

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						<div style="display: flex; justify-content: space-between;"> <div style="text-align: left;"> RECEIVED <div style="border: 1px solid black; padding: 2px; display: inline-block;">JUN 19 2019</div> </div> <div style="text-align: center;"> State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division South St. Francis Dr. Santa Fe, NM 87505 </div> <div style="text-align: right;"> Form C-105 Revised April 3, 2017 </div> </div>					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG						1. WELL API NO. 30-015-44406					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
						3. State Oil & Gas Lease No.					
5. Lease Name or Unit Agreement Name Striker 1 SWD						6. Well Number: #1					
						7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER DEVONIAN INJECTION					
8. Name of Operator NGL Water Solutions, LLC						9. OGRID 372338					
10. Address of Operator 1509 Wall St., Suite 306, Midland, TX 79701						11. Pool name or Wildcat SWD: Silurian/Devonian 3ND-1724					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	B	15	23S	28E		1016	FNL	1395	FEL	Eddy	
BH:	B	15	23S	28E		1011	FNL	1442	FEL	Eddy	
13. Date Spudded 12/25/2018	14. Date T.D. Reached 2/18/2019		15. Date Rig Released 2/23/2019		16. Date Completed (Ready to Produce) 2/21/2019			17. Elevations (DF and RKB, RT, GR, etc.) 2995 GR			
18. Total Measured Depth of Well 14,889'			19. Plug Back Measured Depth			20. Was Directional Survey Made? Y		21. Type Electric and Other Logs Run Triple Combo, CBL, Gamma			
22. Producing Interval(s), of this completion - Top, Bottom, Name 13,850-14,889 (Dev., Silurian, Fusselman, Montoya)											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
20		94		540'		24		780 sx		none	
13-3/8		68		2,664'		17-1/2		1450 sx		none	
9-5/8		53.5		9,503'		12-1/4		2410 sx (3 stg)		none	
24. LINER RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD				
7-5/8"	9,016'	13,850'	265 sx				SIZE		DEPTH SET		
							7"		8715'		
							5-1/2"		13,800'		
26. Perforation record (interval, size, and number) OPENHOLE						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						13,850-14,889		OPEN HOLE (NOT ACIDIZED)			
28. PRODUCTION											
Date First Production 6/14/19		Production Method (Flowing, gas lift, pumping - Size and type pump) Injection				Well Status (Prod. or Shut-in) INJ; SWD					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.)											
30. Test Witnessed By											
31. List Attachments C-103, Deviation, Logs, CBL's											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. Rig Release Date:											
34. If an on-site burial was used at the well, report the exact location of the on-site burial:											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature Sarah Jordan		Printed Name Sarah Jordan		Title Mgr Reg Compl.			Date 6/5/19				
E-mail Address Sarah.jordan@naglep.com											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy.	53'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt		T. Strawn 11,148'	T. Kirtland	T. Penn. "B"
B. Salt		T. Atoka 11,305'	T. Fruitland	T. Penn. "C"
T. Yates		T. Miss 13,359'	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers		T. Devonian 13,807'	T. Cliff House	T. Leadville
T. Queen		T. Silurian 14,169'	T. Menefee	T. Madison
T. Grayburg		T. Montoya 14,704'	T. Point Lookout	T. Elbert
T. San Andres		T. Simpson	T. Mancos	T. McCracken
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock		T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry		T. Gr. Wash	T. Dakota	
T. Tubb		T. Delaware Sand	T. Morrison	
T. Drinkard		T. Bone Springs 6,419'	T. Todilto	
T. Abo		T. Morrow 11,910'	T. Entrada	
T. Wolfcamp 9,405'		T. Woodford 13,703'	T. Wingate	
T. Penn 10,858'		T.	T. Chinle	
T. Cisco (Bough C)		T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from to feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology