Submit 1 Copy To Appropriate District State of New Mexico	Form C-103				
Office District 1 - (575) 393-6161 Energy Watural Resources	Revised July 18, 2013 WELL API NO.				
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St. Artesia NM 88210 OIL OWNS ERV 4440N DIVISION	30-015-				
011 3. 1 Hat St., Altesia, 1314 00210	5. Indicate Type of Lease STATE X FEE				
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	STATE X FEE				
1220 S. St. Francis Dr., Santa Fe, NM					
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					
PROPOSALS.)	James A 8. Well Number				
1. Type of Well: Oil: Well Gas Well Other Injection Well 2. Name of Operator	9. OGRID Number				
ConocoPhillips Company	217817				
3. Address of Operator	10. Pool name or Wildcat				
P. O. Box 2197. Houston, TX 77252	Cabin Lake; Delaware				
Unit Letter : feet from the line and	feet from theline				
Section 2 Township 22S Range 30E	NMPM County EDDY				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
	: - Compare Application of Compare Commission of Compare Compa				
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data				
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR	K ☐ ALTERING CASING ☐				
TEMPORARILY ABANDON	<u> </u>				
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	I JOB 🖂				
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM					
OTHER: OTHER: Brad	enhead Test forms				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and	d give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
ConocoPhillips Company conducted BH test for the James A 003 (30-015-2575	8) and James A 012 (30-015-26761)				
BH test forms attached.					
	• •				
Spud Date: Rig Release Date:					
I hereby certify-that the information above is true and complete to the best of my knowledge	ge and belief.				
SIGNATURE TITLE Regulatory Coordinate	OF DATE 3/9/2020				
Type or print name Rhonda Rogers E-mail address: rogerrs@conoc	ophillips.com PHONE: 832-486-2737				
For State Use Only					
APPROVED BY: Dehl TITLE Compliance	office DATE 4-1-20				
Conditions of Approval (if any):					

Landson New For

**Submit 1 Copy To Appropriate District	State of New Me		Form C-103		
Office District I - (575) 393-6161 Energy, Minerals and Natural Resources		Revised July 18, 2013			
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-015-21572		
811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	5. Indicate Type of Lea	ICA	
District III - (505) 334-6178	1220 South St. Fran	icis Dr.	STATE STATE	FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87	7505	6. State Oil & Gas Leas		
1220 S. St. Francis Dr., Santa Fe, NM 87505			V-2531		
	ICES AND REPORTS ON WELLS		7. Lease Name or Unit	Agreement Name	ĺ
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PLU CATION FOR PERMIT" (FORM C-101) FO	JG BACK TO A	State D SWD	- 4	_
PROPOSALS.)	SATION FOR FERMIT (FORM C-101) FC	JK 30CH	8. Well Number		
1. Type of Well: Oil Well	Gas Well Other SWD		1	` <u>`</u>	
2. Name of Operator			9. OGRID Number		Ì
EOG Resources, Inc.			7377		1
3. Address of Operator	DA 00210		10. Pool name or Wilde	cat	; *
104 South Fourth Street, Artesia, N	M 88210		SWD; Devonian		
4. Well Location			1000		
Unit Letter N :	660 feet from the South	line and	1980 feet from the	West line	
Section 16	Township 20S Rai		NMPM Eddy	County	
	11. Elevation (Show whether DR,				
	3761	GR			
		05			
12. Check A	Appropriate Box to Indicate N	ature of Notice,	Report or Other Data		
NOTICE OF IN	TENTION TO:	. SIIR	SEQUENT REPOR	T OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR		RING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	 -		
DOWNHOLE COMMINGLE		o, ton to, ozimen	. 005		
CLOSED-LOOP SYSTEM					
OTHER:		OTHER: Plugbac			
	leted operations. (Clearly state all p				
	ork). SEE RULE 19.15.7.14 NMAC	C. For Multiple Co	mpletions: Attach wellbo	re diagram of	~
proposed completion or rec	ompletion.			.	
FOG Resources Inc. plans to pl	lugback and abandon the Ellenburge	er and inject only in	to the Devonian as follow	vc•	
EOG Resources, me. pians to pi	agoack and abandon the Enemoting	and inject only in	to the Devoman as follow	· 5.	
1. MIRU all safety equipment	as needed. Kill well as needed thro	ughout the job. PO	OH with packer and IPC.		
2. RIH with a bit and scraper t		<i>S</i> 3	ı	•	
	35' Class "H" cement on top. WOC	C. Tag TOC at 10,43	37'.		
4. RIH and set packer at 9,642					
	easing annulus to 500 psi for 30 min	utes to ensure pack	er is set.		
6. Put wellhead and flow lines					
7. Clean location and turn wel	over to production.			ECEIVED	
Wellbore schematics attached			. A	fAD 4 1 0000	
Welloofe Sellematics attached			14	IAR 1 1 2020	
			CAANIDE		.
			EMINAT)-OCDARTES	1
Spud Date:	Rig Release Da	ite:			
<u> </u>					
	 		11.11.0		_
I hereby certify that the information	above is true and complete to the be	est of my knowledg	e and belief.		
SIGNATURE (\(\lambda_{\cup \alpha} \)	TITLE Re	gulatory Specialist	DATE March 10	0, 2020	
Type or print name Tina Hue	erta E-mail address: <u>tir</u>	na_huerta@eogreso	ources.com PHONE:	575-748-4168	
For State Use Only	1		CIA		
APPROVED BY:	TITLE COLO	phanes C	Hice DATE	4-1-20	
Conditions of Approval (if any):		, 2115	<i>y</i> - <u></u> - · · · · · · · · · · · · · · · · · ·		



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Form 3160-5 (June 2015) 3

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOMAR 1 1 2020
BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5.

