

RECEIVED

Form 3160-4 (August 2007)

FEB 12 2020

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

EMNRD-OCDA-RTSIA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. MNM114979

1a. Type of Well [X] Oil Well [] Gas Well [] Dry [] Other
b. Type of Completion [X] New Well [] Work Over [] Deepen [] Plug Back [] Diff. Resvr. Other

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. MNM137096X

2. Name of Operator OXY USA INC. Contact: LESLIE REEVES E-Mail: LESLIE_REEVES@OXY.COM

8. Lease Name and Well No. MESA VERDE BS UNIT 18H

3. Address P.O. BOX 4294 HOUSTON, TX 77210 3a. Phone No. (include area code) Ph: 713-497-2492

9. API Well No. 30-015-44549

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface Lot O 170FSL 2631FEL 32.210583 N Lat, 103.731485 W Lon
At top prod interval reported below Lot O 618FSL 2208FEL 32.211810 N Lat, 103.730110 W Lon
At total depth Lot B 17FNL 2231FEL 32.224136 N Lat, 103.730111 W Lon

10. Field and Pool, or Exploratory MESA VERDE BONE SPRING

11. Sec., T., R., M., or Block and Survey or Area Sec 13 T24S R31E Mer NMP

12. County or Parish EDDY 13. State NM

14. Date Spudded 05/26/2018 15. Date T.D. Reached 07/28/2018 16. Date Completed [] D & A [X] Ready to Prod. 08/21/2018

17. Elevations (DF, KB, RT, GL)* 3587 GL

18. Total Depth: MD 15508 TVD 10645 19. Plug Back T.D.: MD 15469 TVD 10645 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMA RAY 22. Was well cored? [X] No [] Yes (Submit analysis) Was DST run? [X] No [] Yes (Submit analysis) Directional Survey? [] No [X] Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Table with 10 columns: Hole Size, Size/Grade, Wt. (#/ft.), Top (MD), Bottom (MD), Stage Cementer Depth, No. of Sk. & Type of Cement, Slurry Vol. (BBL), Cement Top*, Amount Pulled. Rows include 14.750, 9.875, 6.750.

24. Tubing Record

Table with 10 columns: Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD). Row includes 2.875, 10268.

25. Producing Intervals

26. Perforation Record

Table with 8 columns: Formation, Top, Bottom, Perforated Interval, Size, No. Holes, Perf. Status. Row A) BONE SPRING, 10880, 15353, 10880 TO 15353, 0.420, 552, ACTIVE.

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Table with 2 columns: Depth Interval, Amount and Type of Material. Row includes 10880 TO 15353, 7812546G SLICKWATER & 13000G OF 7.5% HCL W/ 9204663# SAND.

28. Production - Interval A

Table with 10 columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method. Row includes 09/06/2018, 09/11/2018, 24, 1977.0, 2576.0, 4464.0, FLOWS FROM WELL.

28a. Production - Interval B

Table with 10 columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method. Row includes 128/128, SI, 1051, 1977, 2576, 4464, POW.

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #502570 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

AB

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BELL CANYON	4637	5512		RUSTLER	746
CHERRY CANYON	5513	6736		SALADO	1083
BRUSHY CANYON	6737	8495		CASTILE	3125
BONE SPRING	8496	9364		DELAWARE	4610
BONE SPRING 1ST	9365	9785		BELL CANYON	4637
BONE SPRING 2ND	9786	10350		CHERRY CANYON	5513
				BRUSHY CANYON	6737
				BONE SPRING	8496

32. Additional remarks (include plugging procedure):

DIRECTIONAL SURVEY, AS-DRILLED C-102 PLAT AND WBD ARE ATTACHED.

THIS IS AN AMENDED COMPLETION REPORT FOR EC#447055 ORIGINALLY SUBMITTED 12/10/2018. THIS IS TO CORRECT THE PBTD AND TD DEPTHS, TD DATE REACHED AND ADD TUBING DETAILS.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #502570 Verified by the BLM Well Information System.
For OXY USA INC., sent to the Carlsbad**

