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Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

DISTRICT/ARTESIA/O.C.D.

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well [X] Oil Well [] Gas Well [] Dry [] Other []
b. Type of Completion [X] New Well [] Work Over [] Deepen [] Plug Back [] Diff. Resvr. []
2. Name of Operator OXY USA INC. Contact: JANA MENDIOLA E-Mail: janalyn_mendiola@oxy.com
3. Address P.O. BOX 50250 MIDLAND, TX 79710 3a. Phone No. (include area code) Ph: 432-685-5936
4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface NENW 230FNL 2390FVL 32.253624 N Lat, 104.024612 W Lon
At top prod interval reported below NWNE 349FNL 2264FEL 32.253290 N Lat, 104.022560 W Lon
At total depth SWSE 238FSL 2211FEL 32.225650 N Lat, 104.022480 W Lon
10. Field and Pool, or Exploratory PURPLE SAGE; WOLFCAMP
11. Sec., T., R., M., or Block and Survey or Area Sec 6 T24S R29E Mer NMP
12. County or Parish EDDY 13. State NM
14. Date Spudded 02/10/2019 15. Date T.D. Reached 05/02/2019 16. Date Completed [] D & A [X] Ready to Prod. 09/04/2019
17. Elevations (DF, KB, RT, GL)* 2958 GL
18. Total Depth: MD 19983 19. Plug Back T.D.: MD 19909 20. Depth Bridge Plug Set: MD
TVD 9896 TVD 9894 TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMA RAY
22. Was well cored? [X] No [] Yes (Submit analysis)
Was DST run? [X] No [] Yes (Submit analysis)
Directional Survey? [] No [X] Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)
Table with columns: Hole Size, Size/Grade, Wt. (#/ft.), Top (MD), Bottom (MD), Stage Cementer Depth, No. of Sks. & Type of Cement, Slurry Vol. (BBL), Cement Top*, Amount Pulled

24. Tubing Record
Table with columns: Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD)

25. Producing Intervals 26. Perforation Record
Table with columns: Formation, Top, Bottom, Perforated Interval, Size, No. Holes, Perf. Status

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.
Table with columns: Depth Interval, Amount and Type of Material

28. Production - Interval A
Table with columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method

28a. Production - Interval B
Table with columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method

(See Instructions and spaces for additional data on reverse side) ELECTRONIC SUBMISSION #493712 VERIFIED BY THE BLM WELL INFORMATION SYSTEM ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BELL CANYON	2781	3667	OIL, GAS, WATER	RUSTLER	271
CHERRY CANYON	3668	4900	OIL, GAS, WATER	SALADO	581
BRUSHY CANYON	4901	6492	OIL, GAS, WATER	CASTILE	1438
BONE SPRING	6493	7511	OIL, GAS, WATER	LAMAR/DELAWARE	2754
1ST BONE SPRING	7512	8277	OIL, GAS, WATER	BELL CANYON	2781
2ND BONE SPRING	8278	9364	OIL, GAS, WATER	CHERRY CANYON	3668
3RD BONE SPRING	9365	9862	OIL, GAS, WATER	BRUSHY CANYON	4901
WOLFCAMP	9863	9896	OIL, GAS, WATER	BONE SPRING	6493

32. Additional remarks (include plugging procedure):
52. FORMATION (LOG) MARKERS CONTD.

1ST BONE SPRING 7512' MD
2ND BONE SPRING 8278' MD
3RD BONE SPRING 9365' MD
WOLFCAMP 9863' MD

Logs were mailed 11/26/19.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #493712 Verified by the BLM Well Information System.
For OXY USA INC., sent to the Carlsbad

Name (please print) JANA MENDIOLA

Title REGULATORY SPECIALIST

Signature _____ (Electronic Submission)

