

Submit 1 Copy To Appropriate District Office

State of New Mexico

Form C-103

District I - (575) 393-6161

RECEIVED

Energy, Minerals and Natural Resources

Revised July 18, 2013

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Torrance, NM 88550

District IV - (505) 478-1234

1220 S. St. Francis Dr., Santa Fe, NM 87505

JUN 19 2019

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

ENR-OCD ARTESIA

WELL API NO. 30-015-44406
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Striker 1 SWD
8. Well Number 1
9. OGRID Number 372338
10. Pool name or Wildcat SWD: Devonian; Silurian

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other SWD

2. Name of Operator
NGL Water Solutions Permian LLC

3. Address of Operator
1509 W wall St, Suite 306, Midland, TX 79701

4. Well Location
Unit Letter B : 1016 feet from the North line and 1395 feet from the East line
Section 5 Township 23S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2995 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER:
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- Completion of well
- ALTERING CASING
- P AND A
- OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD well on 2/18/19. RU csg crew and ran 123 jts of 5.5" 17# P110 coated tubing and 211 jts 7" 26# P110 coated tubing 2/21/19. Set permanent packer at 13,800' 2/21/19. Released Rig 2/23/19

Production csg. was tested? No documentation on this C-103

Spud Date: 12/25/18

Rig Release Date: 2/23/19

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Sarah Jordan TITLE: Manager Regulatory Compliance DATE: 6/18/19
 Type or print name: Sarah Jordan E-mail address: sarah.jordan@nglep.com PHONE: 432/685-0005

For State Use Only

APPROVED BY: _____ TITLE: NMOC DATE: _____
 Conditions of Approval (if any): _____

Accepted for record NMOC