Office Office	State of New Mexico	Form C-103
<u>District 1</u> – (575) 393-6161	Energy, Minerals and Natural Resource	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II - (575) 748-1283	OIL CONSERVATION DIVISION	30-015-10705
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE 🖂
District IV - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	H E West B
DIFFERENT RESERVOIR. USE "APPLICA	ATION FOR PERMIT" (FORM C-101) FOR SUCH	I D West B
PROPOSALS.)	. 37 11 🗖 1	8. Well Number #30
1. Type of Well: Oil Well Ga	s Well 🔲 Injection 🔀	
2. Name of Operator		9. OGRID Number
LH Operating, LLC 3. Address of Operator		329319
P.O. Box 3217 Hobbs, NM 88241		10. Pool name or Wildcat
		Grayburg Jackson; SR-Q-G-SA
4. Well Location		
Unit LetterK:	1980feet from theSouth	line and1980feet from the
Westline		
Section 09	Township 17S Range	31E NMPM Eddy County
	11. Elevation (Show whether DR, RKB, RT, GR	
and a subject of the	GR 3874'	ι, εισ.)
141	GR 30/1	
12 (1 1 4		
12. Check A ₁	ppropriate Box to Indicate Nature of No	tice, Report or Other Data
NOTICE OF INT	TAITION TO:	CLIDOCOLICNIT DEDODE OF
NOTICE OF INT		SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL	_
TEMPORARILY ABANDON		E DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CE	MENT JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		_
CLOSED-LOOP SYSTEM OTHER:	OTHER	MIT Testing
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or comple	ted operations. (Clearly state all pertinent detai	lls, and give pertinent dates, including estimated date
OTHER: 13. Describe proposed or comple of starting any proposed work	ted operations. (Clearly state all pertinent details). SEE RULE 19.15.7.14 NMAC. For Multip	lls, and give pertinent dates, including estimated date
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or comple	ted operations. (Clearly state all pertinent details). SEE RULE 19.15.7.14 NMAC. For Multip	lls, and give pertinent dates, including estimated date
OTHER: 13. Describe proposed or comple of starting any proposed work	ted operations. (Clearly state all pertinent details). SEE RULE 19.15.7.14 NMAC. For Multip	lls, and give pertinent dates, including estimated date
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or comple of starting any proposed world proposed completion or recompletion.	ted operations. (Clearly state all pertinent details). SEE RULE 19.15.7.14 NMAC. For Multiperpletion.	ls, and give pertinent dates, including estimated date le Completions: Attach wellbore diagram of
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or comple of starting any proposed world proposed completion or recompletion.	ted operations. (Clearly state all pertinent details). SEE RULE 19.15.7.14 NMAC. For Multip	ls, and give pertinent dates, including estimated date le Completions: Attach wellbore diagram of
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or complet of starting any proposed work proposed completion or reconstitution. LH Operating, is respectfully submitting.	ted operations. (Clearly state all pertinent details). SEE RULE 19.15.7.14 NMAC. For Multiperpletion.	ls, and give pertinent dates, including estimated date le Completions: Attach wellbore diagram of ed well.
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or comple of starting any proposed world proposed completion or recompletion.	ted operations. (Clearly state all pertinent details). SEE RULE 19.15.7.14 NMAC. For Multiperpletion.	ls, and give pertinent dates, including estimated date le Completions: Attach wellbore diagram of
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or comple of starting any proposed work proposed completion or reconstitution. LH Operating, is respectfully submitting. Test Date: 11/05/2019	ted operations. (Clearly state all pertinent details). SEE RULE 19.15.7.14 NMAC. For Multiperpletion.	ils, and give pertinent dates, including estimated date le Completions: Attach wellbore diagram of sed well.
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or complet of starting any proposed work proposed completion or reconstitution. LH Operating, is respectfully submitting.	ted operations. (Clearly state all pertinent details). SEE RULE 19.15.7.14 NMAC. For Multiperpletion.	ils, and give pertinent dates, including estimated date le Completions: Attach wellbore diagram of ed well. RECEIVED FEB 1 2 2020
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or comple of starting any proposed work proposed completion or reconstitution. LH Operating, is respectfully submitting. Test Date: 11/05/2019	ted operations. (Clearly state all pertinent details). SEE RULE 19.15.7.14 NMAC. For Multiperpletion.	ils, and give pertinent dates, including estimated date le Completions: Attach wellbore diagram of ed well. RECEIVED FEB 1 2 2020
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or comple of starting any proposed work proposed completion or reconstitution. LH Operating, is respectfully submitting. Test Date: 11/05/2019	ted operations. (Clearly state all pertinent details). SEE RULE 19.15.7.14 NMAC. For Multiperpletion.	ils, and give pertinent dates, including estimated date le Completions: Attach wellbore diagram of ed well. RECEIVED FEB 1 2 2020
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or comple of starting any proposed work proposed completion or reconstitution. LH Operating, is respectfully submitting. Test Date: 11/05/2019	ted operations. (Clearly state all pertinent details). SEE RULE 19.15.7.14 NMAC. For Multiperpletion.	ils, and give pertinent dates, including estimated date le Completions: Attach wellbore diagram of sed well.
