Submit 1 Copy To Appropriate District State of New Mexico Office	Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Resources 27 2020	Revised July 18, 2013 WELL API NO.
District II - (575) 748-1283	30-005-62185
District III - (505) 334-6178	5. Indicate Type of Lease STATE ⊠ FEE □
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	LG-5230
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name South Dallas
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	8. Well Number
1. Type of Well: Oil Well Gas Well Other P&A 2. Name of Operator	9. OGRID Number
EOG Resources, Inc.	7377
3. Address of Operator104 South Fourth Street, Artesia, NM 88210	10. Pool name or Wildcat Foor Ranch; Wolfcamp (Gas)
4. Well Location	1 ooi Railen, Wolfeamp (Gas)
Unit Letter F : 1980 feet from the North line and	1980 feet from the West line
Section 2 Township 10S Range 26E	NMPM Chaves County
11. Elevation (Show whether DR, RKB, RT, GR, etc. 3843'GR	
3013 (1)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOI	
	RILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENDOWNHOLE COMMINGLE	NT JOB 📙
CLOSED-LOOP SYSTEM	
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, an of starting any proposed world). SEE BLUE 10.15.7.14 NIMAG. For Multiple Co.	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
1/7/20 – MIRU and POOH with production equipment.	· .
1/28/20 – NU BOP. Set a 5-1/2" CIBP at 5570' with 5 sx Class "C" cement on top to 5521' calc TOC. WOC. Tagged TOC at 5522'. Set a 5-1/2" CIBP	
at 4880', tagged.	
1/29/20 – Circulated 116 bbls water with 30 sx salt water gel as plugging mud. Pressure tested to 50 40 sx Class "C" cement on top of CIBP to 4485' calc TOC. WOC. Tagged TOC at 4461'. Spotted a	
TOC. WOC. Tagged TOC at 3598'. Perforated at 2378'. Attempted injection into perfs to 500 psi, n	
reverse pit. Spotted a 25 sx Class "C" cement plug from 2378'-2185' calc TOC. 1/30/20 – Tagged TOC at 2194'. Perforated at 1261'. Established injection rate into perfs with full circulation up 8-5/8" casing to surface. Squeezed 60	
sx Class "C" cement from 1261'-1023' calc TOC with full circulation up 8-5/8" casing. Displaced v	with 10 bbls water. WOC. Tagged TOC at 1011'.
Perforated at 411'. Established injection rate into perfs with full circulation up 8-5/8" casing to surface. Circulated 100 sx Class "C" cement down the 5-1/2" casing and up 8-5/8" casing with full circulation from 411' up to surface. Topped off with cement.	
2/18/20 – Cut off wellhead and installed dry hole marker. Cut off anchors and cleaned location. <u>WE</u>	
- -	Approved for plugging of well bore only.
	Line to difficer band is retained pendip, to be
Spud Date: Rig Release Date:	of () is (Subsequent Report of Well Plane and) which this be found at OCD Web Page under
<u> </u>	Forms, www.emnrd.state.na.as/ocd.
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE TITLE Regulatory Specialist DATE February 26, 2020	
Type or print name Tina Huerta E-mail address: tina_huerta@eogres	ources.com PHONE: <u>575-748-4168</u>
For State Use Only	
APPROVED BY: STATE STATE ME	DATE 3/3/20
Conditions of Approval (if any):	

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