e)	<u> </u>						
S	ubmit 1 Copy To Appropriate District State	e of New Mexico			Form C-103		
0	ttice The transfer of the tran	erals and Natural Reso	uroac		Revised July 18, 2013		
. 10	18trict 1 – (5/3) 393-6404	· · · · · · · · · · · · · · · · · · ·	uices	WELL API NO.	Revised July 10, 2015		
D	S25 N. French Dr., Hobbs, NM 88240 istrict II - (575) 48 1283 3 7 7 7 7 7 7 7 7	ERVATION DIVIS	IONI		30-015-45221		
8	11 S. First St., Artesia, NM 88210 GIL CONS istrict III = (505) 334-6178 1220 S		ION	5. Indicate Type	of Lease		
10		outh St. Francis Dr.		STATE	X FEE 🗌		
D	<u>istrict IV</u> – (505) 476-3460	ta Fe, NM 87505		6. State Oil & Ga	s Lease No.		
	220 S. St. Francis Dr., Santa Fe, NM	monded					
	SUNDRY NOTICES AND REPORT			7 Lease Name or	r Unit Agreement Name		
D	O NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK FERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH OPOSALS.)		го а	Rose SWD			
1	. Type of Well: Oil Well Gas Well Other			8. Well Number	#1		
_	Name of Operator Overflow Energy, LLC.			9. OGRID Number			
				y. OGIGD Humb	292641		
3.	Address of Operator PO Box 354			10. Pool name or			
İ	Booker, TX 79005			SWD; Devor	nian-Silurian 97869		
4.	Well Location						
		n the <u>North</u> line	and	617 feet from th	he West line		
1	Section 14 Townshi						
		p 23S Range 2 ow whether DR, RKB, RT					
100	GR = 3		!; GR, etc.)				
	UK-3	110					
	10 (1)	.					
	12. Check Appropriate Box t	Notice, Report or Other Data					
	NOTICE OF INTENTION TO:		CLID	SECHENT DE	DODT OF		
P	ERFORM REMEDIAL WORK PLUG AND ABAN	DON [] BEMER	OIAL WORK	SEQUENT REI	_		
	EMPORARILY ABANDON	- ,	1		ALTERING CASING		
			1		P AND A		
	<u> </u>	L CASING	CEMENT	JOB 🛛			
			•				
	LOSED-LOOP SYSTEM THER	OTHER					
	13. Describe proposed or completed operations. (C			give portinent date			
	of starting any proposed work). SEE RULE 19.	details, and give pertinent dates, including estimated date					
	proposed completion or recompletion.	ipiciions. Attach w	choose diagram of				
proposed completion of recompletion.							
Ov	erflow Energy drilled intermediate 2 to a depth of 9,43	55', ran 219 joints of 9-5	/8" 43.5# I	HCp-110 LTC with	a stage tool (DV) set at		
	15'and cemented on 9/30/19 as follows:			•	5 ()		
	 30bbl fresh water spacer 						
• 1st Lead: 669 sxs of 11.9ppg Class H 35:65, Yield = 2.37sxs/ft ³							
	• 1st Tail: 306 sxs of 13.5ppg Class C 50:50,						
	• 2 nd Lead: 684 sxs of 11.9ppg Class C 50:50						
• 2 nd Tail: 335 sxs of 14.8ppg Class C Class H 50:50, Yield = 1.33sxs/ft ³							
• Did not return cement to surface, waited 8 hours and ran Temp Log showing TOC @ 196'							
	• Ran 1" tubing to 196', tagged up, pumped 1	= 2.4sxs/ft3 and ret	urned 5 bbls of good				
	cement to surface.				:		
	9/22/19						
Sp	ad Date:	Rig Release Date:					
				No. 11 1			
I h	ereby certify that the information above is true and con	nplete to the best of my	knowledge	and belief.			