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or comple of starting any proposed work proposed completion or reconstitution. LH Operating, is respectfully submitting. Test Date: 11/05/2019	ted operations. (Clearly state all pertinent details). SEE RULE 19.15.7.14 NMAC. For Multiperpletion.	ils, and give pertinent dates, including estimated date le Completions: Attach wellbore diagram of ed well. RECEIVED FEB 1 2 2020
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or comple of starting any proposed work proposed completion or reconstitution. LH Operating, is respectfully submitting. Test Date: 11/05/2019	ted operations. (Clearly state all pertinent details). SEE RULE 19.15.7.14 NMAC. For Multiperpletion.	ils, and give pertinent dates, including estimated date le Completions: Attach wellbore diagram of ed well. RECEIVED FEB 1 2 2020
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or comple of starting any proposed work proposed completion or reconstitution. LH Operating, is respectfully submitting. Test Date: 11/05/2019	ted operations. (Clearly state all pertinent details). SEE RULE 19.15.7.14 NMAC. For Multiperpletion.	ils, and give pertinent dates, including estimated date le Completions: Attach wellbore diagram of ed well. RECEIVED FEB 1 2 2020
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or comple of starting any proposed work proposed completion or recon LH Operating, is respectfully submitti Test Date: 11/05/2019 Result: Pass	ted operations. (Clearly state all pertinent details). SEE RULE 19.15.7.14 NMAC. For Multiper mpletion. In the attached MIT test results for the reference of the state of the reference of the state of the reference of the state of the sta	ils, and give pertinent dates, including estimated date le Completions: Attach wellbore diagram of ed well. RECEIVED FEB 1 2 2020
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or comple of starting any proposed work proposed completion or reconstitution. LH Operating, is respectfully submitting. Test Date: 11/05/2019	ted operations. (Clearly state all pertinent details). SEE RULE 19.15.7.14 NMAC. For Multiperpletion.	ils, and give pertinent dates, including estimated date le Completions: Attach wellbore diagram of ed well. RECEIVED FEB 1 2 2020
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or comple of starting any proposed work proposed completion or recon LH Operating, is respectfully submitti Test Date: 11/05/2019 Result: Pass	ted operations. (Clearly state all pertinent details). SEE RULE 19.15.7.14 NMAC. For Multiper mpletion. In the attached MIT test results for the reference of the state of the reference of the state of the reference of the state of the sta	ils, and give pertinent dates, including estimated date le Completions: Attach wellbore diagram of ed well. RECEIVED FEB 1 2 2020
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or comple of starting any proposed work proposed completion or reconstant. LH Operating, is respectfully submitting. Test Date: 11/05/2019 Result: Pass Spud Date:	Rig Release Date:	ils, and give pertinent dates, including estimated date le Completions: Attach wellbore diagram of sed well. RECEIVED FEB 1 2 2020 EMNRD-OCD ARTESIA
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or comple of starting any proposed work proposed completion or reconstant. LH Operating, is respectfully submitting. Test Date: 11/05/2019 Result: Pass Spud Date:	ted operations. (Clearly state all pertinent details). SEE RULE 19.15.7.14 NMAC. For Multiper mpletion. In the attached MIT test results for the reference of the state of the reference of the state of the reference of the state of the sta	ils, and give pertinent dates, including estimated date le Completions: Attach wellbore diagram of sed well. RECEIVED FEB 1 2 2020 EMNRD-OCD ARTESIA
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or comple of starting any proposed work proposed completion or reconstant. Test Date: 11/05/2019 Result: Pass Spud Date:	Rig Release Date:	ils, and give pertinent dates, including estimated date le Completions: Attach wellbore diagram of red well. RECEIVED FEB 1 2 2020 EMNRD-OCD ARTESIA wledge and belief.
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or comple of starting any proposed work proposed completion or reconstant. Test Date: 11/05/2019 Result: Pass Spud Date:	Rig Release Date:	ils, and give pertinent dates, including estimated date le Completions: Attach wellbore diagram of red well. RECEIVED FEB 1 2 2020 EMNRD-OCD ARTESIA wledge and belief.
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or comple of starting any proposed work proposed completion or reconstant. Test Date: 11/05/2019 Result: Pass Spud Date:	Rig Release Date:	ils, and give pertinent dates, including estimated date le Completions: Attach wellbore diagram of red well. RECEIVED FEB 1 2 2020 EMNRD-OCD ARTESIA wledge and belief.
