| Submit 3 Copies To Appropriate District Office | State of New Mexico | Form C-103 |
|--|--|--|
| District 1 Energy | , Minerals and Natural Resources | May 27, 2004 |
| 1625 N. French Dr., Hobbs, NM 88240 District II | WELL AS 30-005-63 | |
| 1301 W. Grand Ave., Artesia, NM 88210 OIL | ONSERVATION DIVISION 5 Indicas | te Type of Lease |
| District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 | | ATE FEE |
| District IV Santa Fe, NM 8/303 | | Oil & Gas Lease No. |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | |
| SUNDRY NOTICES AND R | | Name or Unit Agreement Name |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRIL | EDMITH (FORM C. 101) FOR CLICIT | |
| DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | State |
| 1. Type of Well: Oil Well Gas Well Other SWD | | Jumber 1 |
| 2. Name of Operator Markok Engray Composition | | O Number 14049 |
| Marbob Energy Corporation 3. Address of Operator | | name or Wildcat |
| PO Box 227, Artesia, NM 88211-0227 | SWD; Fu | |
| 4. Well Location | , , , | |
| | et from the North line and 1088 | feet from the West line |
| | wnship 11S Range 28E NMPM | |
| | on (Show whether DR, RKB, RT, GR, etc.) | |
| | 3674' GL | |
| Pit or Below-grade Tank Application or Closure | | |
| Pit typeDepth to GroundwaterDistance f | om nearest fresh water well Distance from nearest su | rface water |
| Pit Liner Thickness: mil Below-Gi | ade Tank: Volume 250 bbls; Construction N | Aaterial steel |
| 12. Check Appropriate | Box to Indicate Nature of Notice, Report or | Other Data |
| NOTICE OF INTENTION | TO: CURSEOUEN | IT DEDODT OF |
| NOTICE OF INTENTION TO: SUBS | | NT REPORT OF: ☐ ALTERING CASING ☐ |
| | HANGE PLANS COMMENCE DRILLING OPNS. P AND A | |
| PULL OR ALTER CASING MULTIPLE | | |
| | _ | |
| OTHER: | OTHER: | nont datas including estimated data |
| | ons. (Clearly state all pertinent details, and give pertine ULE 1103. For Multiple Completions: Attach wellbo | |
| or recompletion. | · · · · · · · · · · · · · · · · · · · | |
| | | |
| 2/13/06 Move in Rig and plugging equipment. | mut 25' along "C" coment on ton CIDD w/ dumn hail | ar. |
| 2/20/06 RIH w/ wireline 5 ½ CIBP, set @ 7000', put 35' class "C" cement on top CIBP w/ dump bailer. 2/21/06 RIH w/ tbg. Tagged plug @ 6965'. Circ. Hole w/ mud laiden fluid. Spot 25 sx. Class "C" cement @5719 to 5472. | | |
| POH w/ tbg. Perf. 5 ½ csg. @ 5000'. Set 5 ½ AD-1 packer @ 637'. Pressured up to 1500 psi. Held for 10 minutes. | | |
| 2/22/06 Pressured up on 5000' perfs to 1500 psi. Held. WIH w/ wireline and perf. Csg. @ 2804'. Pressured up to 1500 psi. | | |
| Lost 100 psi in 3 minutes. RIH w. Tbg. Spot 25sx class "C" cement. POOH w/ 60 jts. WOC SDFN. 2/23/06 Tagged plug @ 4829'. POH to 2859'. Load hole w/ mud laiden fluid. Spot 30 sx class "C" cement. WOC 3 hrs. | | |
| 2/23/06 Tagged plug @ 4829'. POH to 2859'. L | is the control of the | ment. WOC 3 nrs. |
| Mud laiden fluid. Spot 30 sx. Class "C" | | lutes. Loud Hole W |
| 2/24/06 Tagged plug @ 1480' w/ wireline. Perf | Csg. @ 325'. Set packer and pressured up to 1800 ps | si. Held for 10 minutes. |
| RIH to 325', Circ. 50 sx class "C" ceme | nt from 325' to surface. POOH w/ tbg. WOC SDFN | CEIVED |
| 2/27/06 Rigged down cementing equipment and | MAR 1 0 2006 | |
| 3/2/06 Install Dry Hole Marker. Clean Location | l• | -Antegia |
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| | | • |
| I hereby certify that the information above is true | and complete to the best of my knowledge and belief | . I further certify that any pit or below- |
| grade tank has been/will be constructed or closed accordi | ng to NMOCD guidelines 🔲, a general permit 🔲 or an (attach | ed) alternative OCD-approved plan □. |
| SIGNATURE | TITLE PRODUCTION ANALYST | DATE 3/7/06 |
| Type or print name DIANA J BROGS | E-mail address:PRODUCTTON@MARRO | 3.COMTelephone No/505) 742-33 |
| For State Use Only | E-mail address:PRODUCTION@MARBOR | JUN 0 8 2006 |
| | THAT I | DATE |
| APPROVED BY: Conditions of Approval (if any): | TITLE | DATE |
| | | |



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

OK To Roleanse

Joanna Prukop
Cabinet Secretary
Acting Director
Oil Conservation Division

Governor

6/7/06

MAR 15 2006

13 March 2006

JUN 0 2 7006

Marbob Energy P.O. Box 227

Artesia, New Mexico 88211-0227

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Form C-103 Report of Plugging for you're The Duke State #1 E-16-11-28 API 30-005-63141 Scannot be approved until an NMOCD representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection.

- 1. All pits have been closed as per Rule 50.
- Z 2. Rat hole and cellar have been filled and leveled.
- 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- [X] 5. The dead men and tie downs have been cut and removed.
- 🗵 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.
- 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

Name DIANA J. BRIGGS

Van Barton Field Rep. II

PRODUCTION ANALYST

MAY 26, 2006