	CA DAL NO 1	σ	<u></u>) (
SIC	GNATURE Chyalello Pallimus	TITLE Kegulatory	lechn	<u>ician</u> DA	TE_1/30/20		
m	pe or print name Elizabeth Valenzuela r State Use Only	v (our day con and		
Тy	pe or print name <u>Flitabeth Valenzulla</u>	E-mail address: Perm	itting@	<u>cesud com</u> PH	ONE: 300-620-5512		
<u>ro</u>	r State Use Only		_ ,				
ΔD	PROVED BY: "Denied"	TITLE "DO	niec		те <u>2-//-20</u>		
	nditions of Approval (if any):	111111		USDA	100 11-00		
\sim 0	namono or ripproval (II ally).		1				

Submit 1 Copy To Appropriate District Office	State of New M			Form C-103	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Na	itural Resources	WELL API NO.	Revised July 18, 2013	
<u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		30	-015-45221	
District III - (505) 334-6178 1000 Río Brazos Rd., Aztec, NM 87410			5. Indicate Type of I	Lease FEE	
<u>District IV</u> - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM	87505	6. State Oil & Gas L	ease No.	
87505 SUNDRY NOT	ICES AND REPORTS ON WELI		7 ()		
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	SALS TO DRILL OR TO DEEPEN OR I CATION FOR PERMIT" (FORM C-101)	LUC DACK TO A	7. Lease Name or Ur Rose S		
Type of Well: Oil Well Name of Operator	Gas Well Other		8. Well Number #1		
Over	flow Energy, LLC.	. '	9. OGRID Number	292641	
· ·	ox 354 er, TX 79005		10. Pool name or Wi	ldcat	
4. Well Location	er, 1 × 79003		<i>\(\lambda''</i> \).		
Unit Letter: E :	2019 feet from the North	n line and	617 feet from the	West line	
Section 14	Township 23S	Range 27E	NMPM	County: Eddy	
	11. Elevation (Show whether D GR = 3118'	R, RKB, RT, GR, etc.			
	M OK - 2119				
12. Check A	Appropriate Box to Indicate 1	Nature of Notice,	Report or Other Da	ta	
NOTICE OF IN		.			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	ISEQUENT REPO	RT OF: TERING CASING □	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	ILLING OPNS. P A	ND A	
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMEN	T JOB		
CLOSED-LOOP SYSTEM					
OTHER 13 Describe proposed or some	lated annualis (Cl. 1	OTHER	· · · · · · · · · · · · · · · · · · ·		
of starting any proposed wo proposed completion or reco	leted operations. (Clearly state all ork). SEE RULE 19.15.7.14 NMA ompletion.	C. For Multiple Co	d give pertinent dates, ir mpletions: Attach wellb	ncluding estimated date ore diagram of	
Overflow Energy drilled intermediat	e 2 to a denth of 9.455° rain 210 i	ints of 0 5/8% 42 5#	UC= 110 LTCist	1/04%	
5,015' and cemented on 9/30/19 as fo	ollows:	Jins 01 9-3/8 43.3#	HCD-110 LTC with a st	age tool (DV) set at	
30bbl fresh water space	à.				
	9ppg <u>Class H</u> 35:65, Yield = 2.37	/sxs/ft³			
 1st Tail: 306 sxs of 13.5 	ppg Class $C_50:50$, Yield = 1.59s	xs/ft³			
• 2 nd Lead: 684 sxs of 11	.9ppg Class C 50:50, Yield = 2.36 8ppg Class C Class H 50:50, Yield	Ssxs/ft ³		,	
 Did not return cement t 	o surface, waited 8 hours and ran	Temp Log showing	ГОС @. 196°	<u>.</u> •	
• Ran 1" tubing to 196", cement to surface.	tagged up, pumped 100 sxs of 12.0	oppg <u>Class C</u> , Yield	I = 2.4sxs/ft ³ and returne	d 5 bbls of good	
cement to surface.	Test?				
,			MA	OIL CONSERVATION	
Spud Date: 9/22/19	Rig Release D	eate:		ARTESTA DISTRICT	
		<u> </u>		DEC 3 1 2019	
I hereby certify that the information of	phousis true and associate to the l			A. P40-2-01 Hall	
I hereby certify that the information a	move is true and comblete to the t	est of my knowledge	e and belief.	RECEIVED	
SIGNATURE Regality	Slemul TITLE Re	gulatory Tec	hnician DATE	10/29/19	
Type or print name Fire State Use Only	Valenzuela E-mail addres	S: Jormitting @c	sesud com PHONE	806-650-2215	
APPROVED BY:	enied"		Denied"		