

Submit to Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I  
1625 N. French, Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-105  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-015-34026

5. Indicate Type Of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER \_\_\_\_\_

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER \_\_\_\_\_

2. Name of Operator

EOG Resources Inc.

3. Address of Operator

P.O. Box 2267 Midland, Texas 79702

4. Well Location

Unit Letter B : 990 Feet From The North Line and 1980 Feet From The East Line

Section 36

Township 18S

Range 27E

NMPM

Eddy

County

10. Date Spudded

10/3/05

11. Date T.D. Reached

10/24/05

12. Date Compl. (Ready to Prod.)

11/23/05

13. Elevations (DF & RKB; RT, GR, etc.)

3543 GR

14. Elev. Casinghead

15. Total Depth

10680

16. Plug Back T.D.

10620

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

10211 - 10233 Morrow

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42	435	14 3/4	360 35:65 POZ & C	
8 5/8	32	2425	11	1000 50:50 POZ & C	
5 1/2	17	10678	7 7/8	1640 Lite Crete & FVL	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	10071	10071

26. Perforation record (interval, size, and number)

10211 - 10233

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

None

28. PRODUCTION

Date First Production 11/23/05 Production Method (*Flowing, gas lift, pumping - Size and type pump*) Flowing Well Status (*Prod. or Shut-in*) Producing

Date of Test 12/07/05 Hours Tested 24 Choke Size 19.5/64 Prod'n For Test Period 8 Oil - Bbl. 2212 Gas - MCF 0 Water - Bbl. 276500 Gas - Oil Ratio

Flow Tubing Press. 1000 Casing Pressure 80 Calculated 24-Hour Rate 80 Oil - Bbl. 80 Gas - MCF 80 Water - Bbl. 80 Oil Gravity - API - (*Corr.*) 80

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)

SOLD

Test Witnessed By

30. List Attachments

C-103, C-104, C-122

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Stan Wagner Printed Name Stan Wagner Title Regulatory Analyst Date 432 686 3689

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____ <b>8904</b>
B. Salt _____	T. Atoka _____ <b>9554</b>
T. Yates _____ <b>425</b>	T. Miss _____ <b>10402</b>
T. 7 Rivers _____	T. Devonian _____
T. Queen _____ <b>1345</b>	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____ <b>2098</b>	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____ <b>4872</b>	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____ <b>6460</b>	T. _____
T. Wolfcamp _____ <b>7650</b>	T. <b>Lower Morrow</b> <b>10096</b>
T. Penn _____	T. _____
T. Cisco (Bough C) _____ <b>8308</b>	T. _____

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permain _____	T. _____
T. Penn "A" _____	T. _____

## OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from ----- to -----  
No. 4, from ----- to -----

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 3. from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology