Subtitit 3 Copies To Appropriate District Office		New Mexico	Form C-103	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.	
<u>District 11</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-34496 5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE 🛛	FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe	, INIVI 8/303	6. State Oil & Gas Lease E-742	No.
87505 SUNDRY NOT	ICES AND REPORTS ON	WELLS	7. Lease Name or Unit A	greement Name
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI	SALS TO DRILL OR TO DEEP	EN OR PLUG BACK TO A	Mesquite State	
PROPOSALS.)	· ·		8. Well Number 15	
1. Type of Well: Oil Well 2. Name of Operator		RECEIVED	9. OGRID Number	
	erating LLC	MAY 2 2 2006	229137 I 0. Pool name or Wildcan	
3. Address of Operator 550 W Texas	Suite 1300 Midland TX	C 79704-U-MITESIA	1	
4. Well Location				
Unit Letter L	feet from the		feet from the	West line
Section20	Township 1	7S Range 29E ether DR, RKB, RT, GR, etc	NMPM Count	y <u>Eddy</u>
	<u> </u>	3637 GR	.)	
Pit or Below-grade Tank Application				
Pit typeDepth Groundw			stance from nearest surface water	
Pit Liner Thickness: mil			Donort on Other Date	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK TEMPORARILY ABANDON		REMEDIAL WOI	RK ∐ ALTER RILLING OPNS.∐ P AND	ING CASING ☐
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	=	^
	•	OTHER: Compl	etion —	N
OTHER: 13. Describe proposed or comp	oleted operations. (Clearly	state all pertinent details, ar	nd give pertinent dates, include	ding estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
04/08/2006 Perforated from 5145	5.5-5288.5' 58 holes.			
04/10/2006 Acidized w/2350 gals 15% NEFE.				
04/11/2006 Frac w/8018# LiteProp, 30,544 gals 30# gel, 90,680# 16/30 sand, 49,047 gals 40# gel. 04/12/2006 Perforated from 4733-5042' 76 holes. Acidized w/3000 gals 15% NEFE				
04/13/2006 Frac w/8,000# LiteProp, 40,000 gals 30# gel, 92,040# 16/30 sand, 57,578 gals 40# gel.				
04/14/2006 Perforated from 4336.5-4573' 56 holes. Acidized w/3000 gals 15% NEFE.				
04/15/2006 Frac w/8009# LiteProp, 32,500 gals 30# gel, 90,320# 16/30 sand, 53,000 gals 40# gel.				
04/17/2006 RIH w/171 joints 2 7/8" J-55 tubing SN @ 5308', RIH w/2 1/2x2x24' pump.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan				
grade tank has been war be constructed of	$1 \sim 10$			
SIGNATURE Jeny W.		TITLE Production Clerk	DATE	5/19/2006
Type or print name Jerry W. Sherro	ell E-1	mail address: DKuykendall@cc	onchoresources.com_ Telephone	e No. (432)685-4372
Ear State Has Only	OR RECORDS ON		-	
APPROVED BY:		ritle	DATE	MAY 2 2 2006
Conditions of Approval (if any):				