Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Operator Copy

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 201

Expires: January	
Lease Serial No.	_
NIAANIMA22277	

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter an	
abandoned well. Use form 3160-3 (APD) for such proposals	

INIVINIVISSZ77

<i>ม</i> ง กงเ นระ เก	is ioriii ior proposais to d	eran						
abandoned we	6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name						
SUBMIT IN TRIPLICATE - Other instructions on pag				7. If Unit or CA/Agre	7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well ☐ Oil Well ☑ Gas Well ☐ Other					Well Name and No. DERRICK FEDERAL COM 4			
2. Name of Operator Contact: JERRY SHERRE MACK ENERGY CORPORATION E-Mail: jerrys@mec.com				9. API Well No. 30-015-31731-0	00-S1			
3a. Address P O BOX 960 ARTESIA, NM 88211-0960					10. Field and Pool or Exploratory Area DIAMOND MOUND			
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)			11. County or Parish,	State			
Sec 5 T16S R28E SESW 131	0FSL 1980FWL			EDDY COUNT	Y, NM			
12. CHECK THE A	PPROPRIATE BOX(ES) T	O INDICATE	NATURE OF	NOTICE, REPORT, OR OT	HER DATA			
TYPE OF SUBMISSION			TYPE OF	ACTION				
Notice of Intent ■	☐ Acidize	Deepen		☐ Production (Start/Resume)	■ Water Shut-Off			
_	☐ Alter Casing	Hydraul	ic Fracturing	☐ Reclamation	■ Well Integrity			
☐ Subsequent Report	□ Casing Repair	■ New Co	nstruction	☐ Recomplete	Other			
☐ Final Abandonment Notice	↑ Change Plans	🛭 Plug and	l Abandon	□ Temporarily Abandon				
	☐ Convert to Injection	🗖 Plug Ba	ck	■ Water Disposal				
determined that the site is ready for f 1. Set CIBP @ 9006' w/35' ce 2. Set 50sx cement plug from 3. Set 55sx cement plug from 4. Free point 5 1/2" casing @ 5. Set 50sx cement plug from 6. Set 40sx cement plug from 7. Set 40sx cement plug from 8. Set 40sx cement plug from 9. Set 30sx cement plug from 10. Set 30sx cement plug from 11. Cut wellhead off and insta	ment cap. 8070-8880'. 6460-7383'. 6100' and pull. 6050-6150'. 5183-5283'. 3032-3132'. 1955-2055'. 1955-206'. Il dry hole marker.	only after all requ	ec 753	FEB TEMNROLOG	IVED 9 2020 PARTESIA			
14. I hereby certify that the foregoing is Con Name (Printed/Typed) JERRY SI	Electronic Submission #50 For MACK ENER nmitted to AFMSS for proces	GY CORPORATI	ON, sent to th .LA PEREZ or	e Carisbad				

Signature (Electronic S	THIS SPACE FOR	DE EDEDAL (
	THIS SPACE FOR	(FEDERAL (DRSIAIE	DEFICE USE				
Approved By Lames	a Umas		tle St	ET.	2-11-70 Date			
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to condu	nitable title to those rights in the s act operations thereon.	ubject lease O	ffice <i>CP</i>	0				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crestatements or representations as to	ime for any person any matter within	knowingly and its jurisdiction.	willfully to make to any department o	r agency of the United			

(Instructions on page 2)
** BLM REVISED ED
FEB 19 2020

MAILROOM



devon	BLM			K FED C		DE	LAWARE I	BASIN UNI	RESTRICTED
Production	DLI		Ph	OPOS	ED				
Sub-Division DELAWARE BASIN	County EDDY		Field Name	NORTH - DM	Region	THWEST CORE	SI N	ate/Province	
Surface Legal Location K-5-16S-28E-1	APIUW 30015		Lastude (*		Longitude (*) 104° 11' 59.1	Ground E	lev M. Orig KB	iev (ft) Tubir	g Head Elevation (ft)
Total Depth (hKB) 9,300.0		VI (TVD) (hkB)	102 00	PBTD (Ali) OH - 11	(ftKB)	10,000.0	Onginal Drlg 5/21/2001	Spud Date	
									000
					0.44.47.504	· · · · · · · · · · · · · · · · · · ·	Cuy	w 2	700
TV		T VE	RTICAL - O	H, 12/19/2018	3:14:17 PM		•		
MD D Inc (ftKB (ftK I DI		Cement	Bottom						
) B) (°) S		Squeezes	Hole Core	DST	Lessons	Problems	Perf	Stims	Zones
161									
	Banksan banksan manakan manaka			a			1 00	, 1	125u
		2,17,0 2,005,0ffK		(i)	169	0 9000 -6140) - 88	<i>90</i>	25H 41c 27c 66c7 27c
4706		B		$\widetilde{\mathcal{O}}$	PPA	-114	y /		111.
day t			4		7530	0110			716
578 2	180111188 .		71	(3) 5	330	-523	0,		Ltc
= ×E	SURFACE 1, 13 3/8;			4 2	1900	- 280	0		127c
76	12.715; 17.0; 513.00		*	2	0541	- 195	u'		660
10015	77.0, 513.00		l.		17	113	7/		11 7
,œ,,•		Ta Digar	米	(E) S	179	-7,+	/		66 c /
- k		1		(F)	00	- 3'			127c
*(5)	2; INTERMEDI	100							
····	ATE; 8 5/8;	Million at Title Promotion of							
* 1000 P	1,988.00	3, 6, 190,0							
		9.300.0ftK							
8 630 5		And the		 					
6 034 1	2; TUBING -								
60H.1	PRODUCTI ON; 2 3/8;								
	16.0 Perf;	1, 37					7		,
	9,056.0- 9,156.0;						9:055:050 9:156:01:K		
0 121 0	6/18/2001						, ,	3	
92146								17	
6756 V									
92567		Mill of the Control				,			
6.750 t	3;								
27004	3; PRODUCTI ON; 5 1/2;				}				
	4.892; 17.0; 9,283.00			æ					
11 79G C									
		11		Page 1/2				Report Prin	ted: 12/19/2018