Submit One Copy To Appropriate District Office	State of New M		Form C-103
District I	Energy, Minerals and Na	tural Resources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II		,	WELL API NO. 30-015-30039
811 S. First St., Artesia, NM 88210	OIL CONSERVATIO		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fra	ancis Dr.	STATE FEE
District IV	Santa Fe, NM 8	37505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
	ES AND REPORTS ON WELL	S	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Poker Lake Unit
PROPOSALS.) 1. Type of Well: ✓Oil Well ☐ Gas Well ☐ Other			8. Well Number 141
2. Name of Operator	<u></u>		9. OGRID Number
XTO PERMIAN OPERATING LLC			373075
3. Address of Operator			10. Pool name or Wildcat
6401 Holiday Hill Rd Bldg 5, Midland, TX 79707			Nash Draw; Delaware/BS (Avalon Sand)
4. Well Location			
Unit Letter L 1980 feet from the South line and 660 feet from the West line Section 32 Township 23S Range 30E NMPM County Eddy			
	23S Range 30E NMP 11. Elevation (Show whether D		
	3220 GL		
12. Check Appropriate Box to I	ndicate Nature of Notice, I	Report or Other D	ata
NOTICE OF INT	ENTION TO:	SUB	SEQUENT REPORT OF:
	PLUG AND ABANDON	REMEDIAL WOR	
TEMPORARILY ABANDON	CHANGE PLANS 🔲	COMMENCE DRI	LLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB 🔲
OTHER:		⊠ Location is re	eady for OCD inspection after P&A
All pits have been remediated in c	ompliance with OCD rules and		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPEDATOD NAME I FAC	TE NIAME SWELL NIIMDED	ADIAHAMPED OL	IADTED/OUADTED LOCATION OD
			JARTER/QUARTER LOCATION OR ON HAS BEEN WELDED OR
	ED ON THE MARKER'S SU		mot use Plate
Well Information	rust be walde	<i>1</i>	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment			
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location	on location &	-In Pastur	e. N.t Removed
from lease and well location with the location of the location			
All other environmental concerns	have been addressed as per OC	Drules.	a) + a
Pipelines and flow lines have been	abandoned in accordance with	19.15.35.10 NMAC	All fluids have been removed from non-
retrieved flow lines and pipelines.	•		
		rical service poles an	d lines have been removed from lease and well
location, except for utility's distributio	n infrastructure.		•
When all work has been completed, re-	turn this form to the appropriate	District office to sch	edule an inspection.
MAA (i	111		•
SIGNATURE / Melance	Callus TITLES	Regulatory Analyst	DATE 1/28/2020
SIGNATURE / . CONTROL	THEE!	J====/, - ===	
TYPE OR PRINT NAME Melanie Col	lins E-MAIL	: melanie_collins@x	toenergy.com PHONE: 432-218-3709
For State Use Only APPROVED BY:	ed .	DENIE	J CC ,
m E W	TITLE		DATE 2/19/20

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Conditions of Approval (if any):