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or comple of starting any proposed work proposed completion or reconstant to the complete of starting any proposed work proposed completion or reconstant to the complete of starting any proposed work proposed completion or reconstant to the complete of starting any proposed work proposed completion or reconstant to the complete of starting any proposed work	Rig Release Date: Rig Release Date: TITLE Production N	Is, and give pertinent dates, including estimated date le Completions: Attach wellbore diagram of red well. RECEIVED FEB 1 2 2020 EMNRD-OCD ARTESIA wledge and belief. DATE 12/24/19
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or comple of starting any proposed work proposed completion or reconstant to the completion of starting any proposed work proposed completion or reconstant to the completion of the completion of reconstant to the completion of the co	Rig Release Date: Rig Release Date: TITLE Production N	ils, and give pertinent dates, including estimated date le Completions: Attach wellbore diagram of red well. RECEIVED FEB 1 2 2020 EMNRD-OCD ARTESIA wledge and belief.
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or comple of starting any proposed work proposed completion or reconstant to the complete of starting any proposed work proposed completion or reconstant to the complete of starting any proposed work proposed completion or reconstant to the complete of starting any proposed work proposed completion or reconstant to the complete of starting any proposed work	Rig Release Date: Rig Release Date: TITLE Production N	Is, and give pertinent dates, including estimated date le Completions: Attach wellbore diagram of red well. RECEIVED FEB 1 2 2020 EMNRD-OCD ARTESIA wledge and belief. DATE 12/24/19
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or comple of starting any proposed work proposed completion or reconstant the completion of starting any proposed work proposed completion or reconstant the completion of reconstant the completion of reconstant the completion of the completion of starting any proposed work proposed completion or reconstant the completion of reconstant the completion of the completion of starting any proposed work proposed work proposed completion or reconstant the completion of reconstant the completion of starting any proposed work propo	Rig Release Date: Rig Release Date: TITLE Production Multip E-mail address: mymerch@	Its, and give pertinent dates, including estimated date le Completions: Attach wellbore diagram of RECEIVED FEB 1 2 2020 EMNRD-OCD ARTESIA EMANRD-OCD ARTESIA Weldge and belief. Manager DATE/2/2s///9 PHONE:575-492-1236
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or comple of starting any proposed work proposed completion or reconstant to the completion of starting any proposed work proposed completion or reconstant to the completion of the completion of reconstant to the completion of the co	Rig Release Date: Rig Release Date: TITLE Production Multip E-mail address: mymerch@	Is, and give pertinent dates, including estimated date le Completions: Attach wellbore diagram of red well. RECEIVED FEB 1 2 2020 EMNRD-OCD ARTESIA wledge and belief. DATE 12/24/19

State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor Sarah Cottrell Propst Gabriel Wade, Acting Director Cabinet Secretary Designate Oil Conservation Division Todd E. Leahy, JD, PhD **Deputy Secretary** API# 30-015-10705 A Mechanical Integrity Test (M.I.T.) was performed on, Well $\underline{\mathcal{H}}$ $_{I}$ M.I.T. is successful, the original chart has been retained by the Operator on site. Send a legible scan of the chart with an attached Original C-103 Form indicating reason for the test, via post mail to District NMOCD field office. A scanned image will appear online via NMOCD website. www.emnrd.state.nm.us/ocd/OCDOnline.htm 7 to 10 days after postdating. M.I.T. is unsuccessful, the original chart is returned to the Operator. Repairs will be made, Operator is to schedule for a re-test within a 90-day period. If this is a test of a repaired well currently in non-compliance, all dates and requirements of the original are still in effect. No expectation of extension should be construed because of this test. M.I.T. for Temporary Abandonment, shall include a detailed description on Form C-103, including the location of the CIBP and any other tubular goods in the well including the Operator's request for TA status timeline. M.I.T. is successful, after the secondary request of a scheduled M.I.T. is performed. Therefore, Operator has within a 30-day period from the M.I.T. to submit a current C-103 along with a legible scan of the Chart, including a detailed description of the repair(s). Only after receipt of the C-103 will the noncompliance be closed. M.I.T.is successful, Initial of an injection well, you must submit a form C-103 to NMOCD within 30 days. A C-103 form must include a detailed description of the work performed on this well including the position of the packer, tubing Information, the date of first Injection, the tubing pressure and Injection volume. Please contact R for verification to ensure documentation requirements are in place prior to injection process. If I can be of additional assistance, please feel free to contact me at (575) 748-1283 ext. Thank You. Dan Smolik, Compliance Officer EMNRD-O.C.D. District II - Artesia, NM