00	-5,482.02	114.27	5,482.42	0.00	0.00	0.00
17,600.00	90.00	179.77	11,856.00	-5,582.02	114.66	5,582.42	0.00	0.00	0.00
17,700.00	90.00	179.77	11,856.00	-5,682.02	115.06	5,682.42	0.00	0.00	0.00
17,800.00	90.00	179.77	11,856.00	-5,782.02	115.46	5,782.42	0.00	0.00	0.00
17,900.00	90.00	179.77	11,856.00	-5,882.01	115.85	5,882.42	0.00	0.00	0.00
18,000.00	90.00	179.77	11,856.00	-5,982.01	116.25	5,982.42	0.00	0.00	0.00
18,100.00	90.00	179.77	11,856.00	-6,082.01	116.65	6,082.42	0.00	0.00	0.00
18,200.00	90.00	179.77	11,856.00	-6,182.01	117.04	6,182.42	0.00	0.00	0.00
18,300.00	90.00	179.77	11,856.00	-6,282.01	117.44	6,282.42	0.00	0.00	0.00
18,400.00	90.00	179.77	11,856.00	-6,382.01	117.84	6,382.42	0.00	0.00	0.00
18,500.00	90.00	179.77	11,856.00	-6,482.01	118.24	6,482.42	0.00	0.00	0.00
18,600.00	90.00	179.77	11,856.00	-6,582.01	118.63	6,582.42	0.00	0.00	0.00
18,700.00	90.00	179.77	11,856.00	-6,682.01	119.03	6,682.42	0.00	0.00	0.00
18,800.00	90.00	179.77	11,856.00	-6,782.01	119.43	6,782.42	0.00	0.00	0.00
18,900.00	90.00	179.77	11,856.00	-6,882.01	119.82	6,882.42	0.00	0.00	0.00
19,000.00	90.00	179.77	11,856.00	-6,982.01	120.22	6,982.42	0.00	0.00	0.00
19,100.00	90.00	179.77	11,856.00	-7,082.01	120.62	7,082.42	0.00	0.00	0.00
19,200.00	90.00	179.77	11,856.00	-7,182.00	121.01	7,182.42	0.00	0.00	0.00
19,300.00	90.00	179.77	11,856.00	-7,282.00	121.41	7,282.42	0.00	0.00	0.00
19,400.00	90.00	179.77	11,856.00	-7,382.00	121.81	7,382.42	0.00	0.00	0.00
19,500.00	90.00	179.77	11,856.00	-7,482.00	122.20	7,482.42	0.00	0.00	0.00
19,600.00	90.00	179.77	11,856.00	-7,582.00	122.60	7,582.42	0.00	0.00	0.00
19,700.00	90.00	179.77	11,856.00	-7,682.00	123.00	7,682.42	0.00	0.00	0.00
19,800.00	90.00	179.77	11,856.00	-7,782.00	123.39	7,782.42	0.00	0.00	0.00
19,900.00	90.00	179.77	11,856.00	-7,882.00	123.79	7,882.42	0.00	0.00	0.00
20,000.00	90.00	179.77	11,856.00	-7,982.00	124.19	7,982.42	0.00	0.00	0.00
20,100.00	90.00	179.77	11,856.00	-8,082.00	124.58	8,082.42	0.00	0.00	0.00
20,200.00	90.00	179.77	11,856.00	-8,182.00	124.98	8,182.42	0.00	0.00	0.00
20,300.00	90.00	179.77	11,856.00	-8,282.00	125.38	8,282.42	0.00	0.00	0.00
20,400.00	90.00	179.77	11,856.00	-8,381.99	125.77	8,382.42	0.00	0.00	0.00
20,500.00	90.00	179.77	11,856.00	-8,481.99	126.17	8,482.42	0.00	0.00	0.00
20,600.00	90.00	179.77	11,856.00	-8,581.99	126.57	8,582.42	0.00	0.00	0.00
20,700.00	90.00	179.77	11,856.00	-8,681.99	126.96	8,682.42	0.00	0.00	0.00
20,800.00	90.00	179.77	11,856.00	-8,781.99	127.36	8,782.42	0.00	0.00	0.00
20,900.00	90.00	179.77	11,856.00	-8,881.99	127.76	8,882.42	0.00	0.00	0.00
21,000.00	90.00	179.77	11,856.00	-8,981.99	128.15	8,982.42	0.00	0.00	0.00
21,100.00	90.00	179.77	11,856.00	-9,081.99	128.55	9,082.42	0.00	0.00	0.00
21,200.00	90.00	179.77	11,856.00	-9,181.99	128.95	9,182.42	0.00	0.00	0.00
21,300.00	90.00	179.77	11,856.00	-9,281.99	129.34	9,282.42	0.00	0.00	0.00
21,400.00	90.00	179.77	11,856.00	-9,381.99	129.74	9,382.42	0.00	0.00	0.00
21,500.00	90.00	179.77	11,856.00	-9,481.99	130.14	9,482.42	0.00	0.00	0.00
21,600.00	90.00	179.77	11,856.00	-9,581.99	130.54	9,582.42	0.00	0.00	0.00
21,700.00	90.00	179.77	11,856.00	-9,681.98	130.93	9,682.42	0.00	0.00	0.00
21,800.00	90.00	179.77	11,856.00	-9,781.98	131.33	9,782.42	0.00	0.00	0.00
21,868.42	90.00	179.77	11,856.00	-9,850.40	131.60	9,850.83	0.00	0.00	0.00

Planning Report

Database:	PREDATOR_EDM	Local Co-ordinate Reference:	Well 13-206H - Slot PLU 13 DTD 206H SHL
Company:	XTO Energy	TVD Reference:	3469+27 @ 3496.00usft (GL+KB)
Project:	Eddy County, NM (NAD27) NMEZ Grid	MD Reference:	3469+27 @ 3496.00usft (GL+KB)
Site:	PLU 13 Dog Town Draw	North Reference:	Grid
Well:	13-206H	Survey Calculation Method:	Minimum Curvature
Wellbore:	206H Lateral		
Design:	Plan #2		

Design Targets										
Target Name										
- hit/miss target	Dip Angle	Dip Dir.	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	
- Shape	(°)	(°)	(usft)	(usft)	(usft)	(usft)	(usft)			
PLU 13 DTD 206H SHL	0.00	0.00	0.00	0.00	0.00	440,150.40	655,207.90	32.20909462	-103.83151478	
- plan hits target center										
- Point										
PLU 13 DTD 206H PBH	0.00	0.00	11,856.00	-9,850.40	131.60	430,300.00	655,339.50	32.18201515	-103.83123800	
- plan hits target center										
- Rectangle (sides W100.00 H10,031.00 D0.00)										
PLU 13 DTD 206H FTP	0.00	0.00	11,856.00	182.10	92.20	440,332.50	655,300.10	32.20959401	-103.83121394	
- plan misses target center by 110.68usft at 11878.79usft MD (11763.57 TVD, 121.21 N, 92.04 E)										
- Point										
PLU 13 DTD 206H LTP	0.00	0.00	11,856.00	-9,720.40	131.10	430,430.00	655,339.00	32.18237251	-103.83123766	
- plan misses target center by 0.02usft at 21738.42usft MD (11856.00 TVD, -9720.40 N, 131.08 E)										
- Point										

Formations							
Measured Depth	Vertical Depth	Name	Lithology	Dip	Dip Direction		
(usft)	(usft)			(°)	(°)		
506.00	506.00	Rustler					
596.00	596.00	Magenta Dolomite					
916.00	916.00	Top Salt					
3,982.39	3,976.00	Base Salt					
4,199.50	4,191.00	Delaware					
6,881.73	6,856.00	Brushy Canyon					
8,191.73	8,166.00	Bone Spring					
9,141.73	9,116.00	1st Bone Spring Ss					
9,821.73	9,796.00	2nd Bone Spring Ss					
10,216.73	10,191.00	3rd Bone Spring Lm					
10,951.73	10,926.00	3rd Bone Spring Ss					
11,366.83	11,341.00	Wolfcamp					
11,442.95	11,416.00	Wolfcamp X					
11,526.97	11,496.00	Wolfcamp Y					
11,554.17	11,521.00	Wolfcamp A					
11,721.51	11,661.00	Wolfcamp A Lwr.					
12,208.77	11,856.00	LP					

PECOS DISTRICT DRILLING CONDITIONS OF APPROVAL

OPERATOR'S NAME:	XTO Permian Operating, LLC
LEASE NO.:	NMNM-0030453
WELL NAME & NO.:	Poker Lake Unit 13 DTD 206H
SURFACE HOLE FOOTAGE:	0512' FNL & 1955' FEL
BOTTOM HOLE FOOTAGE	0200' FSL & 1862' FEL Sect. 25, T. 24 S., R 30 E.
LOCATION:	Section 24, T. 24 S., R 30 E., NMPM
COUNTY:	Eddy County, New Mexico

Commercial Well Determination

A commercial well determination shall be submitted after production has been established for at least six months.

