

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-31725
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Campana 2M State
8. Well Number 1
9. OGRID Number 6137
10. Pool name or Wildcat Carlsbad, South (Morrow)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	RECEIVED MAY 22 2006 DEVON ARTESIA (405) 552-7802
2. Name of Operator Devon Energy Production Company, LP	
3. Address of Operator 20 North Broadway Oklahoma City, Oklahoma 73102-8260	
4. Well Location Unit Letter <u>M</u> : <u>660</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>West</u> line Section <u>2</u> Township <u>24S</u> Range <u>26E</u> NMPM Eddy County, NM	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL 3298'	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Add Morrow Pay <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/17/06 - 04/09/06:

MIRU. Load csg w/1 bbl KCL wtr, tst to 1000 psi - ok. Rls pkr, TOO H w/2 3/8" tbg & pkr. RIH w/GR to 11,750', set 5.5" cmt retainer @ 11,110', sqz existing Morrow perfs @ 11,146-11,159' w/100 sxs, perfs held 1500 psi after sqz. RIH, circ clean fluid, drill out cmt retainer, swab. RIH and perf Morrow from 11,480-11,500' and 11,420-11,430', run pkr on WL with plug in place, RIH with 3-1/2" WS, pulled blanking plug from pkr, acidized perfs w/3000 gallons 7.5% HCL acid carrying 160 ball slrs. Flowed, swabbed back. Well not capable of sustained flow. RIH w/swab, tag fluid level. Lwr perfs deemed wet by isolating w/pkr @ 11460', swab. POOH with 3-1/2" WS. RIH, set CIBP @ 11475' above perfs, dump bail 10' cmt. New PBTD @ 11,465. RIH w/pkr & WS @ 11,670'. Swab, tst perfs @ 11480'-11580'. Frac upper perfs 11420-11430 dwn 3-1/2" pipe w/17,380# Ultraprop 18/40 sn, 31 tons C2, 234 SCF N-2. Flw bck, unld fluid & sn frm tbg. RU Pro Slickline - RIH w/wghtbar, tg sn @ 11,274. Pkr @ 11,364'. RD SL. Opn chk, flow well dwn. RU coil tbg unit, pmp 450 SCF N2 & 1/4 BPM KCL foam. W/O sn, blw dry w/N2. TOO H w/coil tbg, flw bck. Pull frac string, RIH w 2 3/8" prd tbg, swab, flw tst. RU Pro Wireline, set 1.87" Baker S-Lock blanking plug (FSG) in profile on top of pkr @ 11,362'. RD wireline, bled off tbg pressure. RU pmp trk. Ld tbg w/17 bbls KCL, tst to 300 psi-ok. Ld csg w/15 bbls KCL, tst to 3000 psi-ok. RIH, shot 2 holes in bttm jt @ 11,345'. NU/DN tree. NU BOP. Rls pkr, TOH w/tbg, L/D pkr. Set CIBP @ 11,380', dmp 35' cmt on top. New PBTD @ 11,345'. RD/WL. No economic reserves.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE \_\_\_\_\_ TITLE Sr. Staff Engineering Technician DATE 5/19/06

Type or print name Stephanie A. Ysasaga E-mail address: Stephanie.Ysasaga@dvn.com Telephone No. (405) 552-7802  
For State Use Only

FOR RECORDS ONLY

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAY 23 2006  
Conditions of Approval (if any): \_\_\_\_\_