Submit To, Appropriate District Office 'Two Copies State of New Mexico					\	Form C-105						
Two Copies District 1 1625 N. French Dr., Hobbs, NM 88200 ECE VELLergy, Minerals and Natural Resources						s\	July 17, 2008 1. WELL API NO.					
District II 1301 W. Grand Avenue, Artesia, NM 88 PEB 0 5 2020 Oil Conservation Division District III							30-015-460					
							/ [2. Type of Le				
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Sarana P. D. CD ARTES Aguth St. Francis Dr. Santa Fe, NM 87505							3. State Oil & Gas Lease No.				N	
WELL COMPLETIO						OG			P. VIII			
4. Reason for filing:								5. Lease Nam	·	reement Na	me	
☑ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)							LEAVITT 13 6. Well Number: #2H					
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 an #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13,K NMAC)					nd/or							
7. Type of Completion: NEW WELL □ WORK						RESE	RVOIR	VOIR OTHER				
8. Name of Operator: LIME RO								9. OGRID: 277558				
10. Address of Operator: c/o Mike I	Pippin LLC, 310	04 N. Sulliva	an, Farmington,	NM 874	101			11. Pool name or Wildcat: Red Lake, Glorieta-Yeso (51120)				
12.Location Unit Ltr Sec	ion Tov	wnship	Range	Lot	Fe	et fror	n the	N/S Line	Feet from the	` 	ine (County
Surface: D 18	18-	-S	27-E	1	49	5		North	498	West		E ddy
BH: D 13	18-	-S	26-E		52	4		North	129	West	1	E ddy
13. Date Spudded 14. Date T.D. F 7/11/19 7/26/19		5. Date Dril	ling Rig Release	d	16. Da 9/26/1		npleted	ed (Ready to Produce 17. Elevations (DF and RKB, RT, GR, etc.): 3287 GR				
18. Total Measured Depth of Well MD8345'	1	9. Plug Baci MD8304'	k Measured Dep	th			ectional	onal Survey Made? 21. Type Electric and Other Logs Run				
22. Producing Interval(s), of this cor 3277' (TVD 2976') – 8161' (TVD			më						L		 	
3277 (1VD 2970) 8101 (1V			G RECOR	n (R	enort al	stri	nos s	et in well	· · · · · · · · · · · · · · · · · · ·			
CASING SIZE WEI	GHT LB./FT.		DEPTH SET		HOLE		iigs :	CEMENTIN		AM	OUNT P	ULLED
									_			
	36# J-55		1228'	_	12-1			630 C 0'				
	9# L-80 0# L-80	2	3273' 273'-8345'	_	8-3/ 8-3/			180 sx 50/50 poz C 0' & 1345 sx 35/65 poz C				
24.	0# L-60		ER RECORD		0-3/	4	25.	1	UBING RE			
SIZE TOP	BOTTO		SACKS CEMI	ENT :	SCREEN		SIZ		DEPTH S		PACKE	R SET
26 P. C. etc. 16 t 1 :						2770		7/8"	2984'		200.01	
26. Perforation record (interval, si Yeso: 3277' (TVD2976')-8161			0.42" holes		27.			ACTURE, CE				
,	(,		—	3277-816		Fraced in 25 stages for total: 37,338 gal 15% HCL,					
					· · · · · · · · · · · · · · · · · · ·			4,659,760# 1 bbls slick wa		4,554,680# 4	10/70 sand	1 in 237,338
•				F								
28. PRODUCTION	<u></u>	,						1				- d
Date First Production	Production N	Method (Flo	wing, gas lift, pı	ımping -	- Size and ty	ре рип	np)	Well Status	(Prod. or Sh	ut-in)		(/)(
1015119 Pumping							Pumping					
Date of Test Hours Tested	Choke S	Size	Prod'n For Test Period:	_ [Oil - Bbl <i>18</i> 8	,	1	335	Water - B	. 1	Gas - Oil	
Flow Tubing Casing Pressure	e Calculat	ted 24-	Oil - Bbl.		Gas - M			Water - Bbl.		Gravity - AP		50
Press.	Hour Ra		188	7 ¹	1 8	35		395C				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold 31. List Attachments						30. Test Witnessed By: Jerry Smith						
	e well, attach a	plat with the	location of the	tempor	ary pit.							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial:					מאו	1927 1983						
I hereby certify that the infor	mation show	n on both	Latitude sides of this Printed	form i	s true and	com	plete	Longitude to the best o	f my know	ledge and	l belief	1/4: 1703
Signature Muta	, Luppe	u i		e Pipp	in '	Γitle:	Petro	oleum Engin	eer Da	ate: 9/27/	19	
						- 1						

INSTRUCTIONS

LEAVITT 13 #2H New Well

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian_	T. Cliff House	T. Leadville				
T. Queen	T. Silurian_	T. Menefee	T. Madison				
T. Premier <u>1020'</u>	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 1062'	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta <u>2431'</u>	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Yeso	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T.	T. Entrada					
T. Wolfcamp	T	T. Wingate					
T. Penn	T.	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian					
			OIL OR GAS				

				SANDS OR ZON
No. 1, from	to	No. 3, from	n	to
No. 2, from	to	No. 4, from	n	to
		ORTANT WATER SA		
Include data on rate of	water inflow and elevation to	which water rose in hole.		
No. 1, from	to		feet	*********
No. 2, from	to		feet	•••••
	LITHOLOGY RE	CORD (Attach addit	ional sheet if necess	ary)

ES

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			- On File -				
1							
	-						
			,,				