

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. <b>30-015-45710</b> ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>CB NE 15 22 002</b> ✓
8. Well Number <b>2H</b> ✓
9. OGRID Number <b>4323</b>
10. Pool name or Wildcat <b>PURPLE SAGE; WOLFCAMP (GAS)</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>2992' GR</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
**CHEVRON USA INC**

3. Address of Operator  
**6301 DEAUVILLE BLVD., MIDLAND, TX 79706**

4. Well Location  
 Unit Letter **B** : **519** feet from the **NORTH** line and **1355** feet from the **EAST** line  
 Section **15** Township **23S** Range **28E** NMPM County **EDDY**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>		OTHER: <input type="checkbox"/>	
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>			

**Does Not Meet OCD Requirements.** Rule 19.15.17.14 D  
 The operator shall file a report of casing and cement test within 10 days

13. Describe proposed or completed operations. (Clearly state all pertinent details, and g of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Compl proposed completion or recompletion.

- 8/11/19 - Temperature log per OCD, TOC @ ~80'. Ran surface cmt top job, pump 70 bbls cmt, returns to surface.
- 8/25/19 - Full BOP test, 250 psi low / 6650 psi high, good test.
- 8/27/19-9/4/19 - Test surf csg to 1,500 psi for 30 min, good test. Drill 12 1/4" intermediate hole to 9,000'
- 9/5/19 - Notified Laura Tulk @ NMOCD of intent to run & cement csg. Ran 9-5/8" 43.5# HCL-80 csg to 8,990', float collar: 8,909', float shoe: 8,988'. Cement in place w: Lead: 1728 sks, Class: C & Tail: 383 sks, Class: H, 274 bbls cmt to surface.
- 10/5/19 - Full BOP test, 250 psi low / 6650 psi high, good tests.
- 10/6/19 - Test interm csg to 3,556 psi for 30 min, good test. Begin drilling 8 1/2" prod hole.
- 10/14/19 - Reached TD 19,754'
- 10/15/19 - Ran 5 1/2" 20# P110-IC prod csg to 19,734', float collar: 19,688', float shoe: 19,731'.
- 10/16/19 - Released rig
- 10/17/19 - Cement csg w: Lead 3405 sks, Class: C & Tail 115 sks, Class: H. 113 bbls to surface.

**RECEIVED**  
 FEB 10 2020

Spud Date:  Rig Release Date:  **EMNRD-OCD ARTESIA**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE PERMITTING SPECIALIST DATE 1/29/2020

Type or print name LAURA BECERRA E-mail address: \_\_\_\_\_ PHONE: \_\_\_\_\_

APPROVED BY:  TITLE Staff DATE 2/12/20

Conditions of Approval (if any):

LS 2-14-20