

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Artesia, NM 88210

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

JUN 19 2019

EDWARD OGDARTESIA

State of New Mexico

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

South St. Francis Dr.

Santa Fe, NM 87505

Amended 6/18/19

Form C-103

Revised July 18, 2013

WELL API NO.

30-015-44407

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
Striker 3 SWD

8. Well Number 1

9. OGRID Number 372338

10. Pool name or Wildcat  
SWD: Silurian-Devonian

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other SWD

2. Name of Operator  
NGL Water Solutions Permian LLC

3. Address of Operator  
1509 W Wall Street, Suite 306, Midland, TX 79701

4. Well Location  
Unit Letter P : 472 feet from the South line and 897 feet from the East line  
Section 33 Township 23S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3069 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: 2nd int csg and cmt ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/30/17 NDA 12.25" hole. Drld 12.25" hole to 9580' on 12/7/17. 12/9/17 Log OH. RU and ran 238 jts 9-5/8" 47# L80 BTC csg. Set at 9544'. 12/9/17 DV tool placed @5485'. RU and cmt: Stage 1: Lead -173 bbls (558 sxs) 13.5 ppg Class H cmt. Tail - 108 bbls (497 sxs) 14.4 ppg Class H. Circ 50 bbls cmt to surface after opening DV tool. Cmt in place @ 1915 hrs on 12/9/17. Stage 2 cmt: Lead - 151 bbls (487 sxs) 13.5 ppg Class C. Tail - 209 bbls (931 sxs) 14.2 ppg Class C. Circ 60 bbls to surface. 110 total bbls crcc to surface for total job. Cmt in place @ 0100 on 12/10/17. Pressure test to 2000 psi for 30 mins . Good Test. WOC 18 hrs. 12/10/17 NDA .

Spud Date:

11/16/17

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Sarah Jordan

TITLE

Manager of Regulatory

Compliance

DATE

Type or print name

E-mail address:

sarah.jordan@nglep.com

PHONE:

432/685-0005

For State Use Only

APPROVED BY:

Conditions of Approval (if any):

Accepted for record  
NMOOD

DATE

SWD 1490 db

6/18/19