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Submit One Copy To Appropriate District Office State of	New Mexico	ا ا		Form C-103	
District I JAN 2 / Bhergy, Minerals	and Natural R	esources	WELL ADINO	Revised November 3, 2011	
1625 N. French Dr., Hobbs, NM 88240  District II  TO BE ADD COLOR AD TESTIA DIVINE THE NAME OF THE STATE OF T		HOLONI	WELL API NO 30-015-31334	· ·	
District II 811 S. First St., Artesi EMNRD-OCD ARTOS DERVATION DIVISI District III 1220 South St. Francis Dr.		ISION	5. Indicate Typ	e of Lease	
1000 Rio Brazos Rd Aztec NM 87410			STATE	FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM	e, NM 87505		6. State Oil & 0	Gas Lease No.	
87505					
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name	or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK T DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			POKER LAKE UNIT		
PROPOSALS.)			8. Well Number 165		
1. Type of Well: ✓ Oil Well ☐ Gas Well ☐ Other  2. Name of Operator					
Z. Name of Operator   XTO PERMIAN OPERATING LLC			9. OGRID Number 373075		
3. Address of Operator			10. Pool name or Wildcat		
6401 HOLIDAY HILL RD BLDG 5, MIDLAND, TX 79707			NASH DRAW; DELAWARE		
4. Well Location					
Unit Letter 560 feet from the SOUTH li	ine and 330 fe	eet from the <u>W</u>	EST line		
Section 32 Township 23S Range 30E	NMPM	County Et	DDY		
11. Elevation (Show wh	ether DR, RKB	8, RT, GR, etc.)			
3219 GL	· · · · · · · · · · · · · · · · · · ·				
12. Check Appropriate Box to Indicate Nature of N	otice, Report	t or Other D	ata		
NOTICE OF INTENTION TO:	-	SUB	SEQUENT R	FPORT OF	
PERFORM REMEDIAL WORK PLUG AND ABANDON	☐ REM	MEDIAL WOR		ALTERING CASING	
TEMPORARILY ABANDON   CHANGE PLANS	CO	MMENCE DRI	LLING OPNS.	P AND A	
PULL OR ALTER CASING   MULTIPLE COMPL	☐ CAS	SING/CEMENT	L DOB		
OTHER:		l ocation is re	ady for OCD ins	pection after P&A	
All pits have been remediated in compliance with OCD re					
Rat hole and cellar have been filled and leveled. Cathodi	ic protection ho	les have been	properly abandon	ed.	
A steel marker at least 4" in diameter and at least 4' abov	e ground level	has been set in	concrete. It show	ws the	
OPERATOR NAME, LEASE NAME, WELL NU	MRED ADIN	HIMBED OH	ADTED/OHAD	TED I OCATION OD	
UNIT LETTER, SECTION, TOWNSHIP, AND R					
PERMANENTLY STAMPED ON THE MARKE				<del></del>	
	: .				
The location has been leveled as nearly as possible to original there are duction assument.					
other production equipment.  Anchors, dead men, tie downs and risers have been cut of	ff at least two fe	et helow grou	ケ エヘ ル へ nd level	- 5 L	
If this is a one-well lease or last remaining well on lease,					
OCD rules and the terms of the Operator's pit permit and close	ure plan. All fl	ow lines, prod	uction equipment	and junk have been removed	
from lease and well location.		,	- 1 (D 1 - 2		
All metal bolts and other materials have been removed. Peto be removed.)	ortable bases na	ave been remo	vea. (Pourea onsi	te concrete bases do not have	
All other environmental concerns have been addressed as	s per OCD rules	s.			
Pipelines and flow lines have been abandoned in accordan	nce with 19.15.	35.10 NMAC.	All fluids have b	been removed from non-	
retrieved flow lines and pipelines.					
If this is a one-well lease or last remaining well on lease: location, except for utility's distribution infrastructure.	all electrical se	rvice poles and	I lines have been	removed from lease and well	
rocation, except for utility's distribution infrastructure.		:	4		
When all work has been completed, return this form to the app	propriate Distric	ct office to sch	edule an inspection	on.	
MA ( A 1)	-				
SIGNATURE / Claru Collins	TITLE Regulate	ory Analyst		DATE 01/23/2020	
		.			
	E-MAIL: mela	nie_collins@xt	oenergy.com	PHONE: 432-218-3709	
For State Use Only				GC , 1	
APPROVED BY:	TITLE 🚗	PMET		DATE 2/19/20	
		AL MAIN	-		

Conditions of Approval (if any):