Submit One Copy To Appropriate State of New M	Mexico Form C-103
Office District I 1625 N. French Dr., Hobbs, NMB 240 2 7 2020 District II	atural Resources Revised November 3, 2011
1625 N. French Dr., Hobbs, NMBE 200 2 / 2020 District II	WELL API NO. 30-015-26591
811 S. First St., Artesia MARD-OCD ARTES South St. First St., Artesia MARD-OCD ARTES South ST.,	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	STATE A PEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WEL	1 1
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101)	
PROPOSALS.) 1. Type of Well: Oil Well ⊠ Gas Well □ Other	8. Well Number #3
2. Name of Operator	9. OGRID Number
EOG RESOURCES, INC	7377
3. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702	10. Pool name or Wildcat LOS MEDANOS; DELAWARE
4. Well Location	
Unit Letter F: 2310 feet from the NORTH_line and 1650 feet from the WEST line	
Section 16 Township 23S Range 31E NMPM County EDDY 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3349° GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING DATE	
TEMPORARILY ABANDON	
POLE ON ALTEN CASING MOLTH LE COMPL	CASINO/CEIVIEINT 30B
OTHER: Discretion Discreti	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment. By Jed Power lines not removed Manchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
Anchors, dead men, the downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure pla	n. All flow lines, production equipment and junk have been removed
OCD rules and the terms of the Operator's pit permit and closure pla from lease and well location. Trzsh in Pastur All metal bolts and other materials have been removed. Portable	e not remove.
All metal bolts and other materials have been removed. Portable to be removed.)	bases have been removed. (Poured onsite concrete bases do not have
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35 10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines. M. If this is a one-well lease or last remaining well on lease; all ele	ctrical service poles and lines have been removed from lease and well
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
Kan Waddal	
1 6	: REGULATORY SPECIALIST DATE 02/26/2020
TYPE OR PRINT NAME: KAY MADDOX ED E-MAIL: kay maddox@eogresources.com PHONE: 432-686-3658	
For State Use Only	DENIED CM,
APPROVED BY: TITLE	DENIED CM DATE 4/5/20
Conditions of Approval (if any):	