

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-28378
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Ross Ranch 22
8. Well Number 7
9. OGRID Number 015742
10. Pool name or Wildcat Dagger Draw; Upper Penn. North

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator Nearburg Producing Company
3. Address of Operator 3300 N A St., Bldg 2, Ste 120 Midland, TX 79705
4. Well Location Unit Letter <u>K</u> : <u>1980</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>22</u> Township <u>19S</u> Range <u>25E</u> NMPM County <u>Eddy</u>
5. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: TA'd ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NPC TA'd the subject well as per the attached breakdown.

OCD rep was not present at time of test. Talked to Van Barton, OCD rep, and was told to continue with the test without the OCD witness.

Chart is attached.

Temporary Abandoned Status approved
until 5-3-2011

RECEIVED

MAY 12 2006

OCD-ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Sarah Jordan TITLE Production Analyst DATE 5/11/06
E-mail address: sjordan@nearburg.com
Type or print name Sarah Jordan Telephone No. 432/686-8235

For State Use Only

APPROVED BY [Signature] TITLE _____ DATE MAY 12 2006
Conditions of Approval, if any:

TIGHT HOLE-PLEASE DO NOT RELEASE ANY INFORMATION ON THIS WELL

Ross Ranch "22" #7

1,980' FSL and 1,650' FWL, Section 22, T19S, R25E

Dagger Draw; Upper Penn, North

Eddy, New Mexico

**** ALL COSTS ARE FIELD ESTIMATES ****

- 04/28/06 Well Repair Purpose: TA well.
MIRU Mesa unit. POOH w/ (106) 1" rods and (37) 7/8" rods. Found 7/8" body break. SI & SDFN.
Current Operation This AM: POH w/ pipe.
- 05/01/06 Well Repair Purpose: TA well.
Blow dn tbg & csg gas pressure. Remove TIW valve from pumping tee. ND WH. NU BOP. Release TAC. RU ESP spooler to spool out 3/8" sst capillary tbg banded to outside of tbg. POOH w/ 114 jts- 2 7/8" N-80 6.5# EUE 8rd tbg to the parted rods. Unseat rod pump. POOH & LD (162) 7/8" x 25' T-66 rods w/ FHTC, 2 1/2" x 1 3/4" x 24' RHBC pump. Take pump into shop for repair. Continue to POOH w/ 128 jts- 2 7/8" N-80 tbg, 2 7/8" x 7" TAC w/ 45,000# shear, 10 jts- 2 7/8" N-80 tbg, 2 7/8" API Standard Seat Nipple, 1 jt- 2 7/8" N-80 tbg (open ended as tail pipe). Close BOP blinds. SDFN. Will RIH w/ CIBP & set in the AM.
Current Operation This AM: JSI to set CIBP.
- 05/02/06 Well Repair Purpose: TA well.
MIRU JSI electric line truck to RIH w/ JB/Gauge ring (5.719")/CCL to 7670'. POOH w/ gauge ring. PU & RIH w/ 5.61"CIBP w/ CCL. Set CIBP @ 7590' (correlated to csg collar log that had GR log with it). RIH w/ 2 cement dump bailer runs dumping 35' cmt on top of CIBP. TOC @ 7555'. RDMO JSI electric line truck. Had Reno Equipment forklift pickup all rods and move from location to Artesia yard to have them inspected. RIH w/ 241 jts- 2 7/8" N-80 6.5# EUE 8rd tbg. EOT @ 7550' +/- . Close BOP rams. RU Lucky reverse unit pump to circulate 310 Bbls 2% KCL wtr w/ double inhibited pkr fluid dn csg & out tbg to frac tanks. Forklift set pipe racks. POOH & LD 241 jts- 2 7/8" N-80 tbg on racks. Close BOP blinds. SI well. SDFN. Will ND BOP & NU B1 bonnet in the AM before pressure testing csg w/ OCD witnessing.
Current Operation This AM: Pressure Test CIBP.
- 05/03/06 Well Repair Purpose: TA well.
ND BOP & NU B1 bonnet w/ bullplug. Had Lucky reverse pump fill csg up w/ 2% KCL wtr & pkr fluid. Put chart recorder in line to record csg pressure for OCD. The OCD did not show up for MIT. Van Barton, OCD rep, was called after the test and Bill Young, NPC rep, told him the results of the test and Bill was informed to send the chart in.. Pressured csg up to 520#. Held pressure for 30 minutes. Pressure holding good. After 30 minutes csg pressure was 518#. Removed chart from recorder. Bled off csg pressure. RDMO Mesa pulling unit & Lucky reverse pump. Had Reno Equipment forklift move tbg off pipe racks to next location along w/ pipe racks. Had Two-State haul both 500 Bbl frac tanks to next location. Well SI. Sent chart in to Midland office to file w/ OCD. PBTD @ 7590' (CIBP) w/ 35' cmt, TOC @ 7555'. FINAL REPORT.

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Nearburg Producing Co.
Ross Ranch 22#7
Unit K, Sec. 22, T19S, R25E
1980' FSL & 1650' FWL
Eddy County, New Mexico

API #: 300115283780000

Bill Young
Lucky Decker
John Miller

Starte
8:08 AM
520#

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC MP-1000

METER

5-3-2006
CHART PUT ON
8:08 A.M.

LOCATION
REMARKS

5-3-2006
TAKEN OFF
8:40 A.M.
Ross Ranch 22#7
1000# recorder
SN# 242A-8717
Calibrated 3-23-06

RECEIVED

MAY 12 2006

ODD-ARTESIA

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8

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6 PM