

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

CORRECTED

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-44407
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator NGL Water Solutions Permian, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 1509 W Wall Street, Suite 306, Midland, TX 79701		7. Lease Name or Unit Agreement Name Striker 3 SWD
4. Well Location Unit Letter P : 472 feet from the South line and 897 feet from the East line Section 33 Township 23S Range 28E NMPM County Eddy		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3069 GR		9. OGRID Number 372338
		10. Pool name or Wildcat SWD: Silurian; Devonian

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: 2nd int ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/30/17 NDA 12.25" hole. Drld 12.25" hole to 9580' on 12/8/17. 12/9/17 Log OH. RU and ran 238 jts 9-5/8" 47# L80 BTC csg. Set at 9544'. 12/9/17 DV tool placed @5485'. RU and cmt: Stage 1: Lead -173 bbls (558 sxs) 13.5 ppg Class H cmt. Tail - 108 bbls (497 sxs) 14.4 ppg Class H. Circ 50 bbls cmt to surface after opening DV tool. Cmt in place @ 1915 hrs on 12/9/17. Stage 2 cmt: Lead - 151 bbls (487 sxs) 13.5 ppg Class C. Tail - 209 bbls (931 sxs) 14.2 ppg Class C. Circ 60 bbls to surface. 110 total bbls crre to surface for stage 2. Cmt in place @ 0100 on 12/10/17. Pressure test to 2000 psi for 30 mins. Good Test. WOC 18 hrs. 12/10/17 NDA.

Spud Date:

11/16/17

Rig Release Date:

SIGNATURE

Sarah Jordan

TITLE

Mgr Regulatory Compliance

DATE

3619

Type or print name

E-mail address:

sarah.jordan@nglep.com

PHONE:

432/685-0005 x 1989

For State Use Only

APPROVED BY:

Conditions of Approval (if any):

DATE

Accepted for record
NMOC