

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-29421

5. Indicate Type of Lease
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:
Sandy Crossing 32 State Com

8. Well Number
1Y

9. OGRID Number
015742

10. Pool name or Wildcat
Red Lake Queen; Grayburg/ San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Nearburg Producing Company

3. Address of Operator
3300 N A St., Bldg 2, Ste 120, Midland, TX 79705

4. Well Location
Unit Letter I : 1980 feet from the South line and 990 feet from the East line
Section 32 Township 17S Range 27E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Re-entry ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached for work performed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Sarah Jordan TITLE Production Analyst DATE 5-23-06

Type or print name Sarah Jordan

E-mail address: sjordan@nearburg.com
Telephone No. 432/686-8235

For State Use Only **FOR RECORDS ONLY**

MAY 24 2006

APPROVED BY _____ TITLE _____ DATE _____

Conditions of Approval, if any:

TIGHT HOLE-PLEASE DO NOT RELEASE ANY INFORMATION ON THIS WELL

Sandy Crossing 32 State #1

1,980' FSL and 990' FEL, Section 32, T17S, R27E

Morrow

Eddy County, New Mexico

**** ALL COSTS ARE FIELD ESTIMATES ****

- 04/05/06 MI & rack 2 7/8" tbg, MI & set reverse unit. MIRU pulling unit. NU BOP. Unable to start due to mechanical problems w/pulling unit. SI & SDFN.
- 04/06/06 Road crew to location. RU swivel. Drill thru 20' cmt & paper from surface to 20' w/4 1/2" bit. RIH & tag cmt plug @ 1,178', drilled thru 97' cmt to 1,275', still drilling on cmt. PU off bottom, circ hole clean. Will continue drilling tomorrow A.M. SI & SDFN.
Current Operation This AM: Drill out cmt plugs.
- 04/07/06 Open BOP rams. RIH w/ tbg to TOC @ 1275'. RU swivel. Drill through 227' cmt from 1275' to 1502' still drilling out cmt. PU off btm, circulate hole clean. SDFW. Will continue to drill out cmt on Monday AM. SI well.
Current Operation This AM: Drill out cmt plugs.
- 04/10/06 Open BOP rams. RIH w/ tbg to TOC @ 1502'. RU swivel. Drill through 195' cmt from 1502' to 1697' still drilling out cmt. PU off btm, circulate hole clean. SDFN. Will continue to drill out cmt to CIBP in the AM.
Current Operation This AM: Drill out cmt plugs.
- 04/11/06 Road crew to location. Drill 53' cmt from 1,697' to 1,750' to CIBP @ 1,750'. Drill out CIBP. Well went on vac, then began blowing gas & oil. Blew dn. RIH& tag @ 2,216' (perfs @ 1,807' to 2,218'). Attempt to circulate, would not circulate. POOH w/tbg & collars. LD collars & bit. Will RIH w/bailer tomorrow A.M. SI & SDFN.
Current Operation This AM: Bail out sand.
- 04/12/06 Road crew to location. SICP 300#. Blew dn, would not blow dn completely, pumped dn csg w/20 bbls wtr to kill. RIH w/bailer. Tag @ 2,216'. Bailed thru remaining pieces of CIBP. POOH. Empty bailer of pieces of CIBP & some sand. RIH. Bailed thru 2' hard sand from 2,216' to 2,218', bailer quit stroking. RIH w/replacement bailer, bailed thru 104' of sand from 2,218' to FC @ 2,322'. POOH. SI & SDFN.
Current Operation This AM: RIH w/ completion setting.
- 04/13/06 Road crew to location. SICP 105#. RIH w/1 jt 2 7/8" J55 6.5# EUE 8rd tbg, open ended as mud jt, 1 - 2 7/8" SSN w/2.25" ID, 14 jts same tbg, 1 - 2 7/8"x 5 1/2" TAC, 55 jts same tbg. ND BOP. Set TAC in 10K tension @ 1,774', SN @ 2,231', EOT @ 2,264', Perfs @ 1,807'-2,218', PBTD @ 2,322'.RIH w/swab, IFL @ 600', made 3 runs w/FL rising after each run. RIH w/1 - 2 1/2" x 2" x 24' RHBC pump w/1" x 6" strainer nipple, 12 - 1 1/2" x 25' new K-Bars, 75 - 3/4" x 25' new D rods, 1 - 1 1/2" x 22' PR w/1 3/4" x 12' PRL. Seat & space out pump, chk pump action. OK. RDMO pulling unit. Will MI & set pumping unit tomorrow A.M. SI & SDFN.
Current Operation This AM: Set pumping unit.
- 04/14/06 MI & set 228 pumping unit. Hook-up to generator. Build wellhead. Lay line to frac tanks. Unable to start unit due to incorrect rod spacing. Will re-space on Monday.
Current Operation This AM: Respace.
- 04/18/06 MIRU pulling unit. LD top rod, add 3 - 3/4" x 8' x 6' x 4' pony rods. Hang well back on. RDMO pulling unit. Sent to production. Final Report.
Current Operation This AM: Released to production.