

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-34492

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator

Nadel and Gussman Permian, LLC

7. Lease Name or Unit Agreement Name

Dinero "16" State

3. Address of Operator

601 N. Marienfeld, Suite 508
Midland, TX 79701

8. Well No.
5

RECEIVED

MAY 24 2006

9. Pool name or Wildcat
Dublin Ranch; Morrow

WULF-PATECO

4. Well Location

Unit Letter G : 1980' Feet From The N Line and 1980' Feet From The E Line

Section 16 Township 22S Range 28E NMPM County Eddy

10. Date Spudded
1/11/06

11. Date T.D. Reached
2/21/06

12. Date Compl. (Ready to Prod.)
4/28/06

13. Elevations (DF& RKB, RT, GR, etc.)
3100KB

14. Elev. Casinghead

15. Total Depth
12700

16. Plug Back T.D.
12687

17. If Multiple Compl. How Many
Zones?

18. Intervals
Drilled By

Rotary Tools
100%

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
12,104'-12,114'

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
DDL, MGRD, SDL, DSN

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#, H-40	340	17-1/2"	400 sxs circ	
9-5/8"	40#, N80/P110	4500	12-1/4"	2000 sxs circ	
5-1/2"	17#, P110	12700	8-3/4"	830 sxs circ	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8	11,984'	None

26. Perforation record (interval, size, and number)
12,422'-12,430' 48 holes, 41"
cibp @ 12,400
12,302'-12,310' 48 holes, 41"
Cibp @ 12,290'
12,034'-12,114' 204 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12,422'-12,430'	500 gals acetic acid
12,302'-12,310'	1200 gals 7.5% HCl
12,034'-12,114'	3M gals HCl; 51M lbs 18/40 inno prop

28. PRODUCTION

Date First Production

4/28/06

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod. or Shut-in)
Producing

Date of Test
4/29/06

Hours Tested
24hrs

Choke Size
21/64

Prod'n For
Test Period

Oil - Bbl
0

Gas - MCF
476

Water - Bbl.
0

Gas - Oil Ratio

Flow Tubing
Press.
1210

Casing Pressure
0

Calculated 24-
Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

Logs, wellbore schematic deviation report

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

K. G. McCready

Printed

Name Kem McCready

Title Operations Manager

Date 5/22/06

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon 10771'	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 10924'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka L. 11109'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Morrow L. 11434'	T. Cliff House	T. Leadville
T. 7 Rivers	T. Morrow C. 11860'	T. Menefee	T. Madison
T. Queen	T. Morrow 12296'	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand 2612'	T. Todilto	T.
T. Drinkard	T. Bone Springs 6001'	T. Entrada	T.
T. Abo	T. Cherry Canyon 3259'	T. Wingate	T.
T. Wolfcamp 9522'	T. Brushy Canyon 3942'	T. Chinle	T.
T. Penn	T. Atoka C. 11319'	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
3000'	3440'	440'	DM, SS, SH				
3440'	6000'	2560'	LS, SS, SH				
6000'	7050'	1050'	SH, LM				
7050'	7900'	850'	SS, LM, SH				
7900'	9000'	1100'	LM, SH				
9000'	9440'	440'	SS, LM, SH				
9440'	11290'	1850'	LM, SH				
11290'	12560'	1270'	LM, SH, CH, SS				

NADEL AND GUSSMAN PERMIAN

Dinero State #5

1,980' FNL, 1,980' FEL Sec 16, 22S, 28E, Eddy County, NM
API # 30 - 015 - 34492-0

Elev: 3100', KB: 19' AG

Current

13-3/8", 48#, H-40 @ 340'
400 sx, cement circulated 120 sx
17-1/2" hole

9-5/8", 40#, N-80 LTC @ 4500'
2000 sx, cement ; circ
12-1/4" hole

5-1/2" TOC @ 9282' Sch CBL 3/03/06

TUBING
389 jts of 2-7/8" 6.5 ppf L-80 EUE
EOT @ 11,984
No pkr.

Current Perfs

12,034' - 12,044' 6 spf 60 holes
12,052' - 12,066' 6 spf 84 holes
12,104' - 12,114' 6 spf 60 holes

CIBP @ 12,290
12,302' - 12,310' 6 spf 48 holes

CIBP @ 12,400
12,422' - 12,430' 6 spf 48 holes

5-1/2", 17#, P-110 @ 12,700'
Lead slurry 200 sx 35/65 Poz
Tail slurry 630 sx PVL
7-7/8" hole

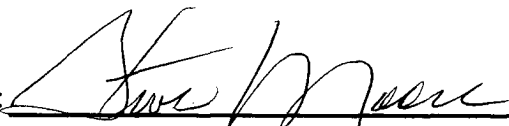
PBTD @ 12,687' SL 12,658' WL
TD @ 12,700' SL

OPERATOR Nadel & Gussman Permian
WELL/LEASE Dinero St. #5
COUNTY Eddy, NM

511-5054

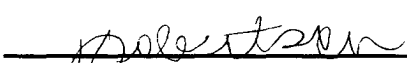
STATE OF NEW MEXICO
DEVIATION REPORT

143	1/2	5,263	1
293	1 1/2	5,576	1
535	1/2	5,891	3/4
655	1/2	6,236	1
795	1/2	6,742	3
879	1/2	6,836	2 1/2
974	1	6,899	1
1,068	1	7,057	1
1,163	2	7,183	1
1,226	2 1/2	7,403	1
1,258	3	7,749	1
1,290	2 1/2	7,875	1 1/2
1,633	3	8,064	1
1,655	4 1/2	8,380	1
1,756	4	8,506	1
1,787	3 3/4	8,758	1
1,850	3 3/4	8,948	1
1,916	3 3/4	9,192	1 1/4
1,972	3 1/2	9,450	1
2,087	3	9,734	1
2,098	3 1/2	10,112	1
2,161	3 1/2	10,267	1 1/2
2,224	3 1/4	10,424	1
2,294	3 3/4	10,645	1/2
2,420	1	10,772	1
2,546	1/2	11,077	1
2,609	1	11,214	1
2,703	1	11,309	1/2
2,987	1	11,495	1
3,175	1	11,747	1
3,396	1	11,936	1
3,585	1	12,093	1
3,768	1/2	12,218	1
4,090	1/2	12,311	1
4,279	1/2	12,468	1
4,430	1/4	12,582	1
4,665	1/2	12,700	1
4,950	1		

BY: 

STATE OF TEXAS
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on February 24, 2006, by Steve Moore on behalf of Patterson - UTI Drilling Company, LP, LLLP.


Notary Public for Midland County, Texas
My Commission Expires: 8/23/07



J ROBERTSON
Notary Public, State of Texas
My Commission Expires:
August 23, 2007