

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. NMLC026874F																	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff.Resvr., Other						6. If Indian, Allottee or Tribe Name																	
2. Name of Operator Nearburg Producing Company						7. Unit or CA Agreement Name and No.																	
3. Address 3300 N A St, Bldg 2, Ste 120, Midland, TX 79705				3a. Phone No. (include area code) 432/686-8235		8. Lease Name and Well No. Red Lake 33 Federal D #2																	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 990 FNL and 990 FWL At top prod. interval reported below At total depth						9. API Well No. 30-015-345170051																	
14. Date Spudded 3/9/06						15. Date T.D. Reached 3/17/06						16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 4/6/06						10. Field and Pool, or Exploratory Red Lake; GLorietta/ Yeso					
																		11. Sec., T., R., M., or Block and Survey or Area Sec 33-17S-27E					
17. Elevations (DF, RKB, RT, GL)* 3507						12. County or Parish Eddy						13. State NM											
18. Total Depth: MD TVD 3700						19. Plug Back T.D.: MD TVD 3596						20. Depth Bridge Plug Set: MD TVD											
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) See enclosed												22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)											
23. Casing and Liner Record (Report all strings set in well)																							
Hole Size		Size/Grade		Wt.(#ft.)		Top (MD)		Bottom (MD)		Stage Cementer Depth		No.of Sks. & Type of Cement		Slurry Vol. (BBL)		Cement Top*		Amount Pulled					
12-1/4		8-5/8		32		0		1244				600				Surface		200					
7-7/8		5-1/2		17		0		3700				525 324				Surface		47					
24. Tubing Record																							
Size		Depth Set (MD)		Packer Depth (MD)		Size		Depth Set (MD)		Packer Depth (MD)		Size		Depth Set (MD)		Packer Depth (MD)							
2-7/8		2819																					
25. Producing Intervals												26. Perforation Record											
Formation				Top		Bottom		Perforated Interval				Size		No. Holes		Perf. Status							
A) Glorietta/ Yeso				2850		3154		2850-3154				1 JSPF		29		Open							
B)																							
C)																							
D)																							
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.																							
Depth Interval								Amount and Type of Material															
2850-3154								2500 gals 15% HCL															
								100,000# 20/40 Prop; 26,000# 16/30 Super LC Resin Coated prop															
28. Production - Interval A																							
Date First Produced 4/6/06		Test Date 4/26/06		Hours Tested 24		Test Production →		Oil BBL 23		Gas MCF 0		Water BBL 112		Oil Gravity 36.9		Gas Gravity		Production Method Pumping					
Choke Size		Tbg. Press. Flwg. SI 175		Csg. Press.		24 Hr. →		Oil BBL 23		Gas MCF 0		Water BBL 112		Gas: Oil Ratio		Well Status Producing		ACCEPTED FOR RECORD					
28a. Production-Interval B																		DAVID R. GLASS					
Date First Produced		Test Date		Hours Tested		Test Production →		Oil BBL		Gas MCF		Water BBL		Oil Gravity		Gas Gravity		Production Method MAY 23 2006					
Choke Size		Tbg. Press. Flwg. SI		Csg. Press.		24 Hr. →		Oil BBL		Gas MCF		Water BBL		Gas: Oil Ratio		Well Status		DAVID R. GLASS PETROLEUM ENGINEER					

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				San Andres	1484
				Glorieta	2832
				Yeso	2912

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Sarah JordanTitle Production/ Regulatory AnalystSignature Date 5/16/06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL NAME AND NUMBER Red Lake "33" Federal D No. 2
LOCATION Section 33, T17S, R27E, 990' FNL, 990' FWL, Eddy County NM
OPERATOR Nearburg Producing Company
DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1/4° 503'</u>	<u>1/4°</u>	<u></u>
<u>1/2° 1030'</u>	<u></u>	<u></u>
<u>1/2° 1245'</u>	<u></u>	<u></u>
<u>1/2° 1500'</u>	<u></u>	<u></u>
<u>3/4° 2030'</u>	<u></u>	<u></u>
<u>1/2° 2496'</u>	<u></u>	<u></u>
<u>1/4° 2994'</u>	<u></u>	<u></u>
<u>1/2° 3494'</u>	<u></u>	<u></u>

Drilling Contractor United Drilling, Inc.

By: George A. Aho

Title: Business Manager

Subscribed and sworn to before me this 23rd day of March, 2006.

Carline Mauldin

Notary Public

My Commission Expires: 10/08/08

Chaves New Mexico
County State