

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						RECEIVED State of New Mexico Energy, Minerals and Natural Resources JAN 27 2020 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 EMNRD-OCD ARTESIA						Form C-105 Revised April 3, 2017			
1. WELL API NO. 30-015-45803															
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN															
3. State Oil & Gas Lease No.															
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name ROSE									
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						6. Well Number: 6H									
8. Name of Operator SPUR ENERGY PARTNERS, LLC						9. OGRID 328947									
10. Address of Operator 920 MEMORIAL CITY WAY, SUITE 1000, HOUSTON, TX 77024						11. Pool name or Wildcat PENASCO DRAW; SA-YESO (ASSOC)									
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	2	7	19S	25E	2	1428	NORTH	986	WEST	EDDY					
BH:	E	12	19S	25E	E	1644	NORTH	33	WEST	EDDY					
13. Date Spudded 06/12/2019	14. Date T.D. Reached 06/20/2019		15. Date Rig Released 06/21/2019		16. Date Completed (Ready to Produce) 11/01/2019			17. Elevations (DF and RKB, RT, GR, etc.) 3379' GR							
18. Total Measured Depth of Well 9000'			19. Plug Back Measured Depth 8943'			20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run GAMMA RAY (SUBMITTED ELECTRONICALLY)						
22. Producing Interval(s), of this completion - Top, Bottom, Name 3771'-8912' YESO															
CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
9-5/8"		36#		1263'		12-1/4"		365SXS							
7"		32#		3585'		8-3/4"		1915SXS							
5-1/2"		20#		9000'		8-3/4"		1915SXS							
24. LINER RECORD															
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD										
					SIZE	DEPTH SET	PACKER SET								
					3-1/2"	2854'									
26. Perforation record (interval, size, and number) RIH & perf from 8912-8738, 8705-8532, 8325-8497, 8291-8118, 8083-7911, 7877-7704, 7669-7497, 7462-7290, 7256-7083, 7048-6876, 6808-6669, 6634-6462, 6428-6255, 6222-6048, 6013-5841, 5808-5634, 5427-5599, 5392-5218, 5186-5013, 4979-4806, 4771-4599, 4565-4392, 4357-4185, 4150-3978, 3945-3771. Frac in 25 stages w/ 11919852gal slickwater and 5319750# sand.						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3771'-8912' 5319750# SAND IN SLICKWATER									
28. PRODUCTION															
Date First Production 11/01/2019		Production Method (Flowing, gas lift, pumping - Size and type pump) ESP				Well Status (Prod. or Shut-in) PRODUCING									
Date of Test 11/17/2019	Hours Tested 24-HOUR	Choke Size 32/64	Prod'n For Test Period	Oil - Bbl 335	Gas - MCF 271	Water - Bbl. 4126	Gas - Oil Ratio								
Flow Tubing Press. 280	Casing Pressure 120	Calculated 24-Hour Rate	Oil - Bbl. 335	Gas - MCF 271	Water - Bbl. 1426	Oil Gravity - API - (Corr.)									
29. Disposition of Gas (Sold, used for fuel, vented, etc.) FLARED						30. Test Witnessed By JERRY MATHEWS									
31. List Attachments AS-DRILLED C-102, SUPPLEMENTAL FORM, DIRECT PLOT/PLAN, DRILLING/COMPLETION SUNDRIES															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date:									
34. If an on-site burial was used at the well, report the exact location of the on-site burial:						Latitude _____ Longitude _____ NAD83									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature <i>Sarah Chapman</i> Date 01/24/2020				Printed Name SARAH CHAPMAN				Title REGULATORY DIRECTOR							
E-mail Address SCHAPMAN@SPUREPLLC.COM															

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 880'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2446'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 2598'	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
880'	2446'	1566	DOLOMITE
2446'	2598'	152	SILT/DOLOMITE