	1 0
١.	Lease Serial No.
	NMNM120001
	MINIMITZHUHT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to different the ARTESIA abandoned well. Use form 3160-3 (APD) for such proposals.				5. Lease Serial No. NMNM120901 6. If Indian, Allottee of	or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit or CA/Agre	ement, Name and/or No.	
Type of Well Oil Well				8. Well Name and No. JABBERWOCKY	1H
Name of Operator CHEVRON USA INCORPORA	Contact: LA ATED E-Mail: LBECERRA@	URA BECERRA CHEVRON.COM		9. API Well No. 30-015-45161-0	00-X1
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706 3b. Phone No. (include Ph: 432-687-7665)			ode)	10. Field and Pool or PURPLE SAGE	Exploratory Area -WOLFCAMP (GAS)
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)			11. County or Parish,	State
Sec 12 T24S R31E SESE 367 32.225636 N Lat, 103.724136				EDDY COUNTY, NM	
12. CHECK THE AF	PPROPRIATE BOX(ES) TO	INDICATE NATURE	E OF NOTICE,	REPORT, OR OTH	HER DATA
TYPE OF SUBMISSION		ТҮРЕ	OF ACTION		
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Producti	on (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturia	ng 🗖 Reclama	ntion	☐ Well Integrity
Subsequent Report	□ Casing Repair	☐ New Construction	□ Recomp	lete	Other
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Tempora	arily Abandon	Hydraulic Fracture
	☐ Convert to Injection	□ Plug Back	■ Water D	□ Water Disposal	
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted subsequent reports must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 8/22/19 - Test prod csg 12,924 psi, 30 min, good test. 10/28/19 - Negative test packer for 30 min. Test to 450/9505 psi for 15/15 min, good test. 12/1/19 - Ran CBL from 12,720' to surface. TOC ~3,710'. 12/2/19-1/14/20 - Perforate & frac from 12,563'-20,320'. Frac w/1,078,102 bbls fluid & 21.4 MM# proppant. RD 1/23/20 - Test BOP 250psi low/6300 psi high, 10 min, good test. 1/25/20 - Drill out plugs & wash perfs.					
Com Name (Printed/Typed) LAURA BE	mitted to AFMSS for processi	INCORPORATED, senting by PRISCILLA PEREZ	to the Carlshad	20PP1267SE)	
		T.III IKLG	OD TOTAL	JALIOT	<u> </u>
Signature (Electronic S	ubmission)	Date 02/18	3/2020		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved By ACCEPT	ED		HON SHEPARE LEUM ENGINE		Date 02/20/2020
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			pad		
Citle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					

RN3-26-20

(Instructions on page 2)
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
shandoned well. Use form 3160-3 (APD) for such proposals

5. Lease Serial No. NMNM91078

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			14101141015157	14141141101010		
			6. If Indian, Allo	ttee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit or CA/	7. If Unit or CA/Agreement, Name and/or No.		
Type of Well Oil Well				8. Well Name and No. RANA SALADA FED COM 0605 121H		
2. Name of Operator NOVO OIL AND GAS NORTHERN DEE-Mail: kshipley@novoog.com Contact: KURT SHIPLEY NOVO OIL AND GAS NORTHERN DEE-Mail: kshipley@novoog.com			9. API Well No. 30-015-460	9. API Well No. 30-015-46076-00-X1		
3a. Address 1001 WEST WILSHIRE BOULEVARD SUITE 206 OKLAHOMA CITY, OK 73116 3b. Phone No. (include area code) Ph: 405-286-3916			10. Field and Poo CULEBRA I	Field and Pool or Exploratory Area CULEBRA BLUFF		
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description	n)	11. County or Pa	rish, State		
Sec 1 T23S R28E 1127FNL 335FEL 32.338951 N Lat, 104.033051 W Lon			EDDY COU	NTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NATURE OF	NOTICE, REPORT, OR	OTHER DATA		
TYPE OF SUBMISSION		TYPE OF	ACTION			
Notice of Intent ■ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume	e) Water Shut-Off		
_	☐ Alter Casing	Hydraulic Fracturing	☐ Reclamation	■ Well Integrity		
☐ Subsequent Report	□ Casing Repair	☐ New Construction	□ Recomplete	⊠ Other		
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Temporarily Abandon	Change to Original A		
	☐ Convert to Injection	□ Plug Back	■ Water Disposal			
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.						
See attached for detailed plan	changes.					
Well Location Lot 1			RECEIVE	D		
			MAR 2 0 20	20		
			EMNRD-OCDA	RTESIA		

14. I hereby certify that the foregoing is true and correct. Electronic Submission #501672 verified by the BLM Well Information System For NOVO OIL AND GAS NORTHERN DELA, sent to the Carlsbad Committed to AFMSS for processing by JUANA MEDRANO on 01/31/2020 (20JM0041SE)					
Name (Printed/Typed,	BRIAN WOOD	Title	CONSULTANT	<u> </u>	
Signature	(Electronic Submission)	Date	01/31/2020		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved By CODY LAYTON		Title∆	SSIST FIELD MANAGER LANDS MINERALS	Date 02/18/2020	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					

(Instructions on page 2)
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Ruf 3-26-20