Unit Wells

The well sign for a unit well shall include the unit number in addition to the surface and bottom hole lease numbers. This also applies to participating area numbers. If a participating area has not been established, the operator can use the general unit designation, but will replace the unit number with the participating area number when the sign is replaced.

A. DRILLING OPERATIONS REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

- a. Spudding well (minimum of 24 hours)
- b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
- c. BOPE tests (minimum of 4 hours)

☒ **Eddy County**

Call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220,
(575) 361-2822

1. **Hydrogen Sulfide (H₂S) monitors shall be installed prior to drilling out the surface shoe. If H₂S is detected in concentrations greater than 100 ppm, the Hydrogen Sulfide area shall meet Onshore Order 6 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, provide measured values and formations to the BLM.**
2. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval. **If the drilling rig is removed without approval – an Incident of Non-Compliance will be written and will be a “Major” violation.**

3. The operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well.
4. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works is located, this does not include the dog house or stairway area.
5. The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well – vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.

B. CASING

Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.

Centralizers required on surface casing per Onshore Order 2.III.B.1.f.

Wait on cement (WOC) for Water Basin:

After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements.

Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.

No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.

Possibility of water flows in the Salado and Castile.

Possibility of lost circulation in the Red Beds, Rustler, and Delaware.

Abnormal pressure may be encountered in the 3rd Bone Spring and all subsequent formations.

1. The 13-3/8 inch surface casing shall be set at approximately 760 feet (in a competent bed below the Magenta Dolomite, which is a Member of the Rustler, and if salt is encountered, set casing at least 25 feet above the salt) and cemented to the surface.
 - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
 - b. Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry.
 - c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
 - d. If cement falls back, remedial cementing will be done prior to drilling out that string.

Formation below the 13-3/8" shoe to be tested according to Onshore Order

2.III.B.1.i. Test to be done as a mud equivalency test using the mud weight necessary for the pore pressure of the formation below the shoe and the mud weight for the bottom of the hole. Report results to BLM office.

2. The minimum required fill of cement behind the 9-5/8 inch intermediate casing is:

☒ Cement to surface. If cement does not circulate see B.1.a, c-d above.

Formation below the 9-5/8" shoe to be tested according to Onshore Order 2.III.B.1.i.

Test to be done as a mud equivalency test using the mud weight necessary for the pore pressure of the formation below the shoe (not the mud weight required to prevent dissolving the salt formation) and the mud weight for the bottom of the hole. Report results to BLM office.

Centralizers required through the curve and a minimum of one every other joint.

3. The minimum required fill of cement behind the 7 inch production casing is:

- ☒ Cement should tie-back at least 200 feet into previous casing string. Operator shall provide method of verification.

Formation below the 7" shoe to be tested according to Onshore Order 2.III.B.1.i. Test to be done as a mud equivalency test using the mud weight necessary for the pore pressure of the formation below the shoe and the mud weight for the bottom of the hole. Report results to BLM office.

4. The minimum required fill of cement behind the 4-1/2 inch production Liner is:

- ☒ Cement as proposed. Operator shall provide method of verification. **Excess calculates to 7% - Additional cement may be required.**

NOTE: liner must tie back 100' into previous string.

5. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.

C. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API 53.
2. Variance approved to use flex line from BOP to choke manifold. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. **Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.** If the BLM inspector questions the straightness of the hose, a BLM engineer will be contacted and will review in the field or via picture supplied by inspector to determine if changes are required (operator shall expect delays if this occurs).

3. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **5000 (5M) psi. 5M system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.**
4. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
- a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips; which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead when specified), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).
 - b. The tests shall be done by an independent service company utilizing a test plug **not a cup or J-packer.**
 - c. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.
 - d. The results of the test shall be reported to the appropriate BLM office.
 - e. All tests are required to be recorded on a calibrated test chart. **A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.**
 - f. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.
 - g. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the **Wolfcamp** formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per Onshore Order No. 2.

D. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the **Wolfcamp** formation, and shall be used until production casing is run and cemented.

E. DRILL STEM TEST

If drill stem tests are performed, Onshore Order 2.III.D shall be followed.

F. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

JAM 120419