Submit One Copy To Appropriate District Office	State of New M REGEWED rals and Nat		Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	• • •		Revised November 3, 2011 WELL API NO.
District II	FEBL CONSERVATION	J DIVISION	30-015-24462
811 S. First St., Artesia, NM 88210 District III			5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 874 District IV	NRD-OCDARTESIA.	7505	STATE 🛛 FEE 🗌
1220 S. St. Francis Dr., Santa Fe, NM	Salita re, Nivi o	7303	6. State Oil & Gas Lease No.
87505			
SUNDRY NOTIC	CES AND REPORTS ON WELLS	S	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC	ALS TO DRILL OR TO DEEPEN OR PL ATION FOR PERMIT" (FORM C-101) F	JUG BACKITO A OR SUCH	SRO SWD
PROPOSALS.)			8. Well Number
1. Type of Well: ☐ Oil Well ☐ Gas Well ☐ Other 2. Name of Operator			103
COG Operating LLC		9. OGRID Number	
3. Address of Operator			229137 10. Pool name or Wildcat
2208 W Main Artesia NM 88210		SWD; Delaware	
4. Well Location			
	m the South line and 660 feet fror	n the West line	
1	26S Range 28E NMPM Eddy (
	11. Elevation (Show whether DR		
	3,083' GR	, MD, RI, OR, etc.,	
12. Check Appropriate Box to		eport or Other D	ata
		, _	į
NOTICE OF INT			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐	PLUG AND ABANDON	REMEDIAL WOR	9
PULL OR ALTER CASING	CHANGE PLANS MULTIPLE COMPL	COMMENCE DRI	
TOLE ON ALTEN CASING	MOLTIPLE COMPL	CASING/CEMENT	I JOB
OTHER:		☐ Location is re	eady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diam	eter and at least 4' above ground	level has been set in	concrete. It shows the
OPERATOR NAME, LEA	SE NAME. WELL NUMBER.	API NIIMRER OII	ARTER/OUARTER LOCATION OF
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMP	ED ON THE MARKER'S SUR	FACE.	
The location has been leveled as other production equipment.	nearly as possible to original grou	nd contour and has	been cleared of all junk, trash, flow lines and
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
All metal bolts and other materials to be removed.)	s have been removed. Portable ba	ses have been remo	ved. (Poured onsite concrete bases do not have
All other environmental concerns	s have been addressed as per OCT	niles	
Pipelines and flow lines have bee	n abandoned in accordance with 1	9.15.35.10 NMAC.	All fluids have been removed from non-
retrieved flow lines and pipelines.			
If this is a one-well lease or last r	emaining well on lease: all electri	cal service poles and	l lines have been removed from lease and well
location, except for utility's distribution	on infrastructure.		
When all work has been completed, re	iturn this form to the environments I	District office to select	data anten a di c
when an work has been an inproduct, re	turn this form to the appropriate I	District office to sent	edule an inspection.
SIGNATURE (1)	TITLE Re	gulatory Technician	DATE 2/12/2020
TYPE OR PRINT NAME Delilah Flor	res E-MAIL: dflores2	@concho com	PHONE: 575 7/19 60/16
For State Use Only	E-MAIL. dilotesz	egeoneno.com	PHONE: 575-748-6946
-	- 1	A.	,)
APPROVED BY:	TITLES	tal Miss	DATE 2/20/26
Conditions of Approval (if any):			