

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.	30-015432605
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V-5111

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name  OXY RUGER STATE			
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>	8. Well No. 2			
2. Name of Operator MARBOB ENERGY CORPORATION	9. Pool name or Wildcat MILLMAN; MORROW, SOUTH (GAS)			
3. Address of Operator PO BOX 227, ARTESIA, NM 88211-0227				
4. Well Location Unit Letter <u>D</u> : <u>990</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>9</u> Township <u>19S</u> Range <u>28E</u> NMPM <u>EDDY</u> County				
10. Date Spudded 4/4/03	11. Date T.D. Reached 5/7/03	12. Date Compl. (Ready to Prod.) 5/30/03	13. Elevations (DF & RKB, RT, GR, etc.) 3545' GL	14. Elev. Casinghead
15. Total Depth 11350'	16. Plug Back T.D. 11330'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0 - 11350'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 10688' - 11081' MORROW				20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run DLL, CSNG				22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	406'	17 1/2"	470 SX, CIRC	NONE
9 5/8"	36#	2723'	12 1/4"	800 SX, CIRC	NONE
5 1/2"	17#	11330'	8 3/4"	1600 SX, CIRC	NONE

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	10950'	

26. Perforation record (interval, size, and number) 10688' - 11081' (240 SHOTS)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 10688'-11081' AMOUNT AND KIND MATERIAL USED ACDZ W/ 3000 GAL CLAYSARE-H
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28. PRODUCTION							
Date First Production 6/4/03	Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING					Well Status (Prod. or Shut-in) PROD	
Date of Test 6/5/03	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - BbL. 2	Gas - MCF 773	Water - BbL. 256	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BbL.	Gas - MCF	Water - BbL.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By SHANE GRAY
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30. List Attachments LOGS, DEVIATION SURVEY
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Diana J. Cannon Printed Name DIANA J. CANNON Title PRODUCTION ANALYST Date 7/15/03

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 9754'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka 10194'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 1596'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 2373'	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs 3247'	T. Entrada _____	T. _____
T. Abo _____	T. MORROW 10673'	T. Wingate _____	T. _____
T. Wolfcamp 8791'	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permain _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 3, from ... to .....  
No. 2, from ..... to ..... No. 4, from ... to .....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	....	.....	.....	.....	to	...	.....	.....	.....	.....	feet	.....	.....	.....	.....
No. 2, from	....	.....	.....	.....	to	...	.....	.....	.....	.....	feet	.....	.....	.....	.....
No. 3, from	....	.....	.....	.....	to	...	.....	.....	.....	.....	feet	.....	.....	.....	.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

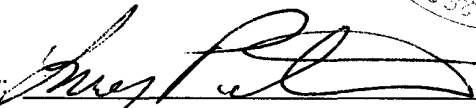
OPERATOR: Marbob Energy Co.  
WELL/LEASE: Oxy Ruger State #2  
COUNTY: EDDY

MAY 15 2003

STATE OF NEW MEXICO  
DEVIATION REPORT

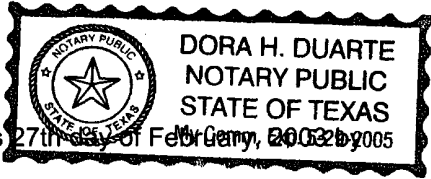
215	1/2		
578	1	9,998	2
725	1/2	10,337	1 3/4
930	3/4	10,844	1 1/2
1,239	1	11,307	1 1/2
1,547	1		
2,042	1		
2,542	1		
2,835	1		
3,242	1		
3,647	1		
3,856	1		
4,072	3/4		
4,320	1/2		
4,476	3/4		
4,662	1		
4,845	2		
4,969	1 3/4		
5,061	1 3/4		
5,188	2		
5,322	1 1/4		
5,625	3/4		
6,087	3/4		
6,308	3/4		
6,615	1		
6,804	3/4		
6,991	3/4		
7,668	1 3/4		
8,073	1/2		
8,514	1		
8,865	1		
9,193	1		
9,685	2		
9,809	2		



By: 

STATE OF TEXAS

COUNTY OF MIDLAND



The foregoing instrument was acknowledged before me on this 27th day of February, 2003, by Dora H. Duarte behalf of Patriot Drilling Co. LLC.

Notary Public for Midland County, Texas

My Commission Expires: 5/29/2005