

Submit 1 Copy To Appropriate Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 333-1519
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

State of New Mexico

Energy, Minerals and Natural Resources

Amended 6/18/19

Form C-103

Revised July 18, 2013

WELL API NO.

30-015-44416

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Striker 2 SWD

8. Well Number

1

9. OGRID Number

372338

10. Pool name or Wildcat

SWD: Silurian - Devonian

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other SWD

2. Name of Operator

NGL Water Solutions Permian LLC

3. Address of Operator

1509 W Wall St, Suite 306, Midland, TX 79701

4. Well Location

Unit Letter D : 1025 feet from the North line and 440 feet from the West line
Section 23 Township 24S Range 31E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3565 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
Sidetrack Liner to TD
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/9/2018 Set a cement plug as required by the NMOCD. Cement consisted of 16.19 bbls (95 sx) 17.5 ppg Class "H" cement. TOC calculated at 11,045' (above liners). CIBP set at 11,039' (above cement plug). 8/14/2018 P/U and run Weatherford Quikcut Whipstock. Top of whip stock/ window set at 11,016' with the bottom of the cut window at 11,029'. 8/14/2018 POOH and mill out casing window. Drilled out to new TD for sidetrack liner. Drld new 8.5" hole section from mill window to 16,750' on 9/10/2018.
9/12/2018 R/U casing crews and ran 118 jts of 7-5/8" 39# P-110 HD-L conn and 20 jts of 7-5/8" 39# Q-125 ST-L conn. (Total length of 6,275'). Ran liner and hanger on 5" DP. Hanger (PBR) set at 10,395'. Liner shoe set at 16,733' actual. 9/14/2018 Cement sidetrack liner with 116 bbls (450 sx) 13.2 ppg NeoCem cement. Pressured up to set hanger and expand packer. TOH 2 stands and circulated 15 bbls of cement to surface. 9/14/2018 tested packer to 1500 psi for 30 min. Good test. 9/16/2018 Drill out float equipment to above the liner shoe. R/U loggers and ran CBL of sidetrack liner. 9/17/2018 RD loggers and continue drilling into injection interval. NOA. Drld to 18,088' TD reached on 9/23/2018. 9/24/2018 Run triple combo of OH section. 9/30/2018 Ran injection string with 149 jts of 5" 1 8# P110 TCPC and 266 jts of 7" 26# P110 TCPC tubing and set seal element. Permanent Packer set at a depth of 16,708'. Pressure test annulus to 500 psi for 30 min. good test. Rig Released on 10/2/2018 @ 02:00.

Spud Date:

4/29/18

Rig Release Date:

10/2/18

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Manager Regulatory Compliance

TITLE

DATE

Type or print name Sarah Jordan

E-mail address: sarah.jordan@nglep.com

PHONE:

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

Accepted for record
NMOCD