

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-015-30719

5. Indicate Type Of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
OXY USA WTP Limited Partnership

3. Address of Operator
P.O. Box 50250 Midland, TX 79710-0250

7. Lease Name or Unit Agreement Name
OXY Sweet Pea

8. Well No.
1

9. Pool name or Wildcat
Richard Knob Atoka-Morrow

4. Well Location

Unit Letter H : 1650 Feet From The north Line and 660 Feet From The east Line

Section 9 Township 18S Range 25E NMPM Eddy County

10. Date Spudded 10/10/02 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 11/1/02 13. Elevations (DF & RKB, RT, GR, etc.) 3533 14. Elev. Casinghead

15. Total Depth 8690' 16. Plug Back T.D. 8374' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 19. Producing Interval(s), of this completion - Top, Bottom, Name 8220-8286' - Atoka 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	405'	17-1/2"	364sx - Circulated	N/A
8-5/8"	32#	1308'	12-1/4"	1310sx - Surface	N/A
4-1/2"	11.6#	8690'	7-7/8"	830sx - 3656' - CBL	N/A

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	8154'	8150'

25. TUBING RECORD

26. Perforation record (interval, size, and number)

4 SPF @ 8464-8475'. Total 60 holes - Plugged w/ CIBP
4 SPF @ 8220-8286'. Total 42 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8220-8286'	1500g 7.5% acid w/ C02
8220-8286'	9786g 700 C02 frac w/ 26000# sand

28. PRODUCTION

Date First Production 11/1/02 Production Method (Flowing, gas lift, pumping - Size and type pump) Flwg Well Status (Prod. or Shut-in) Prod

Date of Test 11/14/02 Hours Tested 24 Choke Size Prod'n For Test Period Oil - Bbl. 0 Gas - MCF 576 Water - Bbl. 0 Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. 0 Gas - MCF 576 Water - Bbl. 0 Oil Gravity - API -(Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By
G Henrich

30. List Attachments

C-103

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature David Stewart Printed Name David Stewart Title Sr. Reg Analyst Date 1/14/03