

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-34672
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator OXY USA WTP Limited Partnership		6. State Oil & Gas Lease No. B-11595
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250		7. Lease Name or Unit Agreement Name: OXY Dymes State
4. Well Location Unit Letter <u>E</u> : <u>1550</u> feet from the <u>north</u> line and <u>860</u> feet from the <u>west</u> line Section <u>19</u> Township <u>18S</u> Range <u>28E</u> NMPM County <u>Eddy</u>		8. Well Number 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3587'		9. OGRID Number 192463
10. Pool name or Wildcat Illinois Camp Morrow, North		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 5/23/06

Type or print name David Stewart

E-mail address: david_stewart@oxy.com
Telephone No. 432-685-5717

For State Use Only

FOR RECORDS ONLY

MAY 24 2006

APPROVED BY _____ TITLE _____ DATE _____

Conditions of Approval, if any:

OXY DYMES STATE #2

05/02/2006	MIRU
05/03/2006	FINISH RIGGING UP AND HOLD SAFETY MEETING DRILLING. SPUD AT 1115 HOURS MST 5-3-06 SURVEY AT 168 1 DEGREE DRILLING PUMP SWEEP TOOH TO RUN CASING RUN 10 JOINTS 13 3/8" 48# H40 CASING & SET @ 436' CIRCULATE 5 HOURS W/O HALLIBURTON
05/04/2006	CEMENT W/195sx HLC PREM FOLLOWED BY 200SX C NEAT, CIRCULATE 150 SX TO SURFACE, WOC-6HRS NU WH AND BOP TIH WITH BIT AND BHA TEST BOP AND CASING TO 500# - TOTAL TOC-19.5hrs DRILLED 55' CEMENT
05/05/2006	DRILLING DRILL SURVEY AT 914' 1 1/4 DEGREE DRILL
05/06/2006	DRILL TO 1468' SURVEY AT 1423' 3/4 DEGREE DRILL TO 1762'
05/07/2006	DRILL TO 1912' SURVEY AT 1867' 1/2 DEGREE DRILL TO 2174'
05/08/2006	DRILL TO 2356' SURVEY AT 2311 1/2 DEGREE DRILL TO 2415'
05/09/2006	DRILL TO TD 2725' CIRCULATE OUT SWEEP STRAP OUT OF HOLE WAIT ON LD MACHINE LAY 8" DC'S
05/10/2006	DRUG TESTS & INVESTIGATE FINGER SMASH(FIRST AID ONLY) LAY DOWN 8" DC'S RU CASING CREW SAFETY MEETING RUN 9 5/8" 36# J55 CASING & SET @ 2725' BREAK CIRCULATION AND PUMP CASING CAPACITY CEMENT 9 5/8" CASING W/ 750sx IFC W/ .25#/sx FLOCELE FOLLOWED BY 200sx PP W/ 2% CACL2, CIRCULATED 137SX TO PIT. WOC-4hrs ND BOP, SET SLIPS & CUT OFF NU B SECTION & TEST, NU BOPE TEST BOPE TO 5000 PSI PU BHA
05/11/2006	RD LD MACHINE TRIP IN HOLE TEST CASING TO 1000 PSI - TOTAL WOC-18.5hrs TAG CEMENT AT 2675', DRILL CEMENT & FLOAT EQUIPMENT. DRILL CEMENT & FLOAT EQUIPMENT. DRILL TO 2730' TEST SHOE TO 11.5 MWE. DRILL TO 2887' SURVEY AT 2990' 3/4 DEGREE DRILL TO 3270'