

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

NOV 27 2019

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT DISTRICT OF ARTESIA, CA

5. Lease Serial No. NMNM13996

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator OXY USA INC. Contact: JANA MENDIOLA E-Mail: janalyn_mendiola@oxy.com

8. Lease Name and Well No. LENGTH CC 6-7 FEDERAL COM 23H

3. Address P.O. BOX 50250 MIDLAND, TX 79710 3a. Phone No. (include area code) Ph: 432-685-5936

9. API Well No. 30-015-45551

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface NENW 230FNL 2320FWL 32.253132 N Lat, 104.024727 W Lon
Sec 6 T24S R29E Mer NMP
At top prod interval reported below NENW 417FNL 2158FWL 32.253110 N Lat, 104.025370 W Lon
Sec 6 T24S R29E Mer NMP
At total depth SESW 17FSL 2213FWL 32.225050 N Lat, 104.025280 W Lon
Sec 7 T24S R29E Mer NMP

10. Field and Pool, or Exploratory PIERCE CROSSING; BN SPRG

11. Sec., T., R., M., or Block and Survey or Area Sec 6 T24S R29E Mer NMP

12. County or Parish EDDY 13. State NM

14. Date Spudded 02/08/2019 15. Date T.D. Reached 05/26/2019 16. Date Completed D & A Ready to Prod. 08/29/2019

17. Elevations (DF, KB, RT, GL)* 2959 GL

18. Total Depth: MD 18640 TVD 8301 19. Plug Back T.D.: MD 18566 TVD 8301 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMA RAY 22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J55	45.5	0	400		460	111	0	
9.875	7.625 L80	26.4	0	7723		1867	604	0	
6.750	5.500 P110	20.0	0	18625		822	218	7078	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7174							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) 2ND BONE SPRING	8421	18547	8421 TO 18547	0.370	1224	ACTIVE
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8421 TO 18547	3639132G SLICKWATER + 5104554G LINEAR GEL + 2018G 7.5% HCL ACID W/ 15254575# SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/29/2019	09/06/2019	24	▶	3814.0	7345.0	6664.0			ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
116/128	SI	786.0	▶	3814	7345	6664	1926	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		▶						

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BELL CANYON	2795	3657	OIL, GAS, WATER	RUSTLER	293
CHERRY CANYON	3658	4903	OIL, GAS, WATER	SALADO	574
BRUSHY CANYON	4904	6497	OIL, GAS, WATER	CASTILE	1448
BONE SPRING	6498	7505	OIL, GAS, WATER	LAMAR/DELAWARE	2761
1ST BONE SPRING	7506	8336	OIL, GAS, WATER	BELL CANYON	2795
2ND BONE SPRING	8337		OIL, GAS, WATER	CHERRY CANYON	3658
				BRUSHY CANYON	4904
				BONE SPRING	6498

32. Additional remarks (include plugging procedure):
52. FORMATION (LOG) MARKERS CONTD.

1ST BONE SPRING 7506' MD
2ND BONE SPRING 8337' MD

Logs were mailed 11/26/19.

Log Header, Directional Survey, As-Drilled Amended C-102 plat & WBD are attached.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #493703 Verified by the BLM Well Information System.
For OXY USA INC., sent to the Carlsbad**

Name (please print) JANA MENDIOLA

Title REGULATORY SPECIALIST

Signature _____ (Electronic Submission)

Date 11/25/2019

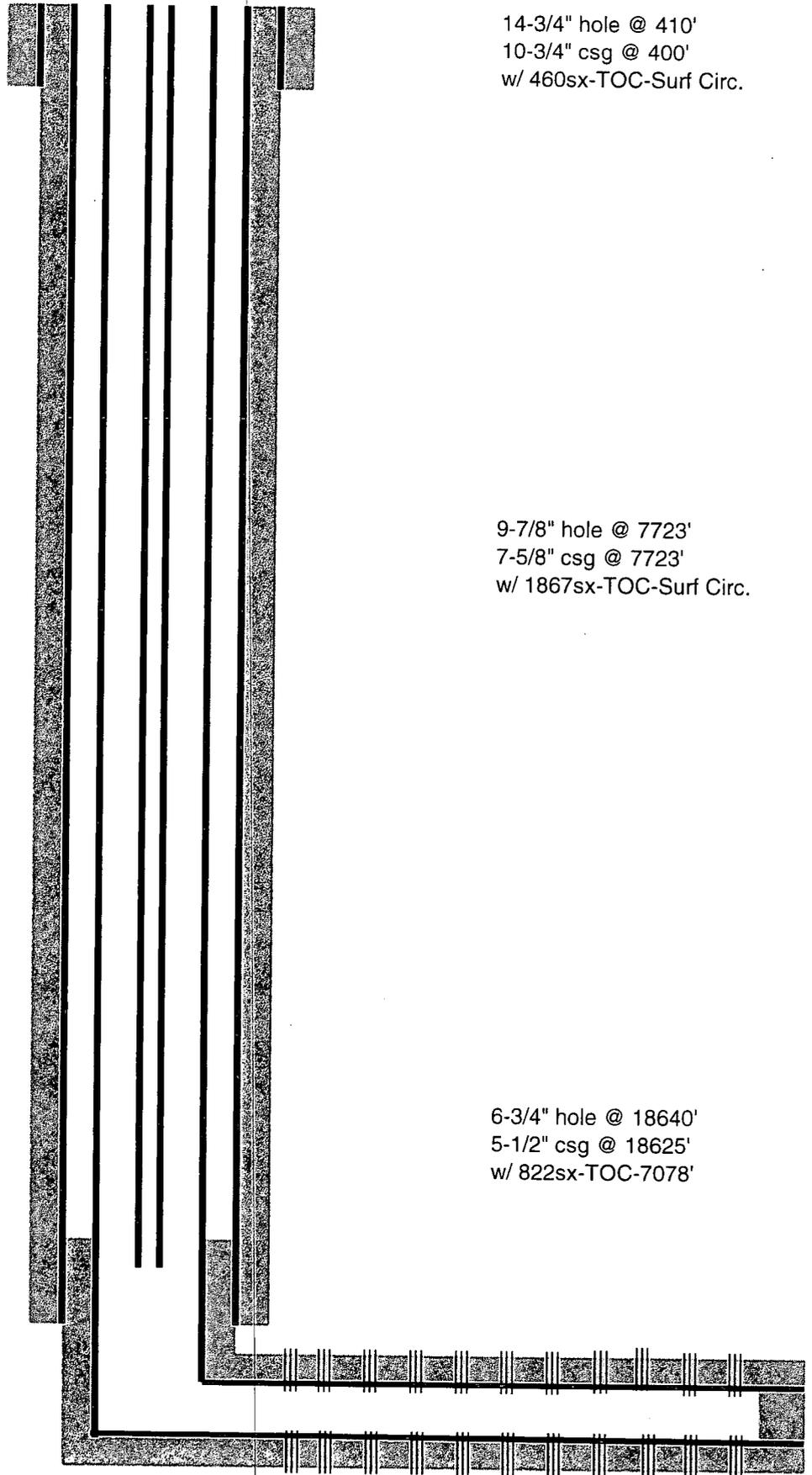
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ****

Additional data for transaction #493703 that would not fit on the form

32. Additional remarks, continued

OXY USA Inc.
Length CC 6-7 Federal Com 23H
API No. 30-015-45551



14-3/4" hole @ 410'
10-3/4" csg @ 400'
w/ 460sx-TOC-Surf Circ.

9-7/8" hole @ 7723'
7-5/8" csg @ 7723'
w/ 1867sx-TOC-Surf Circ.

6-3/4" hole @ 18640'
5-1/2" csg @ 18625'
w/ 822sx-TOC-7078'

2-7/8" tbg w/ESP @ 7174'

Perfs @ 8421-18547'

TD- 18640'M 8301'V