

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
OCT 28 1981

Form C-103
Revised 10-1-70

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Platt PA
9. Well No. 6
10. Field and Pool, or Wildcat Atoka Yeso
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator Yates Petroleum Corporation /
3. Address of Operator 207 South 4th St., Artesia, NM 88210
4. Location of Well UNIT LETTER E 2310 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE, SECTION 26 TOWNSHIP 18S RANGE 26E NMPM.

15. Elevation (Show whether DF, RF, GR, etc.)
3314' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐	OTHER ☒ Production Casing, Perforate, Treat

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3600'. Ran 86 joints of 4-1/2" 9.5# K-55 casing set at 3564'. Auto-fill shoe at 3564'. Cemented w/375 sacks Class C, 2% CFR2, .4% Halad-9 & 2% CaCl₂. PD 3:30 PM 10-13-81. Bumped plug to 2000 psi, released pressure & float held okay. Cement circulated 25 sacks to pit. WOC. WIH & perforated 2940-3304' w/11 .50" holes as follows: 2940, 51, 62, 79, 87, 3007, 16, 31, 3189, 3289, & 3304'. WIH & perforated 2942-3295' w/11 .50" holes as follows: 2942, 44, 58, 60, 64, 72, 3004, 35, 3184, 3285 & 3295'. Frac'd both sets of perfs w/80000 gallons 2% gelled KCL water, 170000# sand (160000# 20/40 sand & 10000# 100 mesh), 2000 gallons 15% HCL NE acid & 100 gallons of Aqua-Flow. WIH & perforated 2736-2849' w/10 .50" holes as follows: 2736, 56, 77, 86, 90, 94, 2800, 38, 44 & 49'. WIH & perforated 2734-2846 w/11 .50" holes as follows: 2734, 43, 64, 70, 88, 92, 96, 98, 2803, 42 & 46'. Frac'd both sets of perfs 2736-2849 & 2734-2846' w/60000 gallons 2% gelled KCL water, 130000# sand (120000# 20/40 sand & 10000# 100 mesh). Set pumping equipment. Pumping back load.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Engineering Secretary DATE 10-28-81
APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE NOV - 3 1981
CONDITIONS OF APPROVAL, IF ANY: