Form 3160-5 (June 2015)

UNITED STATES

FORM APPROVED

DE	EPARTMENT OF THE II UREAU OF LAND MANA	NTERIOR F	EB 24	2020		IO. 1004-0137 anuary 31, 2018	
		GEMENT	1		5. Lease Serial No.	9	
FEB do herdse the	NOTICES AND REPO is form for proposals to II. Use form 3160-3 (AP	drill or to de tree D) for such propos	HOCE als.	ARTE	6. If Indian, Allottee	or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. 891000558X		
1. Type of Well				. "	8. Well Name and No. JRU DI 11 WHITLASH A 715H		
2. Name of Operator Contact: • MELANIE COLLI				7	· 9. API Well No.		
XTO PERMIAN OPERATING	ollins@xtoenergy.com			30-015-46284-00-X1			
3a. Address 6401 HOLIDAY HILL ROAD E MIDLAND, TX 79707	3b. Phone No. (includ Ph: 432-218-3709	area code)		10. Field and Pool or WILDCAT	Exploratory Area		
4. Location of Well (Footage, Sec., T)			11: County or Parish,	State		
Sec 17 T22S R30E NESW 19 32.390461 N Lat, 103.905769				EDDY COUNT	Y, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NA	TURE O	F NOTICE,	REPORT, OR OTI	HER DATA	
TYPE OF SUBMISSION				TYPE OF ACTION			
□ Notice of Intent	☐ Acidize	☐ Deepen		☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Hydraulic F	Fracturing 🗖 Reclam		ation		
Subsequent Report)		T.	☑ Other Well Spud	
☐ Final Abandonment Notice	☐ Change Plans ☐ Plug and				rily Abandon		
12 David David C. 14 10	Convert to Injection		1	☐ Water D			
13. Describe Proposed or Completed Op- If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al- determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide I operations. If the operation re candonment Notices must be fil	give subsurface location the Bond No. on file wit sults in a multiple comple	and measu BLM/BIA tion or reco	red and true ve Required sub mpletion in a r	rtical depths of all pertii sequent reports must be lew interval, a Form 316	nent markers and zones. e filed within 30 days 50-4 must be filed once	
XTO Permian Operating, LLC the referenced well.	respectfully submits this	sundry notice to rep	rt drilling	·		E B 🗸 1944	
10/03/2019 Spud well @ 14:30 hrs.				Carlsbad Field Office			
10/03/2019-10/11/2019?Drill 24 in. hole to 460. Set 18-5/8 J-55 BTC 87.5# csg to 460. Cmt w6332PT210T CODY Class C Lead cmt, then 755 sx Class C Tail cmt. CBL TOC @ 240. Top job cmt w/ approval from BLM and permission to pour sx and gravel down backside while cmt w/3148 sx Calcium chloride Top Job cmt. Circ. 7 bbls to surf. Test csg to 1500psi 30 mins. Good.						COPY GOT/TECOTO PIMOCI	
10/12/2019-10/18/2019?Drill of w/2230 sx Class C Lead cmt,	17-1/2 hole to 3266. Set then 855 sx Class C Tail	13-3/8 HCL-80 BTC cmt. Circ 1070 sx to	58# csg to surf: W0	o 3266. Cm DC: Test cs	t Accepted	ase vend *	
14. I hereby certify that the foregoing is	496780 verified by the AN OPERATING LLC essing by PRISCILLA	sent to t	he Carlsbad	-	page 2.		
Name (Printed/Typed) MELANIE COLLINS			REGUL	ATORY AN	ALYST		
Signature . (Electronic S	Submission)	Date	12/20/2	019			
	THIS SPACE FO	OR FEDERAL OR	STATE	OFFICE U	SE		
Approved By ACCEPTED				MORENCY UM ENGINE	EER	Date 02/18/2020	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any-false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office Carlsbad

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Additional data for EC transaction #496780 that would not fit on the form

32. Additional remarks, continued and the state of the st

1500psi 30 mins. Good.

10/18/2019-10/28/2019?Drill 12-1/4 hole to 7488. Set 9-5/8 HCP-110/HCL-80 BTC 40# csg to 7488. DV tool set @ 4332.8. Cmt csg w/ 725 sx Class C Lead cmt, then 550 sx Class H Tail cmt. Stage 2 cmt w/935 sx Class C Lead cmt. Circ 115 sx to surf. WOC. Calculated TOC@ surface. Test csg to 2160psi 30 mins. Good.

A Carried States

10/28/2019-12/03/2019?<u>Drill 8-3/4 hole to 1101</u>6. Drill 8-1/2 hole to TD of 21623 on 11/28/2019. Set 5-1/2 CYP-110 BTC/C7s csg to 21613. Cmt w/3740 sx Class H Tail cmt. No sx to surf. Calculated TOC@ 2321 Rig release @ 0600 hrs on 12/03/2019.

* weight of csg.?

Revisions to Operator-Submitted EC Data for Sundry Notice #496780

Operator Submitted

Sundry Type:

SPUD

SR

Lease:

NMNM0554239

Agreement:

Operator:

XTO PERMIAN OPERATING LLC

6401 HOLIDAY HILL RD BLDG 5 MIDLAND, TX 79707 Ph: 432-682-8873

Admin Contact:

MELANIE COLLINS REGULATORY ANALYST

E-Mail: melanie_collins@xtoenergy.com

Ph: 432-218-3709

Tech Contact:

MELANIE COLLINS REGULATORY ANALYST

E-Mail: melanie_collins@xtoenergy.com

Ph: 432-218-3709

Location:

State: County: NM EDDY

Field/Pool:

WILDCAT

Well/Facility:

JRU DI 11 WHITLASH A 715H Sec 17 T22S R30E Mer NMP NESW 1990FSL 2015FWL 32.390461 N Lat, 103.905768 W Lon

BLM Revised (AFMSS)

SPUD ŠR

NMNM0554239

891000558X (NMNM70965X)

TO PERMIAN OPERATING LLC 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 Ph: 432.683 2277

MELANIE COLLINS
REGULATORY ANALYST
E-Mail: melanie_collins@xtoenergy.com

Ph: 432-218-3709

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ΝM EDDY

WILDCAT

JRU DI 11 WHITLASH A 715H Sec 17 T22S R30E NESW 1990FSL 2015FWL 32.390461 N Lat, 103.905769 W Lon