

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Oil Cons.  
N.M. Div-Dist. 2  
1801 W. Grand Avenue  
Alamogordo NM 88210  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals.)

1. OIL ☒ WELL GAS ☐ WELL OTHER ☐

2. NAME OF OPERATOR  
The Wiser Oil Company

3. ADDRESS OF OPERATOR  
P.O. Box 2568 Hobbs, New Mexico 88241

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1326' FNL & 1317' FWL  
Unit E

14. PERMIT NO

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3868'

5. LEASE DESIGNATION AND SERIAL NO.  
LC-029418-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Skelly Unit

8. API WELL NO.  
30-015-28949

9. WELL NO.  
228

10. FIELD AND POOL, OR WILDCAT  
Grayburg Jackson 7-Rivers QN GB SA

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 23-T17S-R31E

12. COUNTY OR PARISH  
Eddy County

13. STATE  
NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐

ABANDON\* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT \* ☐

(Other) Repair hole in tbg. convert & acidize

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

4/15/03 MIRU Eunice Well Service. POH w/rods & pump. Drop standing valve. Pressure test tbg. to 500#. Would only hold 150#. Circulate hole clean. Spot 110 gals. scale converter down csg. to cover perfs.

4/16/03 NU BOP. POH w/tbg. Found 6 bad jts. tbg. RIH w/2-7/8" tbg. RU Cudd Pumping Service. Circulate hole clean. Spot 300 gals. NE-FE acid w/anti-sludge. Let set for 30 min. Put away 1/2 bpm @ 1800'. Shut in for 30 min. Csg. 1200#. RIH w/pump & rods. Left well pumping to Battery. RDMO.

ACCEPTED FOR RECORD

JUL 28 2003

ALEXIS C. SWOBODA  
PETROLEUM ENGINEER

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turner TITLE Production Tech II DATE May 27, 2003

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instruction On Reverse Side