Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

State of New Mexico Energy, Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

5	Form C-105
Revised	March 25 1999

Revised Warch 25, 1999
WELL API NO.
30-015-31625
5. Indicate Type of Lease
STATE FEE X
State Oil & Gas Lease No.

1220 S. St. Francis Dr.	., Santa Fe, NM 875									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
la. Type of Well:	······································		_n	VI-VIAC	24.5		7. Lease Name or Unit Agreement Name			
OIL WEL	L GAS WE	LL X DRY	OTHER		20,5/	_				
b. Type of Comple NEW WO		PLUG	DIFF.	A	£57	$\backslash \mid$	Louise AYI			
	VER DEEF		RESVR. [7] OTHE	SUN 20	03	3 I I				
2. Name of Operato			E OCO	ECEIVE ARTE	n č	3/1	8. Well No.			
Yates Petrole 3. Address of Opera		ition	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	ARTE	S/A S	•/	9. Pool nai	ne or Wildca		
105 South 4th		NM 88210	12		//	/ I	Burton Fla			
					c.15/					
4. Well Location		_		8879				_		
	<u> : 185</u>			ne and	660		Feet From		<u>ast</u>	Line
Section	25	Township	21\$	Range	26E	DE 0	NMPN DT. CD.		ddy	County
10. Date Spudded RH 2/19/03	ł	i i	te Compl. (Ready to Prod.)	13.	Elevations (RKB, RT, GR	, etc.)		v. Casinghead
RT 2/17/03 RT 2/27/03	4/2/0	3	5/14/03	i			27'GR 45'KB		NA	
15. Total Depth	16. Plug I	Back T.D.	7. If Multiple Compl. How	Many	18. Interva		Rotary Tools		Cabl	e Tools
11,630'	1 -	1,432'	Zones?	wiany	Drilled By		40'-11	430'	NA	CTOOIS
·										
19. Producing Inter		pletion - Top, Botto	m, Name				2	20. Was Dire	ectional	Survey Made
21. Type Electric at		1					22. Was Well	Cored		No
Density/Neut	_		olog Array				No	Colcu		
23.	ion, mgm ko		G RECORD (Report:	all string	s set in we	-11)	110			
CASING SIZE	WEIG	GHT LB./FT.	DEPTH SET		LE SIZE	··· <i>)</i>	CEMENTIN	IG RECORI		AMOUNT PULLED
		Conductor	40'	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		26"		Redi-m		
13-3	3/8"	48#	602'		17-1/		··•		c)	
	5/8"	36#	2365'		12-1/				c)	
	7"	26#	8850'		8-3/					
A-	1/2"	11.6#	11,630'		6-1/		300 sx (TO		-	
24.	1/2	11.0%	LINER RECORD		 1	25. TUBING RECORD)
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	1	SIZ		DEPTH S		PACKER SET
26. Perforation re	cord (interval, siz	e, and number)		27. AC	ID, SHOT,	FR.	ACTURE, CE	MENT, SC	UEEZ	E, ETC.
				DEPTH	INTERVAL		AMOUNT A	ND KIND M	1ATER	IAL USED
	500 A+	tached Sheet	,	ļ						
	Jee Ai	idciled sileei		See Attached Sheet						
							<u> </u>			
28 Date First Production		Deaduation Mathe	PRO od (Flowing, gas lift, pumpin	DUCTI			117-11 Ca-a	(D . 1 C!		
5/15		Production Metric	a (<i>riowing, gas iiji, pumpin</i> Flowing	g - Size an	а туре ритр)	,	Well Status (Prod. or Shut-in Producing			
Date of Test	Hours Tested	Choke Size	Prod'n For	Oil - Bb	1 1	Gas	- MCF	Water - B		Gas - Oil Ratio
6/15/03	24 hrs	NA	Test Period		· 0		939	1	5	NA
Flow Tubing Press.	Casing Pressure	Calculated 24	- Oil - Bbl.	Gas	- MCF	Ti	Water - Bbi.			- API - (Corr.)
760 psi	NA	Hour Rate	0		939		- 45			NA
29. Disposition of Gas (Sold, used for fuel, vented, etc.)								Test Witnes	-	
Sold Blaine Wallace										
30. List Attachments										
Logs and Deviation survey 31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief										
)		j jv uo			.,			20.00	•
	. 11	Printe	ed							
Signature	Signature Name Ting Huerta Title Regulatory Compliance Supervisor Date June 18, 2003									
1)									

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE
Southeastern New Mexico
Northwestern New Mexico

T. Anhy			Brushy Canyon _		T. Ojo Alamo	0		T. Penn. "B"
T. Salt _			T. Strawn	10054	T. Kirtland-F	ruitland		T. Penn. "C"
B. Salt			T. Atoka	10444'	T. Pictured C	Cliffs		T. Penn. "D"
T. Yates			T. Miss			se		T. Leadville
			T. Devonian		T. Menefee_			T. Madison
			T. Siluro-Devoni		T. Point Lool	kout		T. Elbert
T. Grayb	ourg	780349-7	T. Montoya		T. Mancos			T. McCracken
T. San A	ndres		T. Simpson		T. Gallup			T. Ignacio Otzte
T. Glorie	eta		T. McKee		Base Greenho	orn		T. Granite
					T. Dakota			T. Spear
T. Blinel	ory		T. Gr. Wash		T. Morrison			A Interval
				12265'	T.Todilto			B Interval
			T. Bone Spring _	4802'	T. Entrada			C Interval
T. Abo (Grn Shale		3 rd Bone Spring _	8277	T. Wingate_			T
			20' Morrow					T
B Zone_			Lower Morrow	11342	T			T
Upper Po	enn		Upper Morrow		T. Permian_			T
T. Cisco			Livingston Ridge		T. Penn "A"			Т
No.1	from		to		No. 3 fro	\m		OIL OR GAS SAN OR ZONES
NO. 1,	rom		······································		No. 3, 110)III	• • • • • • • • • • • • • • • • • • • •	to
No. 2,	from		tototo			fe	eet eet	
No. 2,	from	Thickness	to	Y RECOR		fe	eeteet	
No. 2, No. 3,	from from		LITHOLOG	Y RECOR	D (Attach add	fe	eeteet	ssary)
No. 2, 1	from from	Thickness	LITHOLOG	Y RECOR	D (Attach add	fe	eeteet	ssary)
No. 2, 1	from from	Thickness	LITHOLOG	Y RECOR	D (Attach add	fe	eeteet	ssary)
No. 2, 1	from from	Thickness	LITHOLOG	Y RECOR	D (Attach add	fe	eeteet	ssary)
No. 2, 1	from from	Thickness	LITHOLOG	Y RECOR	D (Attach add	fe	eeteet	ssary)

Yates Petroleum Corporation Louise AYI #1 API 30-015-31625 Section 25 T21S R26E Eddy County, NM

26. Perforation record (interval, size, and number)

11,444'-11,452' (49)	11,056'-11,062' (37)
11,464'-11,470' (37)	11,080'-11,084' (25)
11,342'-11,346' (25)	11,142'-11,150' (49)
11,352'-11,354' (13)	11,166'-11,170' (25)
11,358'-11,362' (25)	11,176'-11,180' (25)
11,388'-11,392' (25)	11,196'-11,200' (25)
11,410'-11,414' (25)	11,260'-11,266' (37)
11 012'-11 016' (25)	

27. Acid, shot, Fracture, Cement Squeeze, etc.

Depth Interval	Amount and Kind of Material Used
11,444'-11,452'	Acidize w/2500g 7-1/2% Morrow acid and 2000 SCF/bbl N2
11,342'-11,414'	Acidize w/1500g 7-1/2% Morrow acid and 125 balls
11,142'-11,266'	Acidize w/2250g 7-1/2% Morrow acid and 178 balls
11,012'-11,084'	Acidize w/1250g 7-1/2% Morrow acid and 96 balls
11,012'-11,414'	Frac w/105,000g 70Q Binary foam and 90,000# Versapak 18/4