Form	3:50-5
Form à(June	2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

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- CLIDANIT IN T	s form for proposals to II. Use form 3160-3 (API FRIPLICATE - Other inst	ructions on page 2	AFTE	Alf Unit or CA/Agre	ement, Name and/or No.
	RIPLICATE - Other Inst	ructions on page 2	CDAKIE	S. Well Name and No	
Type of Well — Gos Well — Oth		Classas			ON 5-32 FEDERAL 167
Oil Well Gas Well Oth	Contact:	KELLY KARDOS		9. API Well No.	
XTO ENERGY INCORPORATION	TED E-Mail: kelly_kardo	os@xtoenergy.com		30-015-46664-	
		3b. Phone No. (include are Ph: 432-620-4374	ea code)	Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GA:	
		1)	ı		
			EDDY COUNTY, NM		Y, NM
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICATE NATU	RE OF NOTIC	E, REPORT, OR OT	HER DATA
TYPE OF SUBMISSION		TY	PE OF ACTION	I	·
— Nation of Intent	Acidize	Deepen	n Prod	uction (Start/Resume)	☐ Water Shut-Off
Notice of Intent	Alter Casing	Hydraulic Frac	_	amation	☐ Well Integrity
☐ Subsequent Report	Casing Repair	☐ New Construct	ion 🗖 Reco	mplete	Other
☐ Final Abandonment Notice	☐ Change Plans	Plug and Aban	don 🔲 Tem	porarily Abandon	Change to Origina PD
	Convert to Injection	□ Plug Back	□ Wate	er Disposal	
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for the XTO Energy Inc. requests to	ork will be performed or provided operations. If the operation rebandonment Notices must be fifinal inspection. change the casing & cerr	give subsurface locations an e the Bond No. on file with E sults in a multiple completion led only after all requirement ment design per the atta	d measured and tro LM/BIA: Require n or recompletion i s, including reclam ched drilling pro	te vertical depths of all pert d subsequent reports must l n a new interval, a Form 3 l ation, have been completed ogram.	tinent markers and zones be filed within 30 days 160-4 must be filed once
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Accepted PN 3-18-20