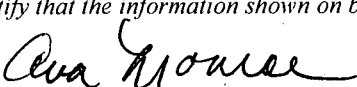


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 DEC 20 2019				Form C-105 Revised April 3, 2017				
		1. WELL API NO. 30-015-45965		2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN		3. State Oil & Gas Lease No.				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		5. Lease Name or Unit Agreement Name TONY LA RUSSA STATE COM		6. Well Number: 202H						
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER								
8. Name of Operator MATADOR PRODUCTION COMPANY		9. OGRID 228937								
10. Address of Operator 5400 LBJ FREEWAY STE 1500, DALLAS, TX 75240		11. Pool name or Wildcat PURPLE SAGE; WOLFCAMP (GAS)								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	3	24S	27E	4	225	N	1301	W	EDDY
BH:	N	3	24S	27E	14	240	S	2287	W	EDDY
13. Date Spudded 06/07/19	14. Date T.D. Reached 07/04/19	15. Date Rig Released 07/07/19		16. Date Completed (Ready to Produce) 08/29/19		17. Elevations (DF and RKB, RT, GR, etc.)				
18. Total Measured Depth of Well 9137/13880'		19. Plug Back Measured Depth 13866		20. Was Directional Survey Made? Y		21. Type Electric and Other Logs Run Gamma				
22. Producing Interval(s), of this completion - Top, Bottom, Name: 9400 - 13747'; Wolfcamp		Cement in hole 13880 - 13866'								
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13.375	54.5# J55		388		17.5		545 1.35 C		0	
9.625	40.0# J55		2388		12.25		830 1.35 C		0	
7.625	29.7# P110		9438		8.75		565 1.46 H		0	
5.5	20.0# P110		9040		6.75		1060 1.245 H		0	
4.5	13.5# P110		13866		6.75		--- --- ---		0	
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		SIZE	DEPTH SET	PACKER SET	
26. Perforation record (interval, size, and number) 9400 - 13747'; 25 stages, 10 clusters; 35 holes per @ 0.41"						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9400 - 13747 10,973.470 lbs sand; fracture treated				
28. PRODUCTION										
Date First Production 08/29/19		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing				Well Status (<i>Prod. or Shut-in</i>) Prod.				
Date of Test 09/13/19	Hours Tested 24	Choke Size 42/64	Prod'n For Test Period	Oil - Bbl 854	Gas - MCF 1728	Water - Bbl. 4695	Gas - Oil Ratio 2023			
Flow Tubing Press. ---	Casing Pressure 1300	Calculated 24-Hour Rate	Oil - Bbl. 854	Gas - MCF 1728	Water - Bbl. 4695	Oil Gravity - API - (<i>Corr.</i>) 47.6				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD						30. Test Witnessed By Jesus Gallegos				
31. List Attachments C-102, DS, Log										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date:				
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
			Latitude		Longitude		NAD83			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 		Printed Name Ava Monroe		Title Sr. Regulatory Analyst		Date 12/18/19				
E-mail Address amonroe@matadorresources.com		Ava Monroe		Sr. Regulatory Analyst		12/18/19				

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completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 610/610	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2250/2251	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 2278/2278	T. Morrison	
T. Drinkard	T. Bone Springs 5636/5677	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 9063/9287	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology