

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

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JAN 31 2020

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office
EMNRD-OCD ARTESIA
 AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address OXY USA INC. P.O. BOX 4294 HOUSTON, TX 77210		² OGRID Number 16696
⁴ API Number 30-015-45251		³ Reason for Filing Code/ Effective Date - NW
⁵ Pool Name PURPLE SAGE WOLFCAMP	⁶ Pool Code 98220	
⁷ Property Code: 322245	⁸ Property Name: PLATINUM MDP1 34-3 FEDERAL COM	⁹ Well Number: 175H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	34	23S	31E		110	NORTH	1038	EAST	EDDY

¹¹ Bottom Hole Location FTP: 422' FNL 1378' FEL LTP: 300' FSL 1327' FEL

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	3	24S	31E		232	SOUTH	1331	EAST	EDDY

¹² Lse Code F	¹³ Producing Method Code: F	¹⁴ Gas Connection Date: 09/16/2019	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
237722	CENTURION PIPELINE L.P.	O
151618	ENTERPRISE FIELD SERVICES LLC	G

IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBD	²⁵ Perforations	²⁶ DHC, MC
05/29/2019	09/16/2019	11638'V/21690'M	11638'V/21647'M	11764'-21584'	

²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement
17-1/2"	13-3/8"	685'	807
12-1/4"	9-5/8"	4462'	1262
8-1/2" *	7-5/8"	11142'	830
6-3/4"	5-1/2"	21660'	837

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
09/25/2019	09/25/2019	10/10/2019	24 hrs		1261

³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas	⁴¹ Test Method
54	3255	7682	8638	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *April Santos*

Printed name:
April Santos

Title:
REGULATORY SPECIALIST

E-mail Address:
April Hood@oxy.com

Date:
01/28/2020

Phone:
713-366-5771

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

"Denied Denied"
(See attached)

** Compare depths & sizes in well files Sunday Notices. Amend & re-submit via e-docs.*

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District I
1625 N. Footh Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-9720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Bravo Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

EMNRD-OCD ARTESIA Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

AMENDED REPORT
As-Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-45251	Pool Code 99220	Pool Name Purple Sage Wolfcamp
Property Code 322245	Property Name PLATINUM MDP1 "34-3" FEDERAL COM	Well Number 175H
OGRID No. 16696	Operator Name OXY USA INC.	Elevation 3438.3'

Surface Location

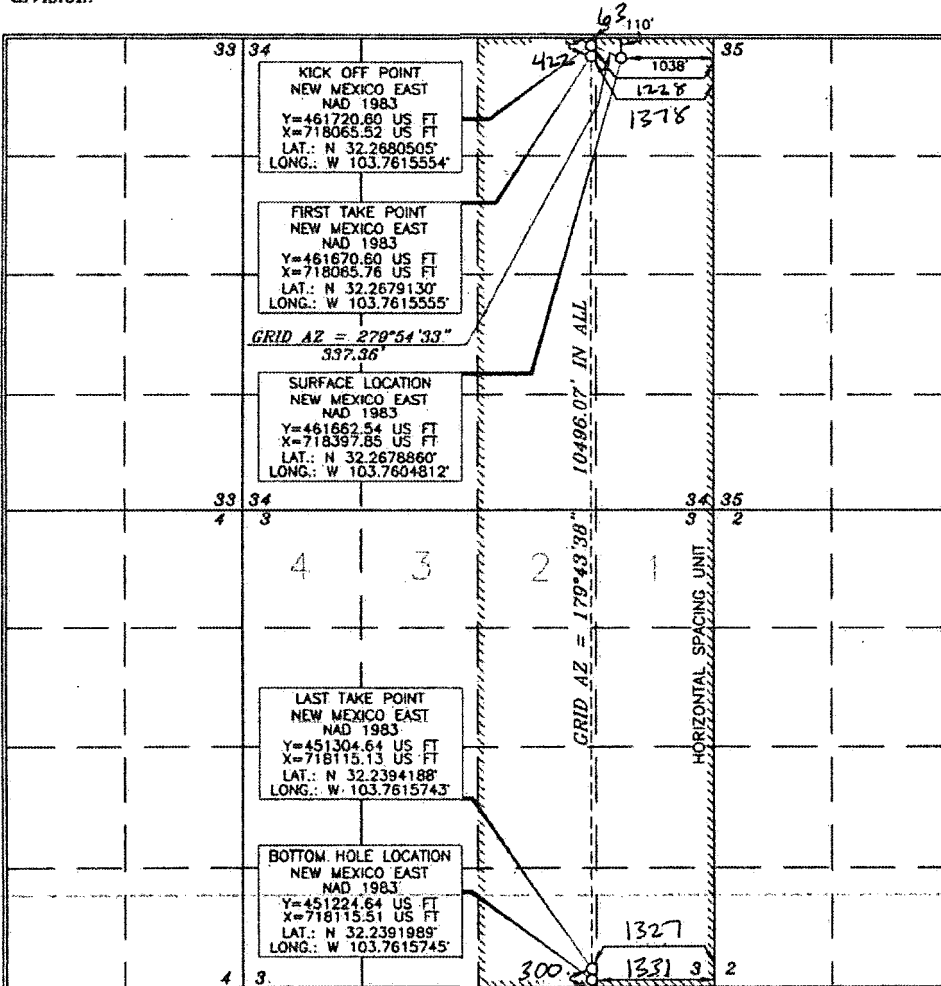
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	34	23 SOUTH	31 EAST, N.M.P.M.		110'	NORTH	1038'	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	3	24 SOUTH	31 EAST, N.M.P.M.		232	SOUTH	1331	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
640			NSU#7039

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or as a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Sarah Chapman 9/11/19
Signature: Sarah Chapman
Printed Name: Sarah Chapman
Email Address: sarah.chapman@oxy.com

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from the best of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

15079
JANUARY 29, 2019
Date of Survey

Signature and Seal of Professional Surveyor
Terry Allred 5/9/2019
Certificate Number 15079

WO# 180129WL-c (Rev. A) (KA)

Intent As Drilled

API # 30-015-45257		
Operator Name: Oxy WA Inc.	Property Name: Platinum MDPI 34-3 Federal Com	Well Number 175H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
A	34	235	31E		63	NORTH	1228	EAST	EDDY
Latitude 32.26802					Longitude -103.76110				NAD NAD83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
B	34	235	31E		422	NORTH	1378	EAST	EDDY
Latitude 32.26703					Longitude -103.76159				NAD NAD83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
0	3	245	31E		300	South	1327	east	EDDY
Latitude 32.24009					Longitude -103.76159				NAD NAD83

Is this well the defining well for the Horizontal Spacing Unit?

Is this well an infill well?

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

Oilfield Services, Central U.S. Land
Schlumberger Drilling and Measurements
Drilling Group
Geo Market Area: South West Texas Basin
7220 W I-H 20
Midland, Texas 79706
Phone : (432) 742-5400 (Main)
Fax : (432) 742-5606 (Shared)

Schlumberger

August 5, 2019

OXY USA Inc.
5 Greenway Plaza, Suite 110
Houston, TX 77046

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JAN 31 2020

EMNRD-OCD ARTESIA

S34, T23S, R31E Eddy, NM
N 32.267886 W -103.7604812

Re:

CLIENT: Oxy USA Incorporated
WELL: Platinum MDP1 34-3 Federal Com 17H
FIELD: Purple Sage Wolfcamp

RIG: HP 556
COUNTY: EDDY
API NO: 30-015-45251
JOB NO: 19MLH0344

Enclosed, please find the original copy of the survey performed on the referenced well by Drilling & Measurements, a division of Schlumberger Technology Corporation (P-5 No. 754900). Other information required by your office is as follows.

<u>Name & Title of Surveyor</u>	<u>Drainhole Number</u>	<u>Surveyed Depths</u>	<u>Dates Performed</u>	<u>Type of Survey</u>
Tyler Matthews FE	Platinum MDP1 34-3 Federal Com 17H Original Hole	11056.00 Ft to 21646.00 Ft	June 27, 2019 to July 22, 2019	SlimPulse 3rd Party Corrected

If any other information is required, please contact the undersigned at the above letterhead and phone number.
Sincerely,

ANDREW SALOMON
Field Service Manager

Oilfield Services, Central U.S. Land
Schlumberger Drilling and Measurements
Drilling Group
Geo Market Area: South West Texas Basin
7220 W I-H 20
Midland, Texas 79706
Phone : (432) 742-5400 (Main)
Fax : (432) 742-5606 (Shared)

Schlumberger

Well Reference:
S34, T23S, R31E Eddy, NM
N 32.267886 W -103.7604812

I, Tyler Matthews certify that; I am employed by Drilling & Measurements, a division of Schlumberger Technology Corporation; that I did on the day(s) of June 27, 2019 through July 22, 2019. conduct or supervise the taking of the SlimPulse & 3rd Party Corrected surveys from a depth of 11056.00 feet to a depth of 21646.00 feet referenced to driller's depth; that the data is true, correct, complete and within the limitations of the tool as set forth by Drilling & Measurements, a division of Schlumberger Technology Corporation; that I am authorized and qualified to make this report; that this survey was conducted at the request of Oxy USA Incorporated for the Platinum MDP1 34-3 Federal Com 17H Well (Original Hole) API No. 30-015-45251 in New Mexico; and that I have reviewed this report and find that it conforms to the principals and procedures as set forth by Drilling & Measurements, a division of Schlumberger Technology Corporation.

By
Tyler Matthews *Tyler Matthews*
FE

Subscribed and Sworn to before me this 5 day of August (month) 2019 (yr)

My Commission expires:

6/14/2023

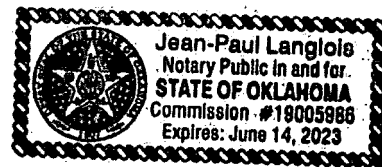
Jean-Paul Langlois

(signature)

Notary Public

Conrad Oklahoma

(County State)





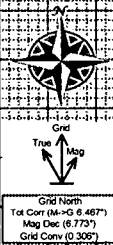
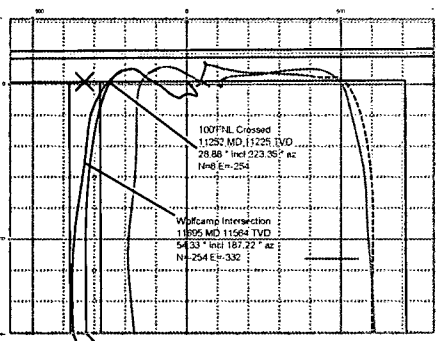
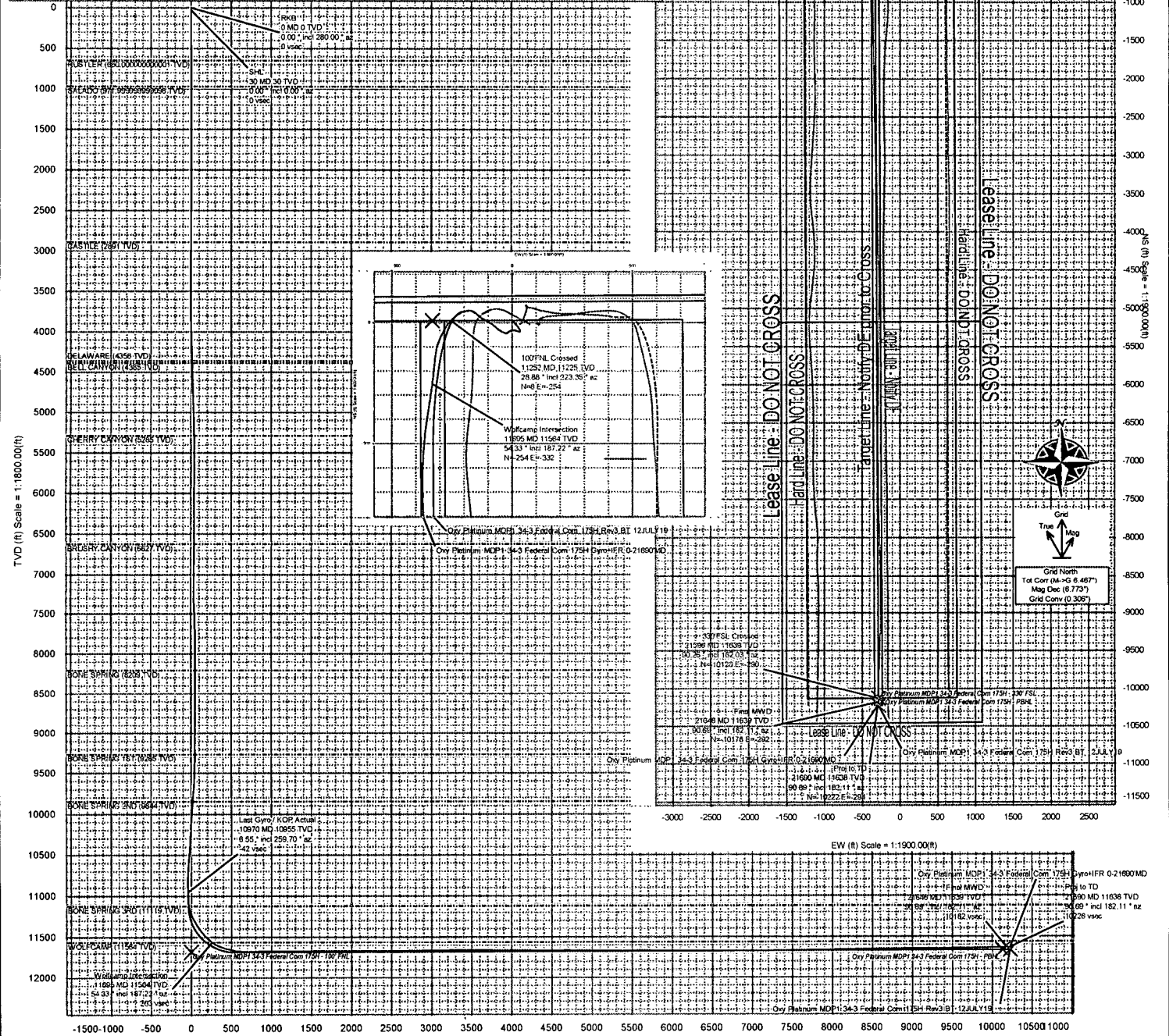
OXY



Borehole:	Well:	Field:	Structure:
Original Borehole	Oxy Platinum MDP1 34-3 Federal Com 175H	NM Eddy County (NAD 83)	Oxy Platinum MDP1 34-3 Federal Com 175H

Gravity & Magnetic Parameters			Surface Location			Miscellaneous		
Model: IFR1	Dp: 59.976"	Date: 25-Jun-2019	Lat: N 32 16 4.39	Northing: 461662.54ftUS	Grid Conv: 0.3058"	Slot: MDP1 34-3 Federal Com	TVD Ref: RKB(3468.3ft above MSL)	
MagDec: 6.773°	FS: 47967.9nT	Gravity FS: 998.447mgn (9.80665 Based)	Lon: W 103 45 37.73	Easting: 718397.85ftUS	Scale Fact: 0.999945	Plan: Oxy Platinum MDP1 34-3 Federal Com 175H Gyro+IFR 0-21690MD		

Critical Points								
Critical Point	MD	INCL	AZIM	TVD	VSEC	N(+)/S(-)	E(+)/W(-)	DLS
RKB	0.00	0.00	280.00	0.00	0.00	0.00	0.00	
SHL	30.00	0.00	0.00	30.00	0.00	0.00	0.00	0.00
Last Gyro / KOP Actual	10970.00	6.55	259.70	10955.41	-41.92	47.23	-190.98	0.45
100° FNL Crossed	11252.00	28.88	223.35	11224.69	-1.34	8.39	-254.39	10.38
Wolfcamp Intersection	11694.51	54.33	187.22	11564.00	262.75	-253.64	-332.24	8.90
330° FSL Crossed	21596.00	90.26	182.03	11639.19	10132.26	-10128.11	-290.29	0.88
Final MWD	21646.00	90.69	182.11	11638.77	10182.26	-10178.08	-292.09	0.88
Proj to TD	21690.00	90.69	182.11	11638.24	10226.26	-10222.04	-293.71	0.00



Vertical Section (ft) Azim = 181.59° Scale = 1:1800.00(ft) Origin = 0N-S, 0E-W

Oxy Platinum MDP1 34-3 Federal Com 175H Gyro+IFR 0-21690 MD Survey
Geodetic Report
(Def Survey)



Report Date: July 22, 2019 - 10:40 PM
Client: OXY
Field: NM Eddy County (NAD 83)
Structure / Slot: Oxy Platinum MDP1 34-3 Federal Com 175H / Oxy Platinum MDP1 34-3 Federal Com 175H
Well: Oxy Platinum MDP1 34-3 Federal Com 175H
Borehole: Original Borehole
UWI / API#: Unknown / 30-015-45251
Survey Name: Oxy Platinum MDP1 34-3 Federal Com 175H Gyro+IFR 0-21690 MD
Survey Date: June 20, 2019
Tort / AHD / DDI / ERD Ratio: 252.737 * / 10661.868 ft / 6.699 / 0.913
Coordinate Reference System: NAD83 New Mexico State Plane, Eastern Zone, US Feet
Location Lat / Long: N 32° 16' 4.38967", W 103° 45' 37.73244"
Location Grid N/E Y/X: N 461662.540 RUS, E 718397.850 RUS
CRS Grid Convergence Angle: 0.3058 *
Grid Scale Factor: 0.999945
Version / Patch: 2.10.760.0

Survey / DLS Computation: Minimum Curvature / Lubinski
Vertical Section Azimuth: 181.587 * (Grid North)
Vertical Section Origin: 0.000 ft, 0.000 ft
TVD Reference Datum: RKB
TVD Reference Elevation: 3468.300 ft above MSL
Seabed / Ground Elevation: 3438.300 ft above MSL
Magnetic Declination: 6.773 *
Total Gravity Field Strength: 998.4466mgn (9.80665 Based)
Gravity Model: GARM
Total Magnetic Field Strength: 47967.900 nT
Magnetic Dip Angle: 59.976 *
Declination Date: June 25, 2019
Magnetic Declination Model: IFR1
North Reference: Grid North
Grid Convergence Used: 0.3058 *
Total Corr Mag North->Grid: 6.4672 *
North: Well Head
Local Coord Referenced To: Well Head

Table with columns: Comments, MD (ft), Incl (*), Azim Grid (*), TVD (ft), VSEC (ft), NS (ft), EW (ft), DLS (ft/100ft), Northing (ftUS), Easting (ftUS), Latitude (N/S *"), Longitude (E/W *").

...Original Borehole/Oxy Platinum MDP1 34-3 Federal Com 175H Gyro+IFR 0-21690 MD

Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS (*/100ft)	Northing (ftUS)	Easting (ftUS)	Latitude (N/S ° ' ")	Longitude (E/W ° ' ")
	18275.00	90.76	179.49	11672.35	6814.06	-6808.49	-295.41	1.58	454654.44	718102.46	N 32 14 57.04	W 103 45 41.60
	18369.00	90.52	178.53	11671.30	6907.95	-6902.46	-293.78	1.05	454760.47	718104.08	N 32 14 56.11	W 103 45 41.58
	18464.00	90.10	179.27	11670.79	7002.85	-6997.44	-291.96	0.90	454665.49	718105.91	N 32 14 55.17	W 103 45 41.57
	18559.00	89.35	179.45	11671.24	7097.77	-7092.44	-290.90	0.81	454570.51	718106.97	N 32 14 54.23	W 103 45 41.56
	18653.00	89.90	180.10	11671.86	7191.72	-7186.43	-290.53	0.91	454476.52	718107.34	N 32 14 53.30	W 103 45 41.56
	18748.00	91.69	178.59	11670.54	7286.63	-7281.41	-289.45	2.46	454381.54	718108.42	N 32 14 52.36	W 103 45 41.56
	18842.00	90.93	178.25	11668.39	7380.47	-7375.35	-286.85	0.89	454287.61	718111.01	N 32 14 51.43	W 103 45 41.53
	18937.00	90.41	179.41	11667.28	7475.35	-7470.32	-284.91	1.34	454192.64	718112.95	N 32 14 50.49	W 103 45 41.51
	19032.00	91.14	178.72	11666.00	7570.25	-7565.30	-283.36	1.06	454097.67	718114.50	N 32 14 49.55	W 103 45 41.50
	19126.00	90.31	178.50	11664.81	7664.11	-7659.26	-281.08	0.91	454003.71	718116.78	N 32 14 48.62	W 103 45 41.48
	19221.00	91.14	178.64	11663.60	7758.97	-7754.23	-278.71	0.89	453908.76	718119.15	N 32 14 47.68	W 103 45 41.46
	19315.00	90.45	177.85	11662.30	7852.80	-7848.17	-275.84	1.12	453814.82	718122.03	N 32 14 46.75	W 103 45 41.43
	19410.00	90.10	177.59	11661.84	7947.58	-7943.09	-272.06	0.46	453719.90	718125.81	N 32 14 45.81	W 103 45 41.39
	19504.00	92.68	180.13	11659.56	8041.43	-8037.03	-270.19	3.85	453625.97	718127.68	N 32 14 44.88	W 103 45 41.38
	19599.00	89.31	177.95	11657.91	8136.30	-8131.99	-268.59	4.22	453531.02	718129.27	N 32 14 43.94	W 103 45 41.36
	19694.00	91.72	178.88	11657.06	8231.15	-8226.94	-265.97	2.72	453436.07	718131.90	N 32 14 43.00	W 103 45 41.34
	19788.00	90.41	178.83	11655.31	8325.02	-8320.90	-264.09	1.39	453342.11	718133.78	N 32 14 42.07	W 103 45 41.32
	19882.00	90.52	177.73	11654.55	8418.86	-8414.85	-261.27	1.18	453248.17	718136.60	N 32 14 41.14	W 103 45 41.30
	20071.00	91.20	178.91	11651.71	8607.53	-8603.75	-255.73	0.72	453059.28	718142.14	N 32 14 39.27	W 103 45 41.24
	20166.00	90.03	180.99	11650.69	8702.48	-8698.73	-255.64	2.51	452964.30	718142.22	N 32 14 38.33	W 103 45 41.25
	20260.00	90.45	181.99	11650.30	8796.48	-8792.70	-258.09	1.15	452870.34	718139.78	N 32 14 37.40	W 103 45 41.28
	20355.00	90.48	180.74	11649.53	8891.47	-8887.67	-260.35	1.32	452775.38	718137.51	N 32 14 36.46	W 103 45 41.32
	20545.00	90.03	179.67	11648.68	9081.41	-9077.66	-261.03	0.61	452585.40	718136.83	N 32 14 34.58	W 103 45 41.34
	20640.00	90.65	180.93	11648.12	9176.38	-9172.66	-261.53	1.48	452490.41	718136.34	N 32 14 33.64	W 103 45 41.35
	20734.00	89.17	181.18	11648.27	9270.37	-9266.64	-263.26	1.60	452396.43	718134.61	N 32 14 32.71	W 103 45 41.37
	20923.00	91.48	182.52	11647.19	9459.35	-9455.52	-269.36	1.41	452207.56	718128.51	N 32 14 30.84	W 103 45 41.46
	21113.00	89.79	181.67	11645.09	9649.32	-9645.37	-276.30	1.00	452017.72	718121.56	N 32 14 28.96	W 103 45 41.55
	21208.00	91.17	182.29	11644.29	9744.32	-9740.31	-279.59	1.59	451922.79	718118.28	N 32 14 28.02	W 103 45 41.59
	21302.00	91.03	182.00	11642.49	9838.29	-9834.23	-283.10	0.34	451828.87	718114.76	N 32 14 27.10	W 103 45 41.64
	21397.00	90.86	180.75	11640.92	9933.28	-9929.18	-285.38	1.33	451733.92	718112.48	N 32 14 26.16	W 103 45 41.67
	21586.00	90.17	182.01	11639.22	10122.26	-10118.12	-289.93	0.76	451545.00	718107.93	N 32 14 24.29	W 103 45 41.74
330FSL Crossed	21596.00	90.26	182.03	11639.19	10132.26	-10128.11	-290.29	0.88	451535.01	718107.58	N 32 14 24.19	W 103 45 41.74
Final MWD	21646.00	90.69	182.11	11638.77	10182.26	-10178.08	-292.09	0.88	451485.04	718105.78	N 32 14 23.69	W 103 45 41.77
Proj to TD	21690.00	90.69	182.11	11638.24	10226.26	-10222.04	-293.71	0.00	451441.08	718104.16	N 32 14 23.26	W 103 45 41.79

Survey Type: Def Survey

Survey Error Model: ISCWSA Rev 0 *** 3-D 95.000% Confidence 2.7955 sigma
 Survey Program:

Description	Part	MD From (ft)	MD To (ft)	EOU Freq (ft)	Hole Size (in)	Casing Diameter (in)	Survey Tool Type	Borehole / Survey
	1	0.000	30.000	1/98.425	30.000	30.000	NAL_NSG+MSHOT-Depth Only	Original Borehole / Oxy Platinum MDP1 34-3 Federal Com 175H Gyro+IFR 0-21690'MD
	1	30.000	30.000	Act Stns	30.000	30.000	NAL_NSG+MSHOT-Depth Only	Original Borehole / Oxy Platinum MDP1 34-3 Federal Com 175H Gyro+IFR 0-21690'MD
	1	30.000	10970.000	Act Stns	30.000	30.000	NAL_NSG+MSHOT	Original Borehole / Oxy Platinum MDP1 34-3 Federal Com 175H
	1	10970.000	21690.000	Act Stns	30.000	30.000	NAL_MWD_IFR1+MS	Original Borehole / Oxy Platinum MDP1 34-3 Federal Com 175H

RECEIVED

JAN 31 2020

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

EMNRD-OCD ARTESIA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM43744

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
PLATINUM MDP1 34-3 FED COM 175H

9. API Well No.
30-015-45251

10. Field and Pool, or Exploratory
PURPLE SAGE WOLFCAMP

11. Sec., T., R., M., or Block and Survey
or Area Sec 34 T23S R31E Mer NMP

12. County or Parish
EDDY

13. State
NM

17. Elevations (DF, KB, RT, GL)*
3438 GL

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator
OXY USA INC. Contact: APRIL SANTOS
E-Mail: APRIL_HOOD@OXY.COM

3. Address 5 GREENWAY PLAZA SUITE 110
HOUSTON, TX 77046-0521 3a. Phone No. (include area code)
Ph: 713-366-5771

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface NENE 110FNL 1038FEL 32.267886 N Lat, 103.760481 W Lon
Sec 34 T23S R31E Mer NMP
At top prod interval reported below NWNE 422FNL 1378FEL 32.267030 N Lat, 103.761590 W Lon
Sec 3 T24S R31E Mer NMP
At total depth SWSE 232FSL 1331FEL

14. Date Spudded
05/29/2019 15. Date T.D. Reached
07/21/2019 16. Date Completed
 D & A Ready to Prod.
09/16/2019

18. Total Depth: MD 21690 TVD 11638 19. Plug Back T.D.: MD 21647 TVD 11638 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GAMMA RAY 22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	685		807	209	0	
12.250	9.625 HCL-80	40.0	0	4462*		1262	397	0	
*8.500	7.625 HCL-50	26.4	0	11142		830	200	0	
6.750	5.500 P-110	20.0	0	21660		837	206	10520	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375		11755						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	11764	21584	11764 TO 21584	0.370	984	ACTIVE
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11764 TO 21584	FRAC'D W/ 38808GAL 7.5% HCL ACID + 12815880GAL SLICKWATER W/20603607# SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/25/2019	10/10/2019	24	▶	3255.0	8638.0	7682.0			GAS LIFT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
54	SI	1261.0	▶	3255	8638	7682	2654	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		▶						

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #500790 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production ▶	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ▶	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production ▶	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ▶	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BELL CANYON	4379	5280	OIL, GAS, WATER	RUSTLER	647
CHERRY CANYON	5281	6479	OIL, GAS, WATER	SALADO	969
BRUSHY CANYON	6480	8210	OIL, GAS, WATER	CASTILLE	2888
BONE SPRINGS	8211	9040	OIL, GAS, WATER	LAMAR	4353
1ST BONE SPRINGS	9041	9486	OIL, GAS, WATER	BELL CANYON	4379
2ND BONE SPRINGS	9487	10376	OIL, GAS, WATER	CHERRY CANYON	5281
3RD BONE SPRINGS	10377	11675	OIL, GAS, WATER	BRUSHY CANYON	6480
WOLFCAMP	11676		OIL, GAS, WATER	BONE SPINGS	8211

32. Additional remarks (include plugging procedure):
52. FORMATION (LOG) MARKERS CONTD.

1ST BONE SPRINGS - 9041'M
2ND BONE SPRINGS - 9487'M
3RD BONE SPRINGS - 10377'M
WOLFCAMP - 11676'M

LOGS WERE MAILED 1/27/2020.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #500790 Verified by the BLM Well Information System.
For OXY USA INC., sent to the Carlsbad**

Name (please print) APRIL SANTOS Title REGULATORY SPECIALIST

Signature _____ (Electronic Submission) Date 01/27/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

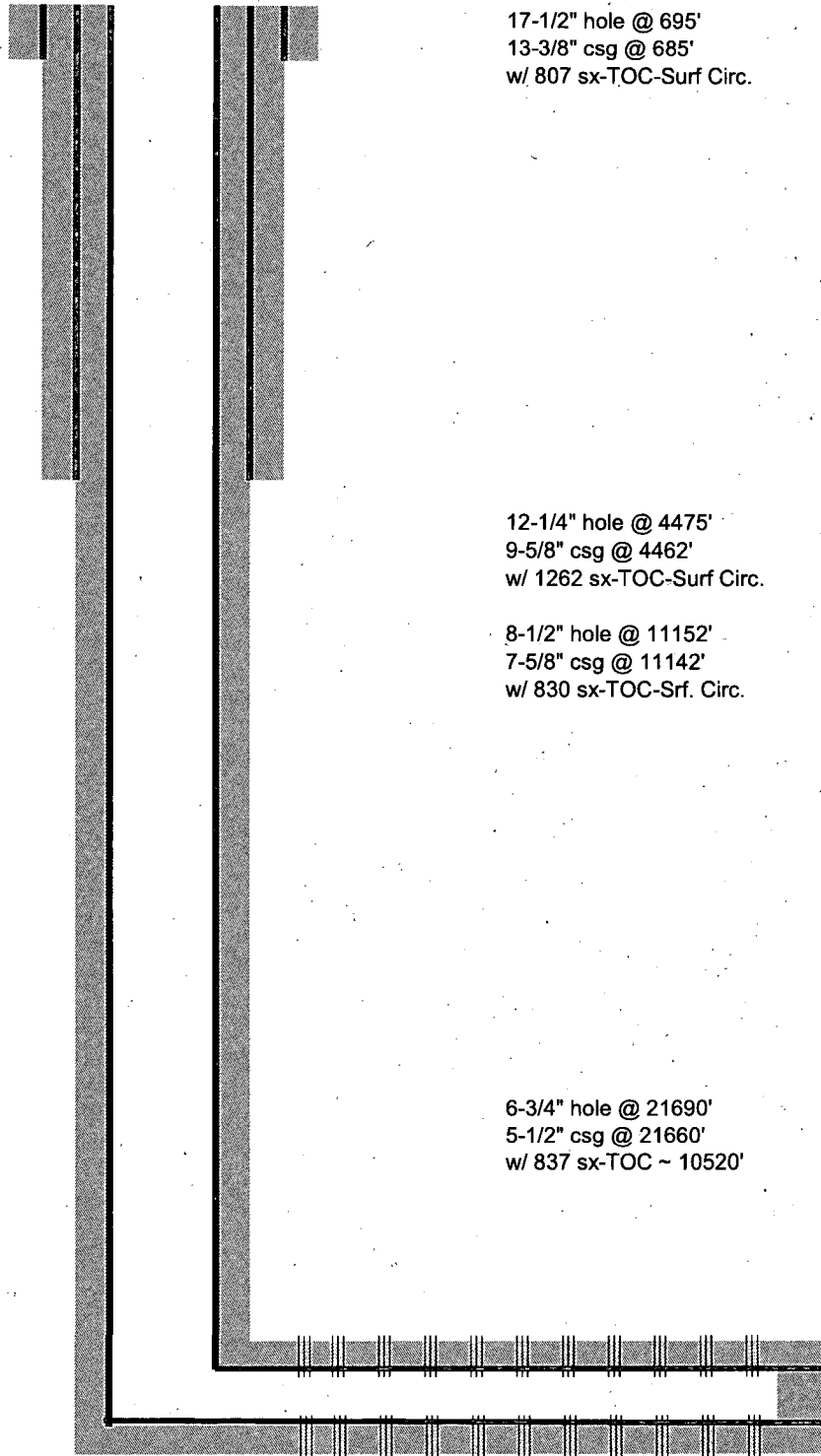
**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Additional data for transaction #500790 that would not fit on the form

32. Additional remarks, continued

LOG HEADER, DIRECTIONAL SURVEY, AS-DRILLED AMENDED C-102 PLAT & WBD ARE ATTACHED.

OXY USA INC
Platinum MDP1 34-3 Fed Com 175H
API No. 30-015-45251



17-1/2" hole @ 695'
13-3/8" csg @ 685'
w/ 807 sx-TOC-Surf Circ.

12-1/4" hole @ 4475'
9-5/8" csg @ 4462'
w/ 1262 sx-TOC-Surf Circ.

8-1/2" hole @ 11152'
7-5/8" csg @ 11142'
w/ 830 sx-TOC-Srf. Circ.

6-3/4" hole @ 21690'
5-1/2" csg @ 21660'
w/ 837 sx-TOC ~ 10520'

Perfs @ 11764'-21584'

TD- 21690' M 11638' V