Name (please print) LESLIE REEVES Title REGULATORY SPECIALIST

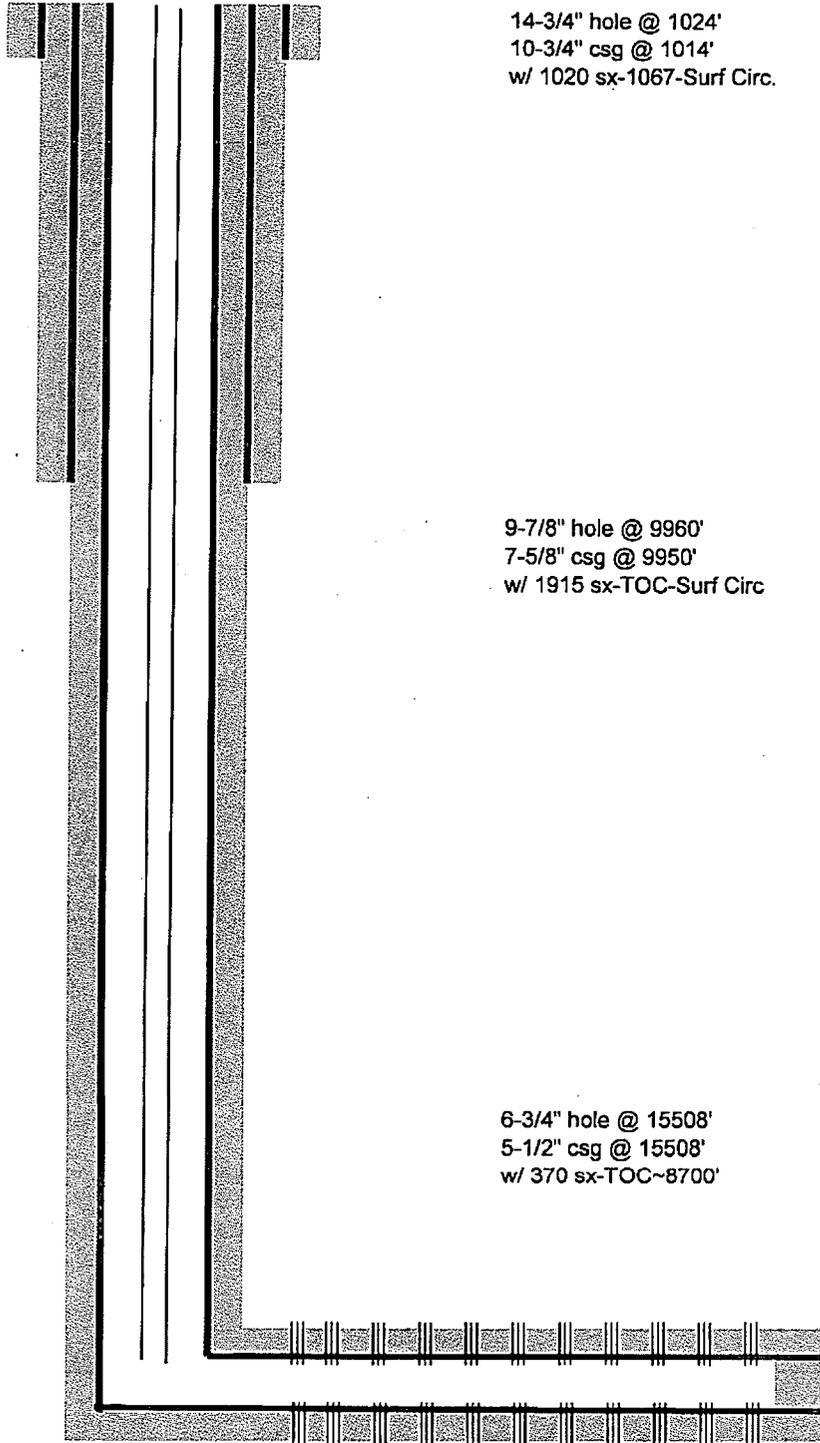
Signature (Electronic Submission) Date 02/10/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ****

OXY USA Inc.
Mesa Verde BS Unit 18H
API No. 30-015-44549

RECEIVED
FEB 12 2020
EMNRD-OCDARTESIA



14-3/4" hole @ 1024'
10-3/4" csg @ 1014'
w/ 1020 sx-1067-Surf Circ.

9-7/8" hole @ 9960'
7-5/8" csg @ 9950'
w/ 1915 sx-TOC-Surf Circ

6-3/4" hole @ 15508'
5-1/2" csg @ 15508'
w/ 370 sx-TOC~8700'

2-7/8" tubing @ 10268'

Perfs @ 10880'-15353'

TD- 15508' MD/10645' TVD