

Submit To, Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88201 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources <b>RECEIVED</b> <b>FEB 05 2020</b> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 <b>MINRD-OCD ARTESIA</b>		Form C-105 July 17, 2008	
		1. WELL API NO. 30-015-46009		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name <b>LEAVITT 13</b>	
				6. Well Number: <b>#2H</b>	
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33: attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator: <b>LIME ROCK RESOURCES II-A, L.P.</b>				9. OGRID: 277558	
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401				11. Pool name or Wildcat: <b>Red Lake, Glorieta-Yeso (51120)</b>	
12. Location	Unit Ltr	Section	Township	Range	Lot
<b>Surface:</b>	D	18	18-S	27-E	1
<b>BH:</b>	D	13	18-S	26-E	
Feet from the					
495					
524					
13. Date Spudded 7/11/19	14. Date T.D. Reached 7/26/19	15. Date Drilling Rig Released 7/28/19	16. Date Completed (Ready to Produce) 9/26/19	17. Elevations (DF and RKB, RT, GR, etc.): 3287' GR	
18. Total Measured Depth of Well MD8345'	19. Plug Back Measured Depth MD8304'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run		
22. Producing Interval(s), of this completion - Top, Bottom, Name 3277' (TVD 2976') - 8161' (TVD 2863'); Yeso					
<b>CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36# J-55	1228'	12-1/4"	630 C	0'
7"	29# L-80	3273'	8-3/4"	180 sx 50/50 poz C	0'
5-1/2"	20# L-80	3273'-8345'	8-3/4"	& 1345 sx 35/65 poz C	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
26. Perforation record (interval, size, and number) Yeso: 3277' (TVD2976')-8161' (TVD 2863') w/1050-0.42" holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED		
			3277-8161'    Fraced in 25 stages for total: 37,338 gal 15% HCL, 4,659,760# 100 mesh, & 4,554,680# 40/70 sand in 237,338 bbls slick water		
28. <b>PRODUCTION</b>					
Date First Production <b>10/5/19</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Pumping	
Date of Test <b>10/30/19</b>	Hours Tested 24	Choke Size —	Prod'n For Test Period: —	Oil - Bbl <b>188</b>	Gas - MCF <b>235</b>
				Water - Bbl. <b>3950</b>	Gas - Oil Ratio <b>1250</b>
Flow Tubing Press. —	Casing Pressure —	Calculated 24-Hour Rate	Oil - Bbl. <b>188</b>	Gas - MCF <b>235</b>	Water - Bbl. <b>3950</b>
				Oil Gravity - API - (Corr.) —	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold				30. Test Witnessed By: Jerry Smith	
31. List Attachments					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude			Longitude		
			NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <i>Mike Pippin</i>		Printed Name Mike Pippin		Title: Petroleum Engineer    Date: 9/27/19	
E-mail Address: <a href="mailto:mike@pippinllc.com">mike@pippinllc.com</a>					

**LEAVITT 13 #2H New Well**

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....  
No. 4, from.....to.....

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....

From	To	Thickness In Feet	Lithology
			- On File -