

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised April 3, 2017	
		1. WELL API NO. 30-015-44406		2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN	
		3. State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name of Unit Agreement Name ARTESIA DISTRICT Striker 1 SWD 6. Well Number: MAR 07 2019 #1			
7. Type of Completion: ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☒ OTHER DEVONIAN INJECTION		RECEIVED			
8. Name of Operator NGL Water Solutions, LLC		9. OGRID 372338			
10. Address of Operator 1509 Wall St., Suite 306, Midland, TX 79701		11. Pool name or Wildcat SWD: Silurian/Devonian			
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	B	15	23S	28E	
BH:	B	15	23S	28E	
13. Date Spudded 12/25/2018	14. Date T.D. Reached 2/5/2019	15. Date Rig Released 2/23/2019	16. Date Completed (Ready to Produce) 2/21/2019		17. Elevations (DF and RKB, RT, GR, etc.) 2995 GR
18. Total Measured Depth of Well 14,889'		19. Plug Back Measured Depth		20. Was Directional Survey Made? Y	21. Type Electric and Other Logs Run Triple Combo, CBL, Gamma
22. Producing Interval(s), of this completion - Top, Bottom, Name 13,850-14,889 (Dev., Silurian, Fusselman, Montoya)					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20	94	540'	24	780 sx	none
13-3/8	68	2,664'	17-1/2	1450 sx	none
9-5/8	53.5	9,503'	12-1/4	2410 sx (3 stg)	none
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
7-5/8"	9,016'	13,850'	265 sx		
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
7"	8715'	-			
5-1/2"	13,774'	13,774'			
26. Perforation record (interval, size, and number) OPENHOLE			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 13,850-14,889 AMOUNT AND KIND MATERIAL USED OPEN HOLE (NOT ACIDIZED)		
28. PRODUCTION					
Date First Production 4/4/2019 Injection		Production Method (Flowing, gas lift, pumping - Size and type pump) Injection		Well Status (Prod. or Shut-in) INJ; SWD	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.)				30. Test Witnessed By	
				Accepted for record	
31. List Attachments C-103, Deviation, Logs, CBL's				NMOCD	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.				33. Rig Release Date:	
34. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD83	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature Sarah Jordan		Printed Name Sarah Jordan		Title mgr Kcg Corp	
E-mail Address sarah.jordan@nnglp.com				Date 3-7-19	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	53'	T. Canyon	T. Ojo Alamo	T. Penn A"	
T. Salt		T. Strawn 11,148'	T. Kirtland	T. Penn. "B"	
B. Salt		T. Atoka 11,305'	T. Fruitland	T. Penn. "C"	
T. Yates		T. Miss 13,359'	T. Pictured Cliffs	T. Penn. "D"	
T. 7 Rivers		T. Devonian 13,807'	T. Cliff House	T. Leadville	
T. Queen		T. Silurian 14,169'	T. Menefée	T. Madison	
T. Grayburg		T. Montoya 14,704'	T. Point Lookout	T. Elbert	
T. San Andres		T. Simpson	T. Mancos	T. McCracken	
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte	
T. Paddock		T. Ellenburger	Base Greenhorn	T. Granite	
T. Blinebry		T. Gr. Wash	T. Dakota		
T. Tubb		T. Delaware Sand	T. Morrison		
T. Drinkard		T. Bone Springs 6,419'	T. Todilto		
T. Abo		T. Morrow 11,910'	T. Entrada		
T. Wolfcamp 9,405'		T. Woodford 13,703'	T. Wingate		
T. Penn 10,858'		T.	T. Chinle		
T. Cisco (Bough C)		T.	T. Permian		

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From

 To

 Thickness
In Feet

 Lithology

--	--	--	--