Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-015-44406	
5. Indicate Type of Lease STATE ☐ FEE ☐	
6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name Striker 1 WD
1. Type of Well: Oil Well ☐ Gas Well ☐ Other	8. Well Number 1
2. Name of Operator NGL Water Solutions Permian LLC	9. OGRID Number 372338
3. Address of Operator 1509 W Wall St, Ste 306, Midland, TX 79701	10. Pool name or Wildcat SWD: Silurian; Devonian
4. Well Location Unit Letter B : 1016 feet from the North line and 1395 feet from the East line Section 15 Township 23S Range 28E NMPM County Eddy	
11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 2995 GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: 2nd int csg & cmt ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
1/1/19: Drld 12-1/4" hole to 9523'. Reached TD on 1/9/198. RU Csg crew on 1/16/19 and ran 250 jts 9-5/8" 53.5# HCL80 BTC csg. Set @ 9503' on 1/16/19. Ru cementers on 1/16/19 and cmt as follows: 1st stage: Lead: 450 sxs 13.7 ppg Class C. Tail: 520 sxs Class C 15.6 ppg. OPen DV tool. Circ 88 bbls to surface. 2nd stage: 800 sxs Class C 13.7 ppg. Circ out. 3rd stage: 640 sxs Class C 13.7 ppg. Circ out. Cmt in place @1700 hrs 01/17/19. FIT test to 1160 psi for 15 mins. RD cementers. WOC. NDA on 1/22/19.

Not Tested for 30 minutes

Notified of csg and cmt on 1/16/19.

GC 3/7/19
Accepted for record - NMOCD

RECEIVED
FEB 26 2019
DISTRICT II-ARTESIA O.C.D.

Spud Date: 12/25/18 Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Jordan TITLE Manager Regulatory Compliance DATE 8/25/19

Type or print name Sarah Jordan E-mail address: sarah.jordan@nglep.com PHONE: 432/685-0005 x ~~1989~~

For State Use Only

APPROVED BY: Accepted for record NMOCD TITLE DATE

Conditions of Approval (if any):