, <u>District I</u> 1625 ⁻ N. French District II	Dr., Hobb	s, NM 8824	⁰ Er		State of New Minerals &		esour				Form C-104 Revised August 1, 2011
811 S. First St., Artesia, NM 88210 District III				Oil Conservation Division FEB 0 5 2020 Submit one copy to							
1000 Rio Brazos District IV 1220 S. St. Fran				122	20 South St. Santa Fe, N	Francis Di M 87505	rEM	INRD-OC	DART	ESIA	MENDED REPORT
	Ι.						гно	RIZATION	ТО ТЕ	RANS	PORT
¹ Operator n	ame and							² OGRID Nur			
Mewbourne Oil Company							14744				
PO Box 5270 Hobbs, NM 88241 Season for Filing Co NW 12/13/2019								e/ Effec	tive Date		
								Cada			
				l Name le Sage; Wolfcamp (Gas)				⁶ Pool Code 98220			
				perty Name 190 9/8 W0PM Fee					⁹ Well Number 2H		
II. ¹⁰ Su											
Ul or lot no.		Township	U U	Lot Idn	Feet from the		Line	Feet from the	East/We		County
Р	9	24S	28E		1265	South		175	Eas	t	Eddy
		le Locat				-		3			
UL or lot no. M	Section 8	Township 24S	Range 28E	Lot Idn	Feet from the 463	e North/South South	n line	Feet from the 317	East/We Wes		County Eddy
¹² Lse Code P	- C	cing Method Code owing	D:	onnection ate 3/19	¹⁵ C-129 Per	mit Number	¹⁶ C	C-129 Effective	Date	¹⁷ C-12	9 Expiration Date
III. Oil		s Transpo	orters								
¹⁸ Transpor OGRID					¹⁹ Transpo and A						²⁰ O/G/W
					Oryx Del	aware Oil	•				0
					4000 N. E	ig Spring					
				Suite 400 Houston, TX 77210-4604							
391960			~	Lucid Energy Group							G
			3100 McKinnon Suite 800								and a start of the s Start of the start of
				Dallas, TX 75201						1.118	
											<u></u>
	4 •									19 19 19 19 19 19 19 19 19 19 19 19 19 1	
IV. Well Completion Data											
²¹ Spud Da		²² Ready		²³ TD		24 PBTI	²⁴ PBTD ²⁵ P		erforations ²⁶ DHC, M		²⁶ DHC, MC
10/15/19		12/25			19540'	19423'		9613' - 19			,
²⁷ He	ole Size		²⁸ Casing	g & Tubir	ng Size	²⁹ De	pth S	et		³⁰ Sack	s Cement

²⁷ Hole Size	²⁰ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement
17 1⁄2"	13 3/8"	205'	250
12 ¼"	9 5⁄8"	2475'	700
8 3/4 11	7"	9718'	775
6 1/8"	4 1/2"	8877' - 19466'	600

V. Well Test Data

³¹ Date New Oil 12/13/19 ³⁷ Choke Size	 ³² Gas Delivery Date 12/13/19 ³⁸ Oil 	³³ Test Date 12/28/19 ³⁹ Water	³⁴ Test Length 24 hrs ⁴⁰ Gas	³⁵ Tbg. Pressure NA	³⁶ Csg. Pressure 2150 ⁴¹ Test Method		
34/64 498		3612	659		Production		
been complied with a	at the rules of the Oil Cons and that the information give of my knowledge and belie Nee Port	ven above is true and	OIL CONSERVATION DIVISION Approved by: Raymond M. Scolary Title: SPEOLOGI3T Approval Date: H - JI - ZOZO				
jlathan@mewbourne Date:	com Phone:	·····					
01/28/202			L				