Date 11/25/2019

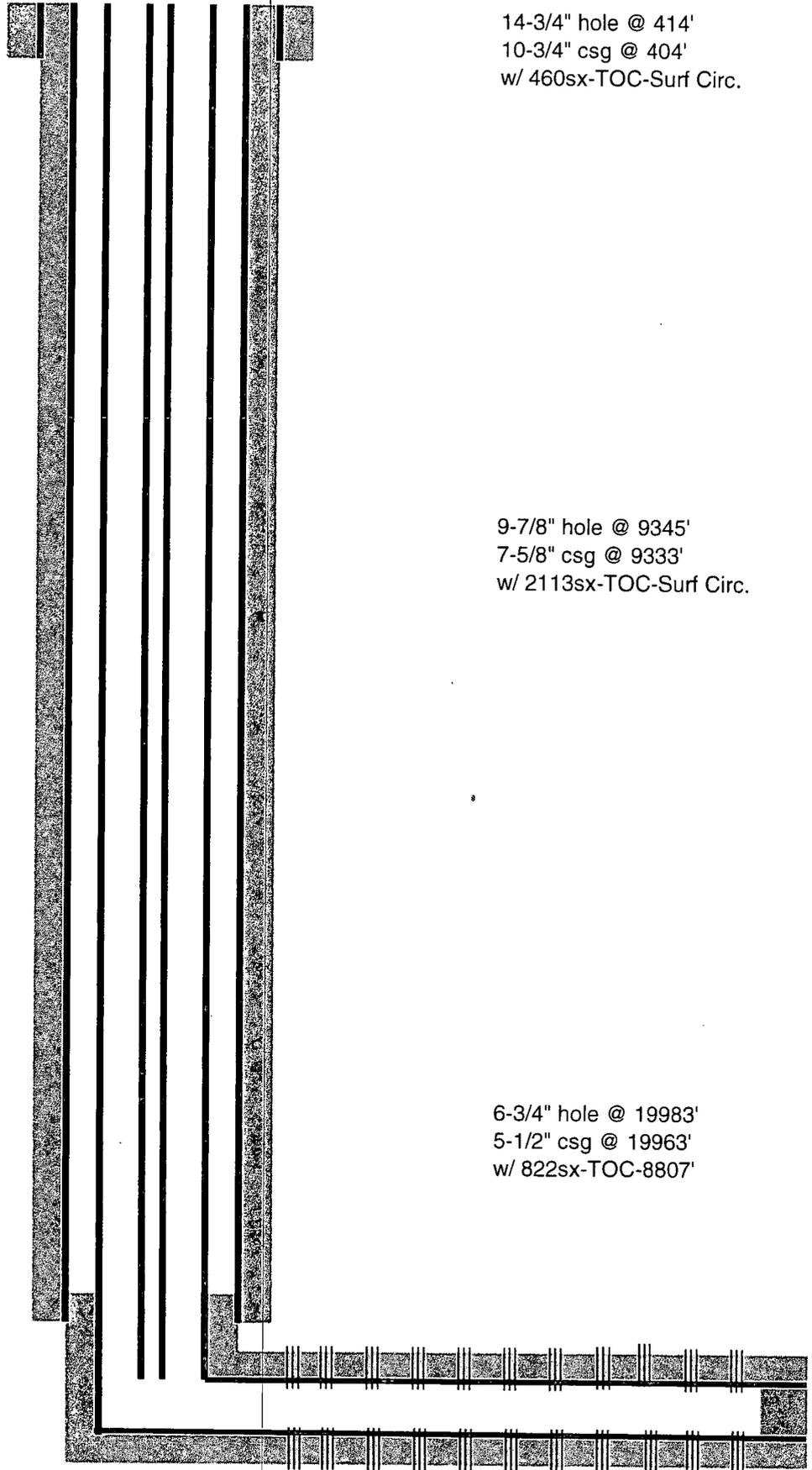
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for transaction #493712 that would not fit on the form

32. Additional remarks, continued

Log Header, Directional Survey, As-Drilled Amended C-102 plat & WBD are attached.

OXY USA Inc.
Height CC 6-7 Federal Com 34H
API No. 30-015-45562



14-3/4" hole @ 414'
10-3/4" csg @ 404'
w/ 460sx-TOC-Surf Circ.

9-7/8" hole @ 9345'
7-5/8" csg @ 9333'
w/ 2113sx-TOC-Surf Circ.

6-3/4" hole @ 19983'
5-1/2" csg @ 19963'
w/ 822sx-TOC-8807'

2-7/8" tbg w/ESP @ 9299'

Perfs @ 9867-19876'

TD- 19983'M 9896'V