

Submit 1. Form C-103 to the District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88203
District III - (505) 748-1283
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
State of New Mexico
Energy, Minerals and Natural Resources
FEB 26 2020
OIL CONSERVATION DIVISION
EMNRD-OCDA-ARTESIA
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-005-64296
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VO-9382
7. Lease Name or Unit Agreement Name Medicine Hat State Com
8. Well Number 2H
9. OGRID Number 013837
10. Pool name or Wildcat Round Tank; San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Mack Energy Corporation	
3. Address of Operator P.O. Box 960 Artesia, NM 88210	
4. Well Location Unit Letter <u>C</u> : <u>500</u> feet from the <u>North</u> line and <u>2285</u> feet from the <u>West</u> line Section <u>35</u> Township <u>15S</u> Range <u>28E</u> NMPM County <u>Chaves, NM</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3577' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/13-25/20 RIH tagged cmt @ 23', drilled cmt plug from 23-535'. TD 12 1/4" hole @ 1501', RIH w/ 34jts 9 5/8" 36# J-55 LT&C set @ 1459', cmt w/ 540sks Class C 2%, pd @ 4:50am, circ 52sx. WOC 18hs tst csg to 1800# for 30 mins, held ok. TD 8 3/4" hole @ 7319', RIH w/ 100jts 5 1/2" 17# P-110 BTC (4260'), 23jts 7" 26# P-110 BTC (977'), 46jts 7" 26# P-110 LTC (2089'), total pipe set @ 7319'. 2 turbolizers per jt @ 100 jts 5 1/2", markers @ 5777', 4238', air lock @ 3563'. Air lock @ 3563', 5 1/2" x 7" X/O @ 3057', 7" BTC x 7" LTC X/O @ 2060'. Centralizers every 3rd jt of 7". Cmt w/ 250sx 35/65 POZ/C, Tail w/ 900sx PVL, PD @ 6:45pm, circ 121sx to pit. WOC 12hrs tst csg to 600# for 20mins, held ok. Released Rig

Spud Date:

2/13/2020

Rig Release Date:

2/25/20

I hereby certify that the information above is true and complete to the best of my knowledge and

SIGNATURE

Deana Weaver

TITLE Production Clerk

Type or print name Deana Weaver

E-mail address: dweaver@mec.com

PHONE: 575-748-1288

For State Use Only

APPROVED BY:

TITLE

Conditions of Approval (if any):

Does Not Meet OCD
Requirements
Casing to be Tested for
30 minutes minimum

GC

DATE